# Audit Report for Chattanooga Hamilton County Air Pollution Control Bureau Ambient Air Monitoring Network PO: 555799 October 2019

**Prepared for:** 

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Report Submitted October 2019

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- Appendix B Maps of Locations
- Appendix C Audit Standards Certifications

# List of Acronyms and Abbreviations

APCB	Air Pollution Control Bureau
CFR	Code of Federal Regulations
CO	carbon monoxide
DAS	data acquisition system
EEMS	Environmental, Engineering & Measurement Services, Inc.
EPA	Environmental Protection Agency
FRM	Federal Reference Method
lpm	liters per minute
mm Hg	millimeters of mercury
mps	meters per second
NIST	National Institute of Standards and Technology
NO	nitric oxide
NPAP	National Performance Audit Program
OAQPS	Office of Air Quality Planning and Standards
O <sub>3</sub>	Ozone
PE	Performance Evaluation
PE PM	Performance Evaluation particulate matter
PM	particulate matter
PM PM <sub>2.5</sub>	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less
PM PM <sub>2.5</sub> PM <sub>10</sub>	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA rpm	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance revolutions per minute
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA rpm S/N	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance revolutions per minute serial number
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA rpm S/N SLAMS	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance revolutions per minute serial number State or Local Air Monitoring Stations
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA rpm S/N SLAMS SO <sub>2</sub>	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance revolutions per minute serial number State or Local Air Monitoring Stations sulfur dioxide
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA rpm S/N SLAMS SO <sub>2</sub> SOP	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance revolutions per minute serial number State or Local Air Monitoring Stations sulfur dioxide standard operating procedure
PM PM <sub>2.5</sub> PM <sub>10</sub> ppm PSD QA rpm S/N SLAMS SO <sub>2</sub> SOP TBD	particulate matter particulate matter of 2.5 microns in aerodynamic diameter or less particulate matter of 10 microns in aerodynamic diameter or less parts per million prevention of significant deterioration quality assurance revolutions per minute serial number State or Local Air Monitoring Stations sulfur dioxide standard operating procedure To Be Determined

# **1.0 Introduction**

Environmental, Engineering & Measurement Services, Inc. (EEMS) was contracted by the Chattanooga Hamilton County Air Pollution Control Bureau to conduct audits of the county's local ambient air quality gaseous and PM pollutant monitoring network. The air quality monitoring network consists of four stations in the greater Chattanooga, Tennessee area which are operated by the Air Pollution Control Bureau (APCB). The purpose of this network is to fulfill and comply with specific monitoring requirements for State or Local Air Monitoring Stations (SLAMS) as specified by the EPA in 40 CFR Part 58. The operation of the monitoring stations must meet the requirements in 40 CFR Part 58 Appendix A, which defines the quality assurance (QA) requirements for gaseous and PM pollutant ambient air monitoring. The audits performed by EEMS under this contract fulfilled the requirement for independent audits of all pollutant monitors in the network. The QA requirements can be found at:

<u>http://www.epa.gov/ttnamti1/files/ambient/pm25/qa/appd\_validation\_template\_amtic.pdf</u>. The trained and certified EEMS field scientist followed the National Performance Audit Program (NPAP) procedures while performing audits of all air quality monitors.

The NPAP is a QA program implemented by the EPA Office of Air Quality Planning and Standards (OAQPS) to conduct audits of gaseous air pollutant monitors by standard methods throughout each region of the U.S. The method includes introduction of National Institute of Standards and Traceability (NIST) audit gases to the station monitors through the ambient sample inlet, including all filters and fittings. This method evaluates the measurement system accuracy including the entire sample train. The audit gas concentrations are also measured and verified with an audit analyzer on-site which is calibrated at the time of the audit.

EEMS performed the NPAP equivalent Through-The-Probe (TTP) audits following EPA's Quality Assurance Guidance Document – *Method Compendium* – *Field Standard Operating Procedures* (SOP) for the Federal PM<sub>2.5</sub> Performance Evaluation Program and NPAP TTP Audit SOP. All procedures and guidance documents used to perform these audits can be found at the EPA OAQPS website: <u>https://www3.epa.gov/ttn/amtic/npepqa.html</u>

This report includes the results of the TTP and PM sampler audits conducted on October 11<sup>th</sup>, 2019. The ambient air quality monitors audited were operating at four stations in the network:

- 1. Soddy Daisy High School
- 2. Eastside Filter Plant
- 3. East Ridge
- 4. Riverside/Siskin

All stations are in the Chattanooga Metro area and in Hamilton County, TN. Map images of the sites are included in Appendix B. The monitoring station locations were obtained during the audit visits with a GPS and are provided in Table 1.

**AQS Number** 

47-065-1011

47-065-4003

TBD

TBD

282

219

218

Station	Latitude	Longitude	Elevation (meters)	
Soddy Daisy	35.233508	-85.181605	281	

35.102651

34.994412

35.050916

#### **Table 1 Station Locations**

Eastside

East Ridge

Riverside/Siskin

The audited monitoring equipment operating at each site is presented in Table 2.

 Table 2
 Equipment Audited

Station	Parameter	Manufacture	Model	Serial #.
Soddy Daisy	Ozone	Thermo Environmental	49i-A1NAA	1435663748
Eastside	Ozone	Thermo Environmental	49i-A1NAA	1435663747
East Ridge	PM2.5	R & P (Thermo)	2025	2025A 90709
Riverside/Siskin	PM2.5	Thermo Environmental	2025i	2025i-W210841606
Riverside/Siskin PM <sub>2.5</sub> (collocated)		Thermo Environmental	2025i	2025i-W211311610
Riverside/Siskin	PM <sub>2.5</sub>	T-API	T640i	83

-85.162223

-85.242918

-85.293007

Additional support materials operated at each of the gaseous pollutant monitoring stations include zero air generation systems and level 3 certified standard photometers to verify Quality Check (QC) concentrations. Details of the audits are presented in the following sections:

Section 2.0	Audits of PM Samplers and Gaseous Pollutant Monitors
Section 3.0	Audit Results
Appendix A	Audit Data Sheets
Appendix B	Maps of Locations
Appendix C	Audit Standards Certifications
Appendix A Appendix B	Audit Data Sheets Maps of Locations

The preparation of this report, and all the activities and tasks described in this report, were performed by an accredited NPAP TTP mobile lab Field Scientist. All procedures followed during the audits were provided by OAQPS and are available at the OAQPS website: <u>http://www.epa.gov/ttn/amtic/npepqa.html</u>.

Any questions related to this audit or audit report should be addressed to:

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# 2.0 Audits of PM Samplers and Gaseous Pollutant Monitors

# 2.1 Audit Methods and Equipment

This section describes the steps followed in the performance of these audits. EEMS followed the document referenced above rigorously. Supplemental guidance and excerpts from the method can be found at <u>http://www.epa.gov/ttn/amtic/npepqa.html</u>.

# 2.1.1 Certification of EEMS Standards

All standards owned and maintained by EEMS undergo annual NIST traceable certification. The standards include EPA Protocol Gas standards, digital multi-meters, meteorological sensors and standards, and various flow rate measurement systems including two DeltaCal devices. Copies of the annual certifications of the EEMS standards used for these audits are included in Appendix C.

# 2.1.2 EPA Protocol Gas Standards and EEMS Mobile Laboratory

EEMS owns and maintains a Thermo Environmental Instruments Inc. (TEI) 48i TLE carbon monoxide analyzer which is used to verify standard audit gas concentrations during TTP audits. The CO analyzer is mounted and operated in a climate controlled mobile laboratory with a multi-gas dilution system and NIST traceable EPA Protocol Gas standards. The NIST gases include cylinders of high concentration CO, low concentration CO, and a multi-blend NO, CO, SO<sub>2</sub> mixture. The mobile laboratory is equipped with its own data acquisition system (DAS).

