

# STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE 2019

Inspection Report	P	ost Inspection Memoral	ndum
	Inspector/Submit Da	ate:	
Inspector/Submit Date:	Peer Review/Date:		
	Director Approval/I	Date:	
POST INSPECTIO	N MEMORANDUM	(PIM)	
Name of Operator:			OPID #:
Name of Unit(s):			<b>Unit</b> #(s):
Records Location:			
Unit Type & Commodity:			
Inspection Type:		<b>Inspection Date(s):</b>	
GPSD Representative(s):			AFO Days:
Summary:			
Findings:			

71. 11		
Findings:		
Name of Operator:		
Name of Operator: OP ID No. (1)	Unit ID No. (1)	
HQ Address:	System/Unit Name & Add	ress: (1)
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G 000 1 1		
Co. Official:	Activity Record ID No.:	
Phone No.: Fax No.:	Phone No.: Fax No.:	
Fax No.: Emergency Phone No.:	Fax No.: Emergency Phone No.:	
Persons Interviewed	Title	Phone No.
1 CI SUIIS THICH VIEWEU	TIUC	1 Hone 140.
	pection Date(s) (1)	
Company System Maps (Copies for Region Files):		
Unit Description:		

1				
1	Information	not required	if included of	on nage 1

Unit Description:
Ome Bescription.
40
Portion of Unit Inspected: (1)
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For gas transmission pipeline inspections, the attached evaluation form should be used in conjunction with 49 CFR 191 and 192 during

PHMSA inspections. For those operators, procedures do not have to be evaluated for content unless: 1) new or amended regulations have been placed in force after the team inspection, or 2) procedures have changed since the team inspection. Items in the procedures sections of this form identified with "\*" reflect applicable and more restrictive new or amended regulations that became effective

between 03/16/04 and 03/16/09.

### **Procedures - Reporting**

* 1. Immediate Reporting: Incidents Center? (RPT.RR.IMMEDREPORT.P) (detail)	s (detail) Is there a pro	cess to i	mmedi	ately report in	cidents to th	e National i	Response
191.5(b) (191.7)		S	at	Concern	Unsat	NA	NC
	Please check one box						
Notes							
* 2. Incident Reports (detail) Does the later than 30 days after discovery of a reportable					port as soon	as practica	ble but no
191.15(a)			Sat	Concern	Unsat	NA	NC
	Please check one box						
3. Supplemental Incident Reports (c	Notail) Doos the process	require	nranara	ation and filing	ı of sunnlama	antal incida	nt ranarts'
(RPT.RR.INCIDENTREPORTSUPP.P) (detail)	detail) Does the process	require <sub>l</sub>	эт ерага	ition and ming	or suppleme	erriar iricidei	n reports.
191.15(c)			Sat	Concern	Unsat	NA	NC
	Please check one box						
* 4. National Registry of Pipeline an obtaining, and appropriate control, of Operator Id. 191.22			.RR.OF				
Notes	i lease sheek one box						
5. Safety Related Condition Reports (RPT.RR.SRCR.P) (detail)	(detail) Do the procedu	res requ	ıire rep	orting of safe	y-related col	nditions?	
192.605(a) (191.23(a); 191.25(a); 191.25(b))			Sat	Concern	Unsat	NA	NC
	Please check one box						
Notes							
6. Offshore Pipeline Condition Reportant Completing Inspection of underwater pipelines in Completing Inspection of Underwater Pipelines in Completing Inspection of Underwater Pipelines In Completing Inspection (Inspection Inspection Inspectio					ubmitted wit	hin 60 days	after
191.27(a) (191.27(b); 192.612(a))			Sat	Concern	Unsat	NΑ	NC
	Please check one box						
Note							

