

STEEL CONSTRUCTION INSPECTION CHECKLIST

COMPANY: _____ INSPECTED BY: _____
ADDRESS: _____ DATE: _____
CITY: _____ OFFICIAL CONTACTED: _____

CONSTRUCTION PERFORMED BY: _____
ON-SITE FOREMAN: _____
CONSTRUCTION LOCATION: _____
CONSTRUCTION TYPE: _____

- 1) What is the Tennessee One-Call Dig ticket number? _____
- 2) Whose name is the Tennessee One-Call Dig ticket number under? _____

- 3) When were the lines marked? _____
- 4) When does the Dig ticket expire? _____
- Subpart B 5) Pipe size _____ Specification _____ Thickness _____
- 192.5 /.121 6) _____ Class location. _____ Appropriate design formula used.
- 192.153 7) _____ Components are qualified for use.
- 192.273 8) _____ Pipeline is joined in accordance with approved written procedures.
API 1104 17th _____ ASME BPV Code _____ Other _____
- 192.227 9) _____ Welders are qualified.
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
- 192.241 10) Are Welding Procedures On-Site _____ Yes _____ No
- 192.243 11) _____ Welds are nondestructively tested (x-ray).
Class 1 (10%) _____ Class 2 (15%) _____ Class 3/4 (100%) _____
- 12) What remedial measures are being taken for defective welds? _____

- 192.461 13) _____ Buried metallic pipe is coated and coating is inspected just prior to lowering the
192.455 pipe in the ditch, and backfilled with damaged areas satisfactorily repaired.
Jeep pipe _____ Holidays wrapped _____
- 192.479 14) _____ Aboveground piping is coated or jacketed to prevent atmospheric corrosion.
- 192.467 15) _____ Pipelines are electrically isolated from metallic casings and are properly
designed.
- 192.319 16) _____ Ditch is backfilled when necessary to provide firm support and to prevent

damage to pipe and/ or coating.

192.325

17) _____ Required clearance from other underground structures are maintained.

18) _____ Person(s) qualified in excavation.

Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____

192.327

19) _____ Required cover is obtained, appropriate to type pipeline and location.
Ditch depth _____

20) _____ Person(s) qualified in purging.

Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____

21) What are the company procedures for purging? _____

22) _____ Person(s) qualified in pressure testing.

Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____

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23) What is the pressure rating on the weakest element in your pipeline? (valves, flanges, fittings, etc.) _____

24) Do the testing records include the following:

a) operator's name, name of employee responsible for making the test

b) test medium used _____

c) test pressure _____

d) test duration _____

e) pressure recording charts, or other record of pressure readings _____

f) leaks and failures noted and their disposition _____

25) _____ Person(s) qualified in cathodic protection.

Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____

26) _____ Person(s) qualified in coating pipeline joints.

Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____
Name _____ Qualification date _____

Subpart J
file.

- 27) _____ What type of cathodic protection is provided to pipe.
Size anodes: _____ Rectifier: _____
- 28) _____ Approximate length of pipeline inspected (number of feet). _____
Number of Services Inspected _____
- 29) _____ Strength and leak test are made in compliance with Subpart J and records on
Test pressure _____ (PSI) Test medium _____ Duration _____
- 30) Deficiencies noted: _____

- 31) Was corrective action taken: _____ Yes _____ No
- 32) Other Remarks:

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Form 04-01 Gs

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