An image of the EEMS mobile laboratory is included in Figure 1.

# 2.1.3 Level-2 Ozone Standard

EEMS owns and maintains a Thermo Environmental Instruments Inc. (TEI) 49iPS level-2 ozone standard photometer. The standard photometers are mounted and operated in the climate controlled mobile laboratory with a multi-gas dilution system and other standards. The digital output of the standard photometer is monitored and recorded by the mobile laboratory DAS.

The standard photometer is transported to Research Triangle Park (RTP) North Carolina, or one of the EPA regional laboratories for verification at least twice per year. The most recent verification with the Standard Reference Photometer (SRP) from EPA Region 4 is included in Appendix C.

#### Figure 1 EEMS Mobile Laboratory



# 2.2 Summary of Field Audit Activities

On Friday October 11<sup>th</sup>, EEMS personnel met APCB personnel at the Soddy Daisy site for the TTP audit of the station's ozone pollutant monitor. Following the Soddy Daisy site audit, EEMS personnel accompanied APCB personnel to the Eastside station for the TTP audit of the site ozone monitor. While performing the ozone audits the station shelter temperature measurement systems were verified using the EEMS standard Resistance Temperature Detector (RTD). Both shelter temperature systems were within 0.5 degree C accuracy.

After completing the ozone audit at Eastside, both PM monitor sites (East Ridge and Riverside/Siskin) were visited to verify the PM samplers using the EEMS standard. Field activities were completed that afternoon.

Images of some of the sites, samplers, and audit connections are provided in Figures 2 through 5 below.

# Figure 2 Standard Station Sample Inlet



# Figure 3 Soddy Daisy Audit Line Connection



### Figure 4 Eastside Audit Line Connection



Figure 5 East Ridge Site



# 2.3 Specific PM Sampler and Gaseous Monitor Audit Activities

This section describes the procedures used for audits of each parameter at all sites. More detailed NPAP TTP audit procedures can be found at: <u>http://www.epa.gov/ttn/amtic/npepqa.html</u>.

# 2.3.1 PM Sampler Audits

The sampler dates and times were verified for all samplers and found to be within 1 minute of the actual time. The  $PM_{10}$  (first cut point) inlets were removed from the samplers and the EEMS DeltaCal or BIOS dry piston standard were installed at the inlet to the sample train. The samplers' operational variables (flow rate, temperature, and pressure) were compared to the variables as measured by the standards. The audit results are included in Section 3.

# 2.3.2 Gaseous Pollutant Monitor Audits

The EEMS mobile laboratory audit analyzer and systems were allowed to warm-up overnight prior to the station audits. The network stations currently only monitor ambient ozone concentrations. Ozone was the only gaseous pollutant variable audited for the network.

All monitor sample pressures and flow rates were checked prior to, and following the introduction of audit gas to ensure that changes to the routine sampling variables did not occur as a result of the addition of audit gas (test atmosphere) to the sampling inlet.

Audit test gas concentrations were selected from the 40 CFR part 58 approved audit levels which are provided in Table 3. Audit concentrations from at least three audit levels were selected for each monitor audit. The final results of the TTP audits are included in Section 3.0.

A d:4 T		Concentratio	n Range, ppm	
Audit Level	<b>O</b> 3	SO <sub>2</sub>	NO <sub>2</sub>	СО
1	0.004 - 0.0059	0.0003 - 0.0029	0.0003 - 0.0029	0.020 - 0.059
2	0.006 - 0.019	0.0030 - 0.0049	0.0030 - 0.0049	0.060 - 0.199
3	0.020 - 0.039	0.0050 - 0.0079	0.0050 - 0.0079	0.200 - 0.899
4	0.040 - 0.069	0.0080 - 0.0199	0.0080 - 0.0199	0.900 - 2.999
5	0.070 - 0.089	0.0200 - 0.0499	0.0200 - 0.0499	3.000 - 7.999
6	0.090 - 0.119	0.0500 - 0.0999	0.0500 - 0.0999	8.000 - 15.999
7	0.120 - 0.139	0.1000 - 0.1499	0.1000 - 0.2999	16.000 - 30.999
8	0.140 - 0.169	0.1500 - 0.2599	0.3000 - 0.4999	31.000 - 39.999
9	0.170 - 0.189	0.2600 - 0.7999	0.5000 - 0.7999	40.000 - 49.999
10	0.190 - 0.259	0.8000 - 1.000	0.8000 - 1.000	50.000 - 60.000

## Table 3 OAQPS Approved Audit Levels

To be equivalent to the NPAP, a PE requires that the station monitor be challenged (TTP) with audit gas standards of known concentration from at least three approved audit levels, and verified with an audit standard. The NPAP requires challenges at levels 3, 4, and 5, and recommends a challenge at level 1 or 2. The selected audit levels for the PE should be defined in the Quality Assurance Project Plan (QAPP) developed by the Primary Quality Assurance Organization (PQAO) responsible for managing the monitoring network. The QAPP must be approved by the state or federal authority responsible for oversight of the program.

The compliance of audit levels with federal regulations and guidelines should be determined during the routine Technical Systems Audits (TSA) performed by the oversight authority. It is not the responsibility of the EEMS field scientist to select audit levels. The field scientist relies on the station manager to select the audit levels since the station manager is familiar with the QAPP and the concentrations measured at the monitoring station. In general, the audit levels should be representative of the measured ambient concentrations to be equivalent to the federal NPAP.

# 2.3.3 Ozone Monitor Audits

Ozone audit test gas was generated with the ozone generator in the mobile laboratory's dilution system. The audit gas was delivered to the station monitor through the station inlet (including all fittings and filters) using a Teflon bag over the inlet funnel to allow the audit gas to vent at the inlet. The audit gas concentration was measured with the standard photometer in the mobile lab and recorded by the mobile lab DAS. Averages were reported by the site operator from the station monitor and compared to the averages for the same time period from the standard.

It should be noted that each station utilized two data loggers. The official station concentrations used for the audits were obtained from the Agilare 8872 DAS that is used to report data to AQS. It was observed that the 8872 truncates values to the whole number (ppb), while the backup logger (ESC 8816) reports one additional digit. For some audit points the backup logger values were closer to the audit standard measurement. All loggers at each station were reporting almost identical values. Any reported difference can be attributed to rounding differences in logger setup programs and slight time differences between logger clocks. Results recorded from both loggers at each station are reported in Section 3.0.

# 3.0 Audit Results

# 3.1 PM Audit Results

All operational and reporting PM samplers were verified with the EEMS DeltaCal or BIOS dry piston standard. The samplers' date and time and all operational variables were found to be within acceptable limits. The East Ridge sampler results are summarized in Table 4 and the results of the three samplers at Riverside/Siskin are included in Tables 5 and 6.