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92.605(d)		S	Sat Con	cern l	Jnsat	NΑ
	Please check one b	юх				
Notes						
Procedures - Customer I	<b>Notification</b>					
. Customer Notification (detail)	's a customer notification proc	ess in pla	ce that satisfic	es the rec	quirements	of 192.16
MO.GO.CUSTNOTIFY.P) (detail)			1	1		
92.13(c) (192.16(a); 192.16(b); 192.16(c); 92.16(d))		Sat	Concern	Unsa	t NA	NC
72.10(d))	Please check one box					
Notes						
Procedures - Conversior	1 to Service					
100caarcs Conversion	i to sei vice					
. Conversion to Service (detail)	f any pipelines were converted		t 192 service,	was a pro	ocess deve	eloped
. Conversion to Service (detail) I ddressing all the applicable requirements? (Me	f any pipelines were converted				ocess deve	
. Conversion to Service (detail) Industrial and the Applicable requirements? (Median Service)	f any pipelines were converted O.GC.CONVERSION.P) (detail)		Concern			eloped N C
. Conversion to Service (detail) Industrial and the Applicable requirements? (Median Service)	f any pipelines were converted					
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I. Conversion to Service (detail) Inddressing all the applicable requirements? (Med 92.14(a) (192.14(b))  Notes	f any pipelines were converted O.GC.CONVERSION.P) (detail) Please check one box					
I. Conversion to Service (detail) Inddressing all the applicable requirements? (Med 92.14(a) (192.14(b))  Notes	f any pipelines were converted O.GC.CONVERSION.P) (detail) Please check one box					
1. Conversion to Service (detail) Induressing all the applicable requirements? (Med 92.14(a) (192.14(b))  Notes  Procedures - Normal Op	f any pipelines were converted O.GC.CONVERSION.P) (detail) Please check one box	Sat	Concern	Unsa	t NA	N C
Procedures - Normal Op	f any pipelines were converted O.GC.CONVERSION.P) (detail) Please check one box  erations ations (detail) Does the p	Sat	Concern	Unsa	t NA	N C
I. Conversion to Service (detail) Indedressing all the applicable requirements? (Mediana (192.14(b)))  Notes  Procedures - Normal Op  I. Normal Maintenance and Operantervals not exceeding 15 months, but at leas	f any pipelines were converted O.GC.CONVERSION.P) (detail) Please check one box  erations ations (detail) Does the p	Sat	Concern	ement to	review the	N C
1. Conversion to Service (detail) Indudressing all the applicable requirements? (Medianal (192.14(a)))  Notes  Procedures - Normal Op  1. Normal Maintenance and Operantervals not exceeding 15 months, but at leas (192.605(a))	f any pipelines were converted O.GC.CONVERSION.P) (detail) Please check one box  erations ations (detail) Does the p	Sat  orocess inco.GO.OM/	Concern	ement to	review the	N C
I. Conversion to Service (detail) Indedressing all the applicable requirements? (Medages) (Medag	erations  It once each calendar year? (Metail)	Sat  orocess inco.GO.OM/	Concern	ement to	review the	N C
I. Conversion to Service (detail) Indedressing all the applicable requirements? (Medages) (Medag	erations  It once each calendar year? (Metail)	Sat  orocess inco.GO.OM/	Concern  clude a requir	ement to	review the	N C
1. Conversion to Service (detail) In addressing all the applicable requirements? (Med 192.14(a) (192.14(b))  Notes  Procedures - Normal Op  1. Normal Maintenance and Opera Intervals not exceeding 15 months, but at leas	erations  It once each calendar year? (Metail)	Sat  orocess inco.GO.OM/	Concern  clude a requir	ement to	review the	N C
I. Conversion to Service (detail) Indedressing all the applicable requirements? (Medalessing 2.14(a) (192.14(b))  Notes  Procedures - Normal Operation of the index of	erations  It once each calendar year? (Mease check one box	orocess in O.GO.OM/	Concern  clude a requir  ANNUALREVIE  Concern	ement to	review the tail)	N C
Procedures - Normal Operations and Mainter  2. Normal Operations and Mainter  2. Normal Operations and Mainter	erations  Itions (detail) Does the part once each calendar year? (Mease check one box	orocess in O.GO.OM/ Sat	clude a requir ANNUALREVIE Concern	ement to W.P) (de Unsa	review the tail)  t NA	e manual a
Procedures - Normal Operations and Mainter equirements for making construction records,	erations  Itions (detail) Does the part once each calendar year? (Mease check one box	orocess in O.GO.OM/ Sat	clude a requir ANNUALREVIE Concern	ement to W.P) (de Unsa	review the tail)  t NA	e manual a
Procedures - Normal Operations and Mainter equirements for making construction records, Mo.GO.OMHISTORY.P) (detail)	erations  Itions (detail) Does the part once each calendar year? (Mease check one box	Sat  orocess inco.GO.OM/ Sat  story (incomparison of the story (incomparison of the story of the	Concern  Clude a requir  ANNUALREVIE  Concern  detail) Does	ement to W.P) (de Unsa	review the tail)  t NA  cess include personner	e manual a
Procedures - Normal Operations and Mainter equirements for making construction records,	erations  Itions (detail) Does the part once each calendar year? (Mease check one box	orocess in O.GO.OM/ Sat	clude a requir ANNUALREVIE Concern	ement to W.P) (de Unsa	review the tail)  t NA  cess include personner	e manual a