Delta Cal Version	N/A		Site		East Ridge	
Time Verified	Verified Yes		R&P Partisol 2025		PM2.5	
Date Verified	ate Verified Yes		s/n =		2025 90709	
DeltaCal S/N	<b>1196</b> EEMS # 01451		DeltaCal Cert Date:		2/15/2019	
Date & Site of Verification	10/11/2019 East Ridge Partisol 2025 PM-2.5					2.5
Parameter	DeltaCal	Site Sample	er	Difference	Acceptance Criteria	Pass/Fail
Flow Rate (Lpm)	16.90	16.70		-1.19%	$\leq \pm 4\%$	Pass
Design Flow Rate (16.67 Lpm)	16.90			1.39%	$\leq \pm 4\%$	Pass
Ambient Temperature (°C)	31.0	30.3		-0.7	$\leq \pm 2  ^{o}C$	Pass
Barometric Pressure (mm Hg)	741.5	742		0.5	$\leq \pm 5 \text{ mm Hg}$	Pass
Filter Temperature (°C)	30.8	31.2		0.4	$\leq \pm 2  {}^{o}C$	Pass
Leak Check				3 mm	$\leq$ 25mm/min	Pass

# Table 5 Riverside/Siskin Partisol 2025i PM Samplers Verifications

Delta Cal Version	N/A			Site	Riverside	/Siskin
Date/Time verified	Yes	POC1	PM-2.5	Partisol 2025i Primary	s/n= 2025iW2	210841606
Date/Time verified	Yes	POC2	PM-2.5	Partisol 2025i colo	s/n= 2025iW2	211311610
DeltaCal S/N	1196	EEMS	# 01451	DeltaCal Cert Date:	2/15/2019	
Date & Site of Verification	10/	11/2019	Riverside	/Siskin Partisol	2025i PM-2.5	POC1
Parameter	Del	taCal	Site Sample	r Difference	Acceptance Criteria	Pass/Fail
Flow Rate (Lpm)	16	5.59	16.68	0.53%	$\leq \pm 4\%$	Pass
Design Flow Rate (16.67 Lpm)	16	5.59		-0.47%	$\leq \pm 4\%$	Pass
Ambient Temperature (°C)	2	6.3	26.6	0.3	$\leq \pm 2  {}^{\circ}\mathrm{C}$	Pass
Barometric Pressure (mm Hg)	74	43.0	743	0	$\leq \pm 5 \text{ mm Hg}$	Pass
Filter Temperature (°C)	2	7.7	28.1	0.4	$\leq \pm 2 ^{\circ} C$	Pass
Leak Check				4	$\leq$ 25 mm/min	Pass
Date & Site of Verification	10/	11/2019	Riverside	/Siskin Partisol	2025i PM-2.5	POC2
Parameter	Del	taCal	Site Sample	r Difference	Acceptance Criteria	Pass/Fail
Flow Rate (Lpm)	16	5.32	16.67	2.13%	$\leq \pm 4\%$	Pass
Design Flow Rate (16.67 Lpm)	16	5.32		-2.08%	$\leq \pm 4\%$	Pass
Ambient Temperature (°C)	2	7.2	27.3	0.1	$\leq \pm 2 ^{o}C$	Pass
Barometric Pressure (mm Hg)	74	13.0	743	0	$\leq \pm 5 \text{ mm Hg}$	Pass
Filter Temperature (°C)	2	8.4	28.5	0.1	$\leq \pm 2  {}^{\circ}\mathrm{C}$	Pass
Leak Check				6	$\leq$ 25 mm/min	Pass

Delta Cal Version	N/A		Site	<b>Riverside/Siskin</b>	
Date & Time verified Yes		PM-2.5 T-API T640		s/n= 83	
BIOS Definer S/N 159956 EE		# 01414 BIOS Definer Cert Date:		2/8/2019	
Date & Site of Verification	10/11	/2019 Rive	erside/Siskin T	640 PM-2.5	5
Parameter	BIOS or Std	Т640	Difference	Acceptance Criteria	Pass/Fail
Flow Rate (Lpm)	4.79	4.99	4.12%	4.75 - 5.25	Pass
Ambient Temperature (°C)	26.7	26.4	-0.3	$\leq \pm 2 ^{\circ} C$	Pass
Shelter Temperature (°C)	28.5	28.4	-0.1	$\leq \pm 2 ^{\circ} C$	Pass
Barometric Pressure (mm Hg)	742	741.4	-0.6	$\leq \pm 5 \text{ mm Hg}$	Pass
Dust test	11.1	11.3	0.2	$\leq \pm 0.5$	Pass
Zero test	0.0	0.0			Pass

## Table 6 Riverside/Siskin T640 PM Sampler Verification

# 3.2 TTP Ozone Audit Results

The audit results of the two ozone monitors in the network were within the acceptance limit of  $\pm 10\%$  of any single audit point and within the warning limit of  $\pm 7\%$  ( $\pm 1.5$  ppb for level 2). The results of the O<sub>3</sub> audits are summarized in Table 7. The field audit forms are included in Appendix A.

## Table 7 Ozone TTP Audit Results

Site	Audit	Primary Logger 8872		Backup Logger 8816			Pass Warning Fail			
& Audit Level	Value ppm		Diff	erence		Diffe		Difference		
		ррт	Actual	%	ррт	Actual	%	8872 Logger		
Soddy Daisy level 6	0.10651	0.108	0.0015	1.4	0.10820	0.0017	1.6	Pass		
Soddy Daisy level 4	0.06874	0.069	0.0003	0.4	0.06970	0.0010	1.4	Pass		
Soddy Daisy level 3	0.03629	0.036	-0.0003	-0.8	0.03669	0.0004	1.1	Pass		
Soddy Daisy level 2	0.01494	0.014	-0.0009	N/A	0.01482	-0.0001	N/A	Pass		
Eastside level 6	0.11215	0.112	-0.0001	-0.1	0.11150	-0.0006	-0.6	Pass		
Eastside level 4	0.06842	0.068	-0.0004	-0.6	0.06843	0.0000	0.0	Pass		
Eastside level 3	0.03830	0.038	-0.0003	-0.8	0.03806	-0.0002	-0.6	Pass		
Eastside level 2	0.01556	0.015	-0.0006	N/A	0.01556	0.000	N/A	Pass		

# 3.3 Recommendations

The stations in the Chattanooga Hamilton County monitoring network are in good condition and very well maintained and operated. The site operators are knowledgeable and maintain the site monitors in very good working order. Operation of the network may benefit by training additional personnel for backup capacity and to fill in during absence of the regular site operators.

# **APPENDIX A**

**Audit Data Sheets** 

#### FINAL SUMMARY AUDIT REPORT EEMS Van-3

## Site N

Site Name: Soddy Daisy High	n School - 8872				Audit Date:	10/11/2019
Parameter	NPAP Lab Response (ppm)	Station Response (ppm)	Percent Difference	Actual Difference (ppm)	Pass/Fail	Warning
Ozone						
O3 Audit Level 6 O3 Audit Level 4 O3 Audit Level 3 O3 Audit Level 2 O3 Audit Level 1	0.10651 0.06874 0.03629 0.01494	0.10800 0.06900 0.03600 0.01400	1.4 0.4 -0.8 -6.3	0.0015 0.0003 -0.0003 -0.0009	Pass Pass Pass Pass N/A	
Carbon Monoxide						
CO Audit Point #1 CO Audit Point #2 CO Audit Point #3 CO Audit Point #4 CO Audit Point #5					N/A N/A N/A N/A	
Oxides of Nitrogen						
NO Audit Point #1 NO Audit Point #2 NO Audit Point #3 NO Audit Point #4 NO Audit Point #5					N/A N/A N/A N/A	
NOx Audit Point #1 NOx Audit Point #2 NOx Audit Point #3 NOx Audit Point #4 NOx Audit Point #5					N/A N/A N/A N/A N/A	
NO2 Audit Point #1 NO2 Audit Point #2 NO2 Audit Point #3 NO2 Audit Point #4					N/A N/A N/A N/A	
Converter Efficiency NO2 A Converter Efficiency NO2 A Converter Efficiency NO2 A Converter Efficiency NO2 A	Audit Point #2 Audit Point #3				N/A N/A N/A N/A	

Sulfur Dioxide

SO2 Audit Point #1	N/A
SO2 Audit Point #2	N/A
SO2 Audit Point #3	N/A
SO2 Audit Point #3	N/A
SO2 Audit Point #4	N/A
SO2 Audit Point #5	N/A