192.605(a) (192.605(b)(5))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
4. Normal Operations and Main requirements for periodically reviewing the procedures used in normal operations and it (MO.GO.OMEFFECTREVIEW.P) (detail)	work done by operator personnel	to deterr	nine the effect	iveness, an	d adequad	cy of the
192.605(a) (192.605(b)(8))		Sat	Concern	Unsat	NA	NC
· / · · · · / //	Please check one box					
Notes						
5. Safety While Making Repairs made so as to prevent damage to persons a			repairs are ma	de in a safe	manner a	and are
192.605(b)(9) (192.713(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes			<u>'</u>			
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail)						
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail)	include systematic and routine te	esting and Sat	d inspection of	pipe-type o	or bottle-ty N A	ype N C
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail)						
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))	include systematic and routine te					
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))  Notes  7. Gas Odor Response (detail)	Please check one box	Sat	Concern	Unsat	NA	N C
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))  Notes  7. Gas Odor Response (detail) Debuilding? (MO.GO.ODDOR.P) (detail)	Please check one box	Sat	Concern	Unsat	NA	N C
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))  Notes  7. Gas Odor Response (detail) Debuilding? (MO.GO.ODDOR.P) (detail)	Please check one box	Sat	Concern	Unsat	N A	N C
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))  Notes  7. Gas Odor Response (detail) Debuilding? (MO.GO.ODDOR.P) (detail)	Please check one box  Does the process require prompt r	Sat	Concern	Unsat	N A	N C
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))  Notes  7. Gas Odor Response (detail) Debuilding? (MO.GO.ODDOR.P) (detail) 192.605(a) (192.605(b)(11))	Please check one box  Does the process require prompt r	Sat	Concern	Unsat	N A	N C
6. Holders (detail) Does the process holders? (MO.GM.HOLDER.P) (detail) 192.605(a) (192.605(b)(10))  Notes  7. Gas Odor Response (detail) Desire building? (MO.GO.ODDOR.P) (detail) 192.605(a) (192.605(b)(11))	Please check one box  Does the process require prompt r	Sat	Concern	Unsat	N A	N C

**1. Abnormal Operations (detail)** Does the process include procedures for responding to, investigating, and correcting the cause of the listed abnormal operating conditions? (MO.GOABNORMAL.ABNORMAL.P) (detail)

	3		, ( , , , ,			
192.605(a) (192.605(c)(1))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

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operation? (MO.GOABNORMAL.ABNORMALCHECK 192.605(a) (192.605(c)(2))		Sat	Concern	Unsat	NΑ	NC
172.003(a) (172.003(c)(2))	Please check one box	Jat	Concern	Ulisat	IVA	14.0
Notes	riease check one box					
ivotes						
3. Abnormal Operations (Notify) (dependent on the control of the c					onsible op	erator
192.605(a) (192.605(c)(3))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
4. Abnormal Operations Review (de	tail) Does the process inc	lude proc	edures for per	iodically rev	viewing the	e respo
of operator personnel to determine the effectiven			ormal operation	on and takin	ng correcti	ve actio
where deficiencies are found? (MO.GOABNORMAL	ABNORMALREVIEW.P) (det					
192.605(a) (192.605(c)(4))	Diagraph and have	Sat	Concern	Unsat	NA	NC
	Please check one box					
NI - 4						
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	on					
Procedures - Class Locati						
Procedures - Class Location  1. Change in Class Location Require	ed Study (detail) Does					
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in population	ed Study (detail) Does ion density indicates a chang	ge in the	class location			
Procedures - Class Location  1. Change in Class Location Require  conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (National Control of the c	ed Study (detail) Does ion density indicates a chan MO.GOCLASS.CLASSLOCATE	ge in the STUDY.P)	class location ( ) (detail)	of a pipeline	e segment	operat
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b);	ed Study (detail) Does ion density indicates a chang NO.GOCLASS.CLASSLOCATE	ge in the	class location	of a pipeline		operat
Procedures - Class Location  1. Change in Class Location Require  conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (N	ed Study (detail) Does ion density indicates a chan MO.GOCLASS.CLASSLOCATE	ge in the STUDY.P)	class location ( ) (detail)	of a pipeline	e segment	operat
Procedures - Class Location  1. Change in Class Location Require  conduct a study whenever an increase in populat  at a hoop stress that is more than 40% SMYS? (National Section Section 192.605(b)(1) (192.609(a); 192.609(b);  192.609(c); 192.609(d); 192.609(e); 192.609(f)	ed Study (detail) Does ion density indicates a chang NO.GOCLASS.CLASSLOCATE	ge in the STUDY.P)	class location ( ) (detail)	of a pipeline	e segment	operat
Procedures - Class Location  1. Change in Class Location Require  conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)	ed Study (detail) Does ion density indicates a chang NO.GOCLASS.CLASSLOCATE	ge in the STUDY.P)	class location ( ) (detail)	of a pipeline	e segment	operat
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (National Control of the conduct of the co	ed Study (detail) Does ion density indicates a chang NO.GOCLASS.CLASSLOCATE	ge in the STUDY.P)	class location ( ) (detail)	of a pipeline	e segment	operat
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (N 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box	ge in the STUDY.P	class location (detail)  Concern	Unsat	N A	N C
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes  * 2. Change in Class Location Confir	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box	ge in the STUDY.P Sat	class location (detail)  Concern  OP (detail)	Unsat  Does the p	N A  rocess inc	N C
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes  * 2. Change in Class Location Confine requirement that the MAOP of a pipeline segment corresponding to the established MAOP is determined.	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box  The mation or Revision is to be confirmed or revised with the confirmed or revised wit	ge in the STUDY.P Sat of MAC	class location (detail)  Concern  OP (detail)  conths whenev	Unsat  Does the part the hoop	N A  rocess inc	N C
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populate at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes  * 2. Change in Class Location Confirmer corresponding to the established MAOP is determined.	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box  The mation of Revision is to be confirmed or revised with the confirmed or revised wit	ge in the STUDY.P Sat of MAC	class location (detail)  Concern  OP (detail)  conths whenev	Unsat  Does the part the hoop	N A  rocess inc	N C
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populat at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes  * 2. Change in Class Location Configure corresponding to the established MAOP is determined (MO.GOCLASS.CLASSLOCATEREV.P) (detail) 192.605(b)(1) (192.611(a); 192.611(b);	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box  The mation of Revision is to be confirmed or revised with the confirmed or revised wit	ge in the STUDY.P Sat of MAC	class location (detail)  Concern  OP (detail)  conths whenev	Unsat  Does the part the hoop	N A  rocess inc	N C
Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populat at a hoop stress that is more than 40% SMYS? (No. 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes  * 2. Change in Class Location Confine requirement that the MAOP of a pipeline segment corresponding to the established MAOP is determined (MO.GOCLASS.CLASSLOCATEREV.P) (detail) 192.605(b)(1) (192.611(a); 192.611(b);	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box  Tmation or Revision is be confirmed or revised with ined not to be commensurate.	ge in the STUDY.P Sat of MAC thin 24 m te with th	class location (detail)  Concern  OP (detail)  conths wheneve existing class	Unsat  Does the per the hoops location?	N A  rocess inc	N C
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Procedures - Class Location  1. Change in Class Location Require conduct a study whenever an increase in populat at a hoop stress that is more than 40% SMYS? (N 192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(f)  Notes	ed Study (detail) Does ion density indicates a change MO.GOCLASS.CLASSLOCATE  Please check one box  Tmation or Revision is be confirmed or revised with ined not to be commensurate.	ge in the STUDY.P Sat of MAC thin 24 m te with th	class location (detail)  Concern  OP (detail)  conths wheneve existing class	Unsat  Does the per the hoops location?	N A  rocess inc	Ilude