\* = CFR Appendix A Audit Levels

#### FINAL PE THROUGH-THE-PROBE AUDIT REPORT

EEMS Van-3

#### **OZONE REPORT**

Site Name: Auditor: Station Manager: Soddy Daisy High School - 8872 Eric Hebert (EEMS) Kathy Jones (supervisor) / Jim Long (operator) Airs ID: 470651011 Audit Date: 10/11/19

	MOBILE PE LAB I	NSTRUMENTS
Instrument:	Ozone	CO
Manufacturer:	Thermo	0
Model:	49i-A1ZCA	0
Serial Number:	1180030022	0
Calibration Date:	06/12/19	1/0/1900
Slope:	0.9984	0
Intercept (PPM):	0.0002709	0

Instrument: Manufacturer/Model #: Property Number: Calibration Date: Slope/Intercept (PPB): Indicated Flow (LPM): In-Line Filter Change: Manifold Type:

# STATION INSTRUMENT INFORMATION Ozone TEI 49i-A1NAA 1435663748 04/15/19 LOGGER = 8872 1.00 / 0.63 09/24/19 1/4 " Teflon & GLASS

#### FINAL 8872 LOGGER OZONE AUDIT RESULTS

Mobile Lab O3 Concentration (ppm)	Site Response (ppm)	Percent Difference
0.10651	0.10800	1.4
0.06874	0.06900	0.4
0.03629	0.03600	-0.8
0.01494	0.01400	-6.3
-0.00016	0.00000	

Pass/Fail Auditor Eric Hebert Warning O3 Audit Level 6 Print Pass Ein Hebert O3 Audit Level 4 Pass O3 Audit Level 3 Signature Pass O3 Audit Level 2 Pass O3 Audit Level 1 N/A EPA person notified in case of audit failure Audit Limits

Pass Fail Warning Bias <  $\pm$ 15.1% OR difference from actual concentration < 24 hour allowable drift (0.003 ppm) Bias >  $\pm$ 15.1% AND difference from actual concentration > 24 hour allowable drift (0.003 ppm) Bias >  $\pm$ 10% AND difference from actual concentration > 0.0015 ppm

Comments:

The site monitor and level-2 audit standard pressures were monitored throughout the audit to ensure they were within acceptable limits. The 8872 logger truncates ozone data which can result in greater differences from the audit standard concentrations.

#### FINAL SUMMARY AUDIT REPORT EEMS Van-3

#### Site N

Site Name: Soddy Daisy Hig	h School - 8816				Audit Date:	10/11/2019
Parameter	NPAP Lab Response (ppm)	Station Response (ppm)	Percent Difference	Actual Difference (ppm)	Pass/Fail	Warning
Ozone						
O3 Audit Level 6 O3 Audit Level 4	0.10651 0.06874	0.10820 0.06970	1.6 1.4	0.0017 0.0010	Pass Pass	
O3 Audit Level 3 O3 Audit Level 2 O3 Audit Level 1	0.03629 0.01494	0.03669 0.01482	1.1 -0.8	0.0004 -0.0001	Pass Pass N/A	
Carbon Monoxide						
CO Audit Point #1 CO Audit Point #2 CO Audit Point #3 CO Audit Point #4 CO Audit Point #5					N/A N/A N/A N/A	
Oxides of Nitrogen						
NO Audit Point #1 NO Audit Point #2 NO Audit Point #3 NO Audit Point #4 NO Audit Point #5					N/A N/A N/A N/A N/A	
NOx Audit Point #1 NOx Audit Point #2 NOx Audit Point #3 NOx Audit Point #4 NOx Audit Point #5					N/A N/A N/A N/A N/A	
NO2 Audit Point #1 NO2 Audit Point #2 NO2 Audit Point #3 NO2 Audit Point #4					N/A N/A N/A N/A	
Converter Efficiency NO2 Converter Efficiency NO2 Converter Efficiency NO2 Converter Efficiency NO2	Audit Point #2 Audit Point #3				N/A N/A N/A N/A	
Sulfur Dioxide						

Sulfur Dioxide

SO2 Audit Point #1N/ASO2 Audit Point #2N/ASO2 Audit Point #3N/ASO2 Audit Point #4N/ASO2 Audit Point #5N/A	SO2 Audit Point #3 SO2 Audit Point #4		N/A N/A N/A
---	--	--	-------------------

\* = CFR Appendix A Audit Levels

#### FINAL PE THROUGH-THE-PROBE AUDIT REPORT

EEMS Van-3

#### **OZONE REPORT**

Site Name: Auditor: Station Manager: Soddy Daisy High School - 8816 Eric Hebert (EEMS) Kathy Jones (supervisor) / Jim Long (operator) Airs ID: 470651011 Audit Date: 10/11/19

	MOBILE PE LAB	INSTRUMENTS
Instrument:	Ozone	CO
Manufacturer:	Thermo	0
Model:	49i-A1ZCA	0
Serial Number:	1180030022	0
Calibration Date:	06/12/19	1/0/1900
Slope:	0.9984	0
Intercept (PPM):	0.0002709	0

Instrument: Manufacturer/Model #: Property Number: Calibration Date: Slope/Intercept (PPB): Indicated Flow (LPM): In-Line Filter Change: Manifold Type:

# STATION INSTRUMENT INFORMATION Ozone TEI 49i-A1NAA 1435663748 04/15/19 LOGGER = 8816 1.00 / 0.63 09/24/19 1/4 " Teflon & GLASS

#### **FINAL 8816 OZONE AUDIT RESULTS**

Mobile Lab O3 Concentration (ppm)	Site Response (ppm)	Percent Difference
0.10651	0.10820	1.6
0.06874	0.06970	1.4
0.03629	0.03669	1.1
0.01494	0.01482	-0.8
-0.00016	-0.00030	

	<u>Pass/Fail</u>	Warning	Auditor	Eric Hebert
O3 Audit Level 6	Pass	_		Print
O3 Audit Level 4	Pass			Ein Hebert
O3 Audit Level 3	Pass			Signature
O3 Audit Level 2	Pass			-
O3 Audit Level 1	N/A			
				EPA person notified in case of audit failure
Audit Limits		Ľ		
Pass	Bias < ±15.1% O	R difference from actu	ual concentration < 2	24 hour allowable drift (0.003 ppm)

6

Fail

Warning

Bias <  $\pm 15.1\%$  OR difference from actual concentration < 24 hour allowable drift (0.003 ppm) Bias >  $\pm 15.1\%$  AND difference from actual concentration > 24 hour allowable drift (0.003 ppm) Bias >  $\pm 10\%$  AND difference from actual concentration > 0.0015 ppm

Comments:

The site monitor and level-2 audit standard pressures were monitored throughout the audit to ensure they were within acceptable limits.

## FINAL SUMMARY AUDIT REPORT EEMS Van-3

Name: Eastside Filter Pl	ant - 8872				Audit Date:	10/11/2019
Parameter	NPAP Lab Response (ppm)	Station Response (ppm)	Percent Difference	Actual Difference (ppm)	Pass/Fail	Warning
Ozone						
O3 Audit Level 6	0.11215	0.11200	-0.1	-0.0001	Pass	
O3 Audit Level 4	0.06842	0.06800	-0.6	-0.0004	Pass	
O3 Audit Level 3	0.03830	0.03800	-0.8	-0.0003	Pass	
O3 Audit Level 2	0.01556	0.01500	-3.6	-0.0006	Pass	
O3 Audit Level 1					N/A	
Carbon Monoxide						
CO Audit Point #1					N/A	
CO Audit Point #2					N/A	
CO Audit Point #3					N/A	
CO Audit Point #4					N/A	
CO Audit Point #5					N/A	
Dxides of Nitrogen						
NO Audit Point #1					N/A	
NO Audit Point #2					N/A	
NO Audit Point #3					N/A	
NO Audit Point #4					N/A	
NO Audit Point #5					N/A	
NOx Audit Point #1					N/A	
NOx Audit Point #2					N/A	
NOx Audit Point #3					N/A	
NOx Audit Point #4					N/A	
NOx Audit Point #5					N/A	
NO2 Audit Point #1					N/A	
NO2 Audit Point #2					N/A	
NO2 Audit Point #3					N/A	
NO2 Audit Point #4					N/A	
Converter Efficiency NO2					N/A	
Converter Efficiency NO2 A					N/A	
Converter Efficiency NO2 A					N/A	
Converter Efficiency NO2	Audit Point #4				N/A	

# Sulfur Dioxide

SO2 Audit Point #1	N/A
SO2 Audit Point #2	N/A
SO2 Audit Point #3	N/A
SO2 Audit Point #4	N/A

#### FINAL PE THROUGH-THE-PROBE AUDIT REPORT

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#### **OZONE REPORT**

Site Name:	
Auditor:	
Station Manager:	

Eastside Filter Plant - 8872 Eric Hebert (EEMS) Kathy Jones (supervisor) / Jim Long (operator) Airs ID: 470654003 Audit Date: 10/11/19

	MOBILE PE LAB INSTRUMENTS	
Instrument:	Ozone	CO
Manufacturer:	Thermo	0
Model:	49i-A1ZCA	0
Serial Number:	1180030022	0
Calibration Date:	06/12/19	1/0/1900
Slope:	0.9984	0
Intercept (PPM):	0.0002709	0

Instrument:
Manufacturer/Model #:
Property Number:
Calibration Date:
Slope/Intercept (PPB):
Indicated Flow (LPM):
In-Line Filter Change:
Manifold Type:

#### STATION INSTRUMENT INFORMATION Ozone TEI | 49i-A1NAA 1435663747 02/21/19 LOGGER = | 8872 0.66 / 0.52 09/23/19 1/4 " Teflon & GLASS

#### **FINAL 8872 OZONE AUDIT RESULTS**

Mobile Lab O3 Concentration (ppm)	Site Response (ppm)	Percent Difference
0.11215	0.11200	-0.1
0.06842	0.06800	-0.6
0.03830	0.03800	-0.8
0.01556	0.01500	-3.6
0.00025	0.00000	

	Pass/Fail	Warning	Auditor	Eric Hebert
O3 Audit Level 6	Pass			Print
O3 Audit Level 4	Pass			Ein Hebert
O3 Audit Level 3	Pass			Signature
O3 Audit Level 2	Pass			Ũ
O3 Audit Level 1	N/A			
				EPA person notified in case of audit failure
Audit Limits		Ľ		
Pass	Bias < ±15.1% O	R difference from actu	ual concentration <	24 hour allowable drift (0.003 ppm)

Fail

Warning

Bias <  $\pm 15.1\%$  OR difference from actual concentration < 24 hour allowable drift (0.003 ppm) Bias >  $\pm 15.1\%$  AND difference from actual concentration > 24 hour allowable drift (0.003 ppm) Bias >  $\pm 10\%$  AND difference from actual concentration > 0.0015 ppm

Comments:

The site monitor and level-2 audit standard pressures were monitored throughout the audit to ensure they were within acceptable limits. The 8872 logger truncates ozone data which can result in greater differences from the audit standard concentrations.

## FINAL SUMMARY AUDIT REPORT EEMS Van-3

Name: Eastside Filter P	lant - 8816				Audit Date:	10/11/2019
Parameter	NPAP Lab Response (ppm)	Station Response (ppm)	Percent Difference	Actual Difference (ppm)	Pass/Fail	Warning
Ozone						
O3 Audit Level 6	0.11215	0.11150	-0.6	-0.0006	Pass	
O3 Audit Level 4	0.06842	0.06843	0.0	0.0000	Pass	
O3 Audit Level 3	0.03830	0.03806	-0.6	-0.0002	Pass	
O3 Audit Level 2	0.01556	0.01556	0.0	0.0000	Pass	
O3 Audit Level 1					N/A	
Carbon Monoxide						
CO Audit Point #1					N/A	
CO Audit Point #2					N/A	
CO Audit Point #3					N/A	
CO Audit Point #4					N/A	
CO Audit Point #5					N/A	
Dxides of Nitrogen						
NO Audit Point #1					N/A	
NO Audit Point #2					N/A	
NO Audit Point #3					N/A	
NO Audit Point #4					N/A	
NO Audit Point #5					N/A	
NOx Audit Point #1					N/A	
NOx Audit Point #2					N/A	
NOx Audit Point #3					N/A	
NOx Audit Point #4					N/A	
NOx Audit Point #5					N/A	
NO2 Audit Point #1					N/A	
NO2 Audit Point #2					N/A	
NO2 Audit Point #3					N/A	
NO2 Audit Point #4					N/A	
Converter Efficiency NO2					N/A	
Converter Efficiency NO2					N/A	
Converter Efficiency NO2					N/A	
Converter Efficiency NO2	Audit Point #4				N/A	

# Sulfur Dioxide

SO2 Audit Point #1	N/A
SO2 Audit Point #2	N/A
SO2 Audit Point #3	N/A
SO2 Audit Point #4	N/A

#### FINAL PE THROUGH-THE-PROBE AUDIT REPORT

EEMS Van-3
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#### **OZONE REPORT**

Site Name:	
Auditor:	
Station Manager:	

Eastside Filter Plant - 8816 Eric Hebert (EEMS) Kathy Jones (supervisor) / Jim Long (operator) Airs ID: 470654003 Audit Date: 10/11/19

	MOBILE PE LAB INSTRUMENTS	
Instrument:	Ozone	CO
Manufacturer:	Thermo	0
Model:	49i-A1ZCA	0
Serial Number:	1180030022	0
Calibration Date:	06/12/19	1/0/1900
Slope:	0.9984	0
Intercept (PPM):	0.0002709	0

Instrument:
Manufacturer/Model #:
Property Number:
Calibration Date:
Slope/Intercept (PPB):
Indicated Flow (LPM):
In-Line Filter Change:
Manifold Type:

#### STATION INSTRUMENT INFORMATION Ozone TEI | 49i-A1NAA 1435663747 02/21/19 LOGGER = | 8816 0.66 / 0.52 09/23/19 1/4 " Teflon & GLASS

#### **FINAL 8816 OZONE AUDIT RESULTS**

Mobile Lab O3 Concentration (ppm)	Site Response (ppm)	Percent Difference
0.11215	0.11150	-0.6
0.06842	0.06843	0.0
0.03830	0.03806	-0.6
0.01556	0.01556	0.0
0.00025	0.00000	

	Pass/Fail	Warning	Auditor	Eric Hebert
O3 Audit Level 6	Pass			Print
O3 Audit Level 4	Pass			Ein Hebest
O3 Audit Level 3	Pass			Signature
O3 Audit Level 2	Pass			ů –
O3 Audit Level 1	N/A			
				EPA person notified in case of audit failure
Audit Limits		Ľ		
Pass	Bias < ±15.1% OI	R difference from actu	ual concentration <	24 hour allowable drift (0.003 ppm)

Bias >  $\pm 15.1\%$  AND difference from actual concentration > 24 hour allowable drift (0.003 ppm)