### **Procedures - Continuing Surveillance**

unsatisfactory condition but on which no immedia 192.605(e) (192.613(a); 192.613(b); 192.703(b	):	_				
192.703(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Procedures - Damage Pre	evention					
1. Damage Prevention Program (de (PD.OC.PDPROGRAM.P) (detail)	tail) Is a damage preventi	on progra	am approved a	and in place	?	
192.614(a)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Procedures - Emergency	Operations					
1. Receiving Notices (detail) Does the notices of events which need immediate response	e emergency plan include pro	ail)		· ·		
1. Receiving Notices (detail) Does the notices of events which need immediate response	e emergency plan include pro e? (EP.ERG.NOTICES.P) (det		for receiving, i	identifying, Unsat	and classii	fying N C
1. Receiving Notices (detail) Does the notices of events which need immediate response	e emergency plan include pro	ail)		· ·		
1. Receiving Notices (detail) Does the notices of events which need immediate response 192.615(a)(1)  Notes  2. Emergency Response Communicate and maintaining adequate means of communicate 19. Receiving Notes	e emergency plan include pro e? (EP.ERG.NOTICES.P) (det Please check one box	ail) Sat emergen	Concern cy plan include	Unsat	N A	N C
1. Receiving Notices (detail) Does the notices of events which need immediate response 192.615(a)(1)  Notes  2. Emergency Response Communicate and maintaining adequate means of communicate (detail)	e emergency plan include properties? (EP.ERG.NOTICES.P) (det  Please check one box  ation (detail) Does the ion with appropriate fire, points	ail) Sat emergen	Concern cy plan include	Unsat	N A	N C
1. Receiving Notices (detail) Does the notices of events which need immediate response 192.615(a)(1)  Notes  2. Emergency Response Communicate and maintaining adequate means of communicate (detail) 192.615(a) (192.615(a)(2))	e emergency plan include pro e? (EP.ERG.NOTICES.P) (det Please check one box	ail) Sat emergen	Concern  cy plan include other public of	Unsat e procedure	N A es for estab	N C
1. Receiving Notices (detail) Does the notices of events which need immediate response 192.615(a)(1)  Notes  2. Emergency Response Communicate and maintaining adequate means of communicate (detail) 192.615(a) (192.615(a)(2))	e emergency plan include properties? (EP.ERG.NOTICES.P) (det  Please check one box  ation (detail) Does the ion with appropriate fire, points	ail) Sat emergen	Concern  cy plan include other public of	Unsat e procedure	N A es for estab	N C
1. Receiving Notices (detail) Does the notices of events which need immediate response 192.615(a)(1)  Notes  2. Emergency Response Communicat and maintaining adequate means of communicat (detail) 192.615(a) (192.615(a)(2))  Notes  * 3. Emergency Response (detail) Descriptions to a notice of each type of emergency,	e emergency plan include properties? (EP.ERG.NOTICES.P) (det Please check one box  ation (detail) Does the ion with appropriate fire, pole ion with appropriate fire, pole ion with appropriate fire, pole including gas detected inside	emergen ice, and d Sat	cy plan include other public of Concern	Unsat e procedure ficials? (EP.	N A es for estable ERG.COMM N A	N C blishing MSYS.P) N C
2. Emergency Response Communicate and maintaining adequate means of communicate (detail) 192.615(a) (192.615(a)(2))	e emergency plan include properties? (EP.ERG.NOTICES.P) (det Please check one box  ation (detail) Does the ion with appropriate fire, pole ion with appropriate fire, pole ion with appropriate fire, pole including gas detected inside	emergen ice, and d Sat	cy plan include other public of Concern	Unsat e procedure ficials? (EP.	N A es for estable ERG.COMM N A	NC blishing MSYS.P) NC