E

#### Comments:

Fail

Warning

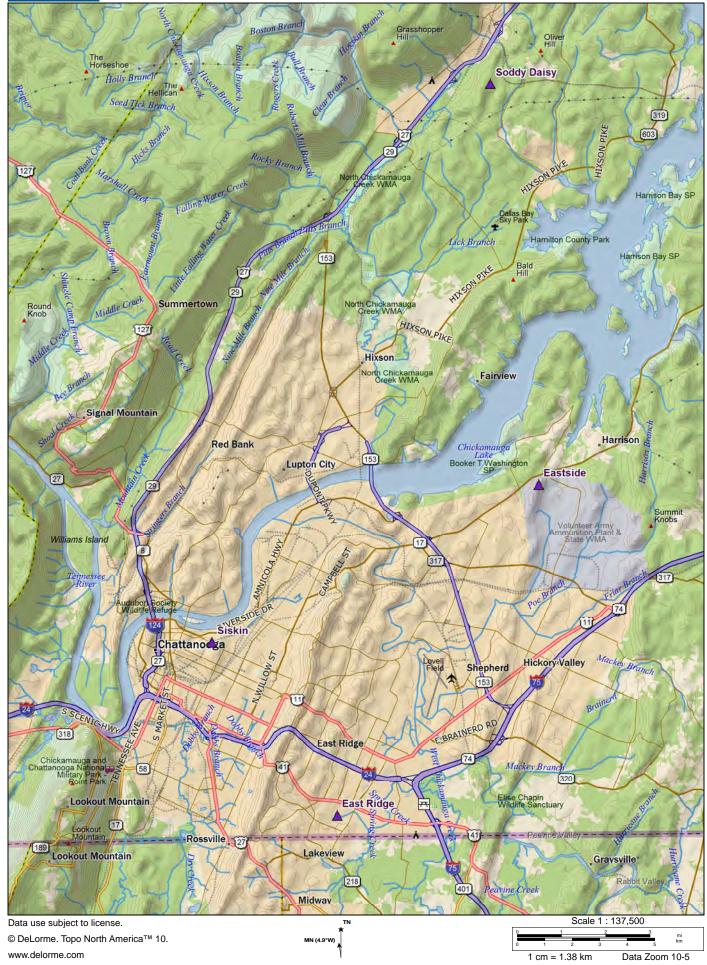
The site monitor and level-2 audit standard pressures were monitored throughout the audit to ensure they were within acceptable limits.

Bias > ±10% AND difference from actual concentration > 0.0015 ppm

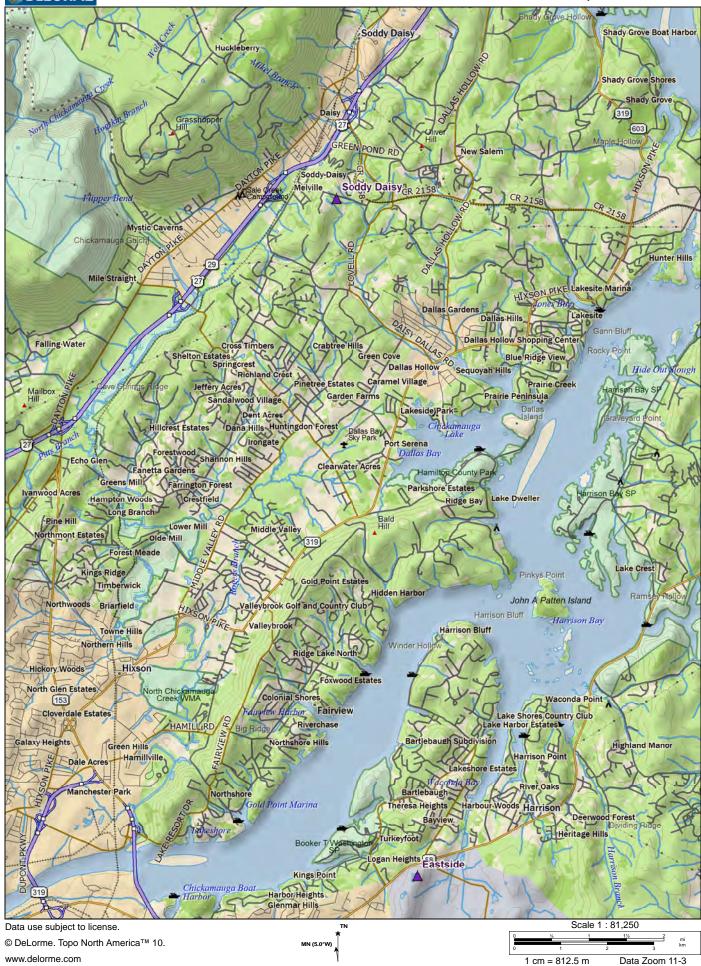
# **APPENDIX B**

**Maps of Locations** 

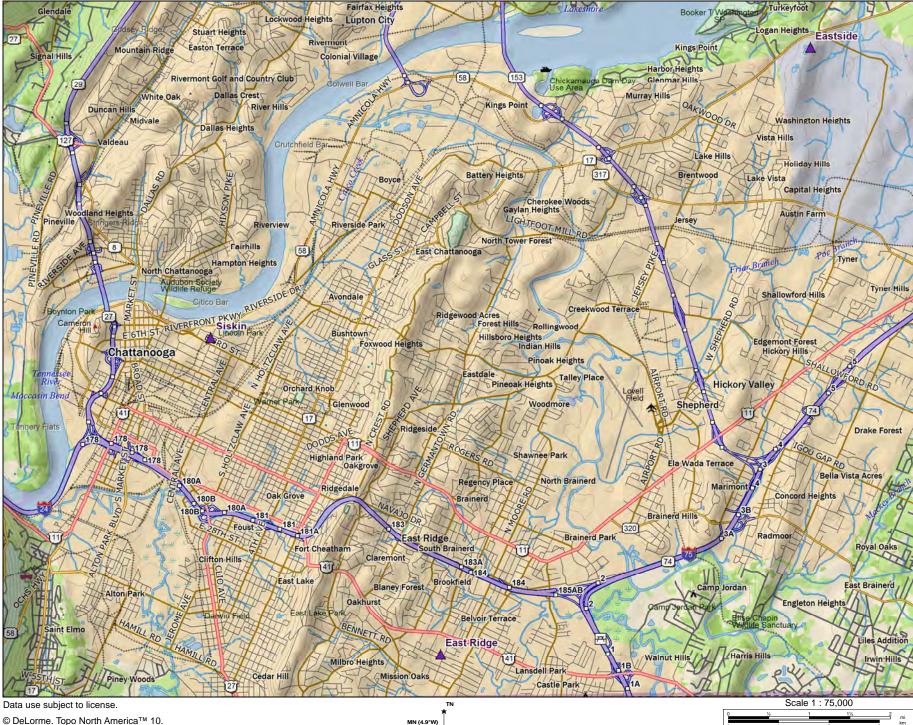
## DELORME



DELORME



DELORME



MN (4.9°W)

# **APPENDIX C**

Audit Standards Certifications

# Ozone Transfer Standard Verification Summary Report

STATES STATES		Reg	980 Col	Ecosystem S	upport Divins Branch		5	
<u>SESD Project #:</u> Test #:	#1 "as found"		EPA Standard EPA Region 4 Mike Crowe NIST SRP 10 Test Status: Cnown Offset:	GUEST Instrument EEMS Eric Hebert Thermo 49i 1180030022 PASS 0		EEW # 01	l14 van	3)
	and "as left"	Г	Level 2	Slope	Intercept	R <sup>2</sup>	High O <sub>3</sub>	Lower O <sub>3</sub>
			Averages:	0.9984	0.2709	0.9999986	363	0
			Jpper Tolerance:	1.0300	3.0000			
		L.	_owerTolerance:	0.9700	-3.0000			
							Upper	Lower
Cycle Start Da	to / Time	E.1	e Name	01	4.4.	R <sup>2</sup>	Range	Range
6/11/19 5:0			061101.xls	Slope	Intercept		(ppb O <sub>3</sub> )	(ppb O <sub>3</sub> )
6/11/19 6:3			061102.xls	0.9984	0.2057	0.9999981	360	0.24
6/11/19 8:1			061102.xls	0.9975	0.3485	0.9999992	363	-0.02
6/11/19 9:5			061104.xls	0.9992	0.1985	0.9999984	363	0.12
6/11/19 11:			061105.xls	0.9980	0.3826	0.9999987	364	-0.14
6/12/19 1:0			061200.xls	0.9991	0.0000	0.9999981	364	-0.13
6/12/19 2:3			061200.xls	0.9983 0.9986	0.3572 0.4040	0.9999990 0.9999988	365 365	0.12 -0.05
				0.0000	0.4040	0.0000000	505	-0.05
Comments:								
	Instrument te							
	Ozone calibra	ation factors	at time of test:	O3 BKG: -0.4	ppb O3 C	OEF: 0.990		
	Instrument wi	thin tolerand	e					
Verification Expires	s oņ:		e 12, 2020 ber 12, 2019	(For NPAP us	e)			
	11-	1	-	/	1	10	5	
Mike Crowe	14	EL	ace	Date 🥥	14	/ 17		

		ity, ISO 9001:2008 Registered	
	esa	labs	
CERTIFICATE OF CA (Refer to instruction manual		- NIST TRACEABILIT	Y
deltaCal Serial Number: 11		DATE: 15-Feb-2019	$\geq$
Calibration Operator: E.	Albujar	EEMS # C	1451
Critical Venturi Flow Mete Serial Number: 1 CEESI N Serial Number: 2 CEESI N Serial Number: 3 CEESI N Serial Number: 4 CEESI N	NVLAP NIST D NVLAP NIST D NVLAP NIST D	Data File 04BGI151 Data File 04BGI152 Data File 04BGI153	
Room Temperature: +- 0		°C - 70°C Room Temp	22.2 °C
Brand: Telatemp Se Std Cal Date	rial Number: 30-Oct-18	358654 Std Cal Due Date	30-Oct-19
deltaCal:	30-001-10	Stu Cai Due Date	50-001-19
Ambient Temperature (s	set): 22.2	°C	
Aux (filter) Temperature (	set): 22.2	°C	
Barometric Pressure and		Accuracy: 0.03371%	
Serial Number			
	26-Mar-18	Std Cal Due Date	26-Mar-19
Serial Number Std Cal Date deltaCal:	26-Mar-18		26-Mar-19
Serial Number Std Cal Date	26-Mar-18	Std Cal Due Date	26-Mar-19
Serial Number Std Cal Date deltaCal: Barometric pressure (set): Results of Venturi Calibra	26-Mar-18 74 ation	45 mm of Hg	
Serial Number Std Cal Date deltaCal: Barometric pressure (set):	26-Mar-18 74 ation		
Serial Number Std Cal Date deltaCal: Barometric pressure (set): Results of Venturi Calibra	26-Mar-18 74 ation rop (ΔΡ).	45 mm of Hg	
Serial Number Std Cal Date deltaCal: Barometric pressure (set): <b>Results of Venturi Calibra</b> Flow Rate (Q) vs. Pressure D	26-Mar-18 74 ation prop (ΔΡ). 6 Overall	45 mm of Hg Where: Q=Lpm, ΔP= Cm o	
Serial Number Std Cal Date deltaCal: Barometric pressure (set): Results of Venturi Calibra Flow Rate (Q) vs. Pressure D Q= 3.79391 ΔP ^ 0.5388	26-Mar-18 74 ation prop (ΔΡ). 6 Overall	<sup>15</sup> mm of Hg Where: Q=Lpm, ΔP= Cm o Uncertainty: 0.35%	

2	2	.0	2
age	2	OT	2
1			

То	Check a delt	aCal	E. Albujar Date	15-Feb-2019	Pre recert	
	1.5-19.5	VER 4.00		BP=	749.5	mm of Hg
	Maximum a	Illowable erro Serial No.	er at any flow rate is .75%. 1196 E EMS ぜ 014 51	A	s fou	
	Reading		CV			
	Abs. P Crit. Vent. mm of Hg	Room Temp	Qa Flow Lpm	Qa deltaCal Indicated	% Error	
# 2	135.40 194.50	24.50 24.50	1.519 2.203	1.803	18.71 10.40	
	238.45 342.79 489.21	24.50 24.50 24.50	2.712 3.919 5.614	3.336 4.078 5.672	23.03 4.05 1.04	×.
# 1	154.50 238.46	24.50 24.50 24.50	6.070 9.478	6.094 9.583	0.39	5
	307.59 362.12	24.50 24.50	12.284 14.497	12.360 14.558	0.62 % 0.42	J used
	470.76	24.50	18.907	18.345	-2.97	

Average % 5

5.68

Page 3 of 3

							2
То	Check a delt	aCal	E, Albujar	Date	15-Feb-2019		
	1.5-19.5	VER 4.00					
					BP=	745	mm of Hg
	Maximum a	llowable erro Serial No.	or at any flow rate is . 1196	75%.			
		Senarito.	EEMS	# 014	151		
	Reading		CV				
	Abs. P		Qa		Qa		
	Crit. Vent.	Room	Flow		deltaCal		
	mm of Hg	Temp	Lpm		Indicated	% Error	
#2	138.54	22.20	1.553	È	1.558	0.35	
	233.86	22.20	2.654		2.668	0.53	
	272.06	22.20	3.095		3.093	-0.07	
	374.35	22.20	4.277		4.297	0.47	
	476.76	22.20	5.460		5.470	0.18	
#1	174.04	22.30	6.854		6.901	0.69	
	252.66	22.30	10.04	С	10.050	0.10	
	341.62	22.30	13.64	6	13.662	0.12	
	410.84	22.30	16.45		16.481	0.18	
	481.71	22.30	19.324		19.384	0.31	

0.28 Average %

M= 1.002038 b = 0.003911 (1pm) r2 = 1.00000

) 3/7/19



lage i 2 of 2

EEMS#

NVLAP Lab Code 200661-0 Calibration

# As Shipped Calibration Data

As Shipped Cal	ibration Data				2/8/2019
	81466 ilianna Malinowska		Lab. Pressure Lab. Temperature	748 mmHg 21.3 °C	
Instrument Reading	Lab Standard Reading	Deviation	Allow	able Deviation	As Shipped
25344 sccm	25183 sccm	0.64%	1.00%	0	In Tolerance
5017.9 sccm	5000.8 sccm	0.34%	1.00%	6	In Tolerance
1508.4 sccm	1501.65 sccm	0.45%	1.00%	0	In Tolerance
21.3 °C	21.3 °C	2	± 0.8	C	In Tolerance
748 mmHg	748 mmHg	-	± 3.5	mmHg	In Tolerance

# Mesa Laboratories Standards Used

Description	Standard Serial Number	Calibration Date	Calibration Due Date
ML-800-44	101897	01-May-2018	01-May-2019
Percision Thermometer	305460	02-Oct-2018	02-Oct-2019
Precision Barometer	2981392	18-Jul-2018	18-Jul-2019

#### **Calibration Notes**

The expanded uncertainty of flow, temperature, and pressure measurements all have a coverage factor of k = 2 for a confidence interval of approximately 95%.

Flow testing is in accordance with our test number PR18-13 with an expanded uncertainty of 0.18% using high-purity nitrogen or filtered laboratory air Flow readings in sccm are performed at STP of 21.1°C and 760 mmHg.

Pressure testing is in accordance with our test number PR18-11 with an expanded uncertainty of 0.16 mmHg.

Temperature testing is in accordance with our test number PR18-12 with an expanded uncertainty of 0.04 °C.

Traceability to the International System of Units (SI) is verified by accreditation to ISO/IEC 17025 by NVLAP under NVLAP Code 200661-0.

Technician Notes:

By:

Mohammed Aziz Director of Engineering Mesa Laboratories, Inc., Butler, NJ

0.99331937 0.0093545 (Lpm) 0.99999 25 2/15/19

Mesa Laboratories Inc. 10 Park Place Butler, NJ 07405 USA

(973) 492-8400 FAX (973) 492-8270 www.mesalabs.com Symbol "MLAB" on the NAS



Page 1 of 2

NVLAP Lab Code 200661-0 Calibration

	Calib	ration Certificate	
CertificateNo.	281466	Sold To:	Environmental Engineering & Measurement Services
Product	200-530+ High Defender 530+ High	Flow	8010 SW 17th Place
Serial No.	159956	1C# 11414	Gainesville, FL 32607
Cal. Date	08-Feb-2019 EEN	1> 01.11	US

All calibrations are performed at Mesa Laboratories, Inc., 10 Park Place, Butler, NJ, 07405, an ISO 17025:2005 accredited laboratory through NVLAP of NIST. This report shall not be reproduced except in full without the written approval of the laboratory. Results only relate to the items calibrated. This report must not be used to claim product certification, approval, or endorsement by NVLAP, NIST, or any agency of the Federal Government.

# As Received Calibration Data

Technician	Lilianna Malinowska		Lab. Pressure Lab. Temperature	757 mmHg 21.3 °C	
Instrument Reading	Lab Standard Reading	Deviation	Allow	able Deviation	As Received
25880 sccm	25126 sccm	3.0%	1.00%	D.	Out of Tolerance
5145.1 sccm	5000.7 sccm	2.89%	1.00%	b	Out of Tolerance
1542.4 sccm	1500.35 sccm	2.8%	1.00%	D	Out of Tolerance
22.4 °C	22.6 °C	4	± 0.8°	C	In Tolerance
756 mmHg	757 mmHg		± 3.5	mmHg	In Tolerance

# Mesa Laboratories Standards Used

Description	Standard Serial Number	Calibration Date	Calibration Due Date
ML-800-44	103521	11-Jun-2018	11-Jun-2019
Percision Thermometer	305460	02-Oct-2018	02-Oct-2019
Precision Barometer	2981392	20-Jul-2018	20-Jul-2019

Mesa Laboratories Inc. 10 Park Place Butler, NJ 07405 USA (973) 492-8400 FAX (973) 492-8270 www.mesalabs.com Symbol "MLAB" on the NAS Certificate Number A3079044 Issue Date: 01/23/19

**Certificate of Calibration** 

Customer: ENVIRONMENTAL ENGINEERING & MEASUREMENT SERVICES

	9TH DRIVE LLE, FL 32605	P.O. Number: ID Number: EEMS 01229					
Description:	DIGITAL STIK THERMOMETER	Calibration Date:	(01/23/2019				
Manufacturer:	FLUKE	Calibration Due:	01/23/2020				
Model Number	: 1551A EX	Procedure:	FLUKE 1551A EX,52A EX Rev: 11/1/2010				
Serial Number:	3275143	Temperature:	71 F				
Technician:	STEVE TORRES	Humidity: As Found Conditi	43 % RH on: IN TOLERANCE				
On-Site Calibra Comments: TL		Calibration Results: IN TOLERANCE					

#### Limiting Attribute:

This instrument has been calibrated using standards traceable to the SI units through the National Institute of Standards and Technology (NIST) or other National Metrological Institute (NMI). The method of calibration is direct comparison to a known standard, derived from natural physical constants, ratio measurements or compared to consensus standards.

Reported uncertainties are expressed as expanded uncertainty values at an approximately 95% confidence level using a coverage factor of k=2. Statements of compliance are based on test results falling within specified limits with no reduction by the uncertainty of the measurement.

TMI's Quality System is accredited to ISO/IEC 17025:2017 and ANSI/NCSL Z540-1-1994. ISO/IEC 17025:2017 is written in a language relevant to laboratory operations, meeting the principles of ISO 9001 and aligned with its pertinent requirements. This calibration complies with all the requirements of ANSI/NCSL Z540-1-1994 and TMI's Quality Manual, QM-1.

Results contained in this document relate only to the item calibrated. Calibration due dates appearing on the certificate or label are determined by the client for administrative purposes and do not imply continued conformance to specifications.

This certificate shall not be reproduced, except in full, without the written permission of Technical Maintenance, Inc.

Measurements not currently on TMI's Scope of Accreditation are identified with an asterisk.

FAR

FRANK BAHMANN, BRANCH MANAGER

Scott Chamberlain

Scott Chamberlain, QUALITY MANAGER

Cal	ibration Standards			
Manufacturer FLUKE	Model Number 5609-12-D	Date Calibrated 7/3/2018	<u>Cal Due</u> 7/3/2019	
OTL18010015 ADDITEL		6/1/2018	6/1/2019	
FLUKE/HART	1502A	12/17/2018	4/2/2019	
	Manufacturer FLUKE ADDITEL	FLUKE         5609-12-D           ADDITEL         ADT875PC-155	ManufacturerModel NumberDate CalibratedFLUKE5609-12-D7/3/2018ADDITELADT875PC-1556/1/2018	



**Technical Maintenance**, Inc.

12530 TELECOM DRIVE, TEMPLE TERRACE, FL 33637 Phone: 813-978-3054 Fax 813-978-3758 www.tmicalibration.com ANSI/NCSL Z540-1-1994

# **Certificate of Calibration**

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# **Data Sheet**

Parameter	Nominal	Minimum	Maximum	As Found	As Left	Unit	ADJ/FAIL
Temperature Accuracy	-25.00	-25.05	-24.95	-25.02	-25.02	°C	
Temperature Accuracy	0.00	-0.05	0.05	0.01	0.01	°C	
Temperature Accuracy	100.00	99.95	100.05	99.99	99.99	°C	
Temperature Accuracy	150.00	149.95	150.05	149.97	149.97	°C	

EEMS # 01229

m=	0.999893
b =	-0.006489
r <sup>2</sup> =	1.00000



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#### Date

2/12/2019 - - Calibration and verification of three RTD meters with most recent certification of EEMS RTD

	TMI Cert data	1/23/2019						RTD		RTD		RTD	
						At	Date	01230 / 012	31	01227 / 1		01228 / 2	
	TMI	EEM	1S			EEMS	2/12/2019	EEMS		EEMS		EEMS	
	STD	RTE	D		RT		RTD	AER		van3		van1	
Cert #	A2380069	0122	29			01	1229						
			diff	corrected		raw	corrected	raw	corrected	raw	corrected	raw	corrected
	-25.00	-25.02	0.020	-25.016		0.02	0.03	0.04	0.01	0.15	0.00	-0.09	0.02
	0.00	0.01	-0.010	0.016		10.32	10.33	10.35	10.34	10.56	10.09	10.31	10.57
	100.00	99.99	0.010	100.007		21.10	21.11	21.12	21.12	21.43	20.89	21.19	21.35
	150.00	149.97	0.030	149.993		30.30	30.31	30.32	30.33	30.67	30.30	30.47	30.30
						40.00	40.01	39.98	40.00	40.46	40.02	40.28	40.03
						47.91	47.92	47.89	47.92	48.40	47.90	48.23	47.90
						25.00	25.01	25.00	25.00	25.34	25.01	25.14	25.02
			RTD 0	1229									
	2019		· ·	0.99989313 -0.0064885									
	Ein Hel	rest	2/12/2019				slope = intercept = correlation =	0.998872 0.026147 1.0000		1.007333 0.144973 1.0000		1.009092 -0.11036 1.0000	



# **Field Scientist Certification**

# <u>Eric Hebert</u>

# Has satisfactorily completed The US Environmental Protection Agency's "National Performance Audit Program (NPAP) Field Scientist Re-certification Course"

Office of Air Quality Planning and Standards Research Triangle Park, NC Course Dates: April 13-14, 2017

Gregory W. Noah NPAP National Coordinator USEPA, OAQPS, AAMG