192.615(a) (192.615(a)(4))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes	i lodge elleek elle bek					
<ol><li>Emergency Response - Actions of the property of the property and the property</li></ol>				res for takir	ng actions	directed
192.615(a) (192.615(a)(5))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
6. Emergency Response (detail) Do						
192.615(a) (192.615(a)(6))	essary to minimize nazarus to	Sat	Concern	Unsat	NA	N C
172.010(a) (172.010(a)(0))	Please check one box		00001	Unsut		1.0
Notes						
Notes						
7. Emergency Response - Hazards or potential hazard to life or property? (EP.ERG.		ncy plan i	nclude proced	ures for ma	king safe	any actu
192.605(a) (192.615(a)(7))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes	Please check one box					
	Please check one box					
	Please check one box					
Notes 8. Public Official Notification (deta	<b>iil)</b> Does the emergency plar					e public
Notes  8. Public Official Notification (deta	<b>iil)</b> Does the emergency plar					e public
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordine emergency? (EP.ERG.AUTHORITIES.P) (detail)	<b>iil)</b> Does the emergency plar					e public
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordine emergency? (EP.ERG.AUTHORITIES.P) (detail)	<b>iil)</b> Does the emergency plar	d respons	es and actual	responses d	luring an	
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordine emergency? (EP.ERG.AUTHORITIES.P) (detail)	<b>ill)</b> Does the emergency plar nating with them both planned	d respons	es and actual	responses d	luring an	
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordine emergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))	<b>ill)</b> Does the emergency plar nating with them both planned	d respons	es and actual	responses d	luring an	
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordine emergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))	<b>ill)</b> Does the emergency plar nating with them both planned	d respons	es and actual	responses d	luring an	
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordinemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail)	nil) Does the emergency plar nating with them both planned Please check one box	Sat	Concern	Unsat	N A	N C
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordinemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail)	nil) Does the emergency plar nating with them both planned Please check one box	Sat	Concern	Unsat	N A	N C
B. Public Official Notification (deta officials of gas pipeline emergencies and coordinatemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail) outage? (EP.ERG.OUTAGERESTORE.P) (detail)	nil) Does the emergency plan nating with them both planned Please check one box	Sat	Concern	Unsat	N A	N C
B. Public Official Notification (deta officials of gas pipeline emergencies and coordinatemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail) 20.00000000000000000000000000000000000	nil) Does the emergency plar nating with them both planned Please check one box	Sat an include	Concern  e procedures for	Unsat  Or safely res	N A  Storing an	N C
Notes  B. Public Official Notification (deta officials of gas pipeline emergencies and coordinemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  P. Service Outage Restoration (detail) 192.615(a) (192.615(a)(9))	nil) Does the emergency plan nating with them both planned Please check one box	Sat an include	Concern  e procedures for	Unsat  Or safely res	N A  Storing an	N C
B. Public Official Notification (deta officials of gas pipeline emergencies and coordinatemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail) outage? (EP.ERG.OUTAGERESTORE.P) (detail)	nil) Does the emergency plan nating with them both planned Please check one box	Sat an include	Concern  e procedures for	Unsat  Or safely res	N A  Storing an	N C
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordinemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (deta outage? (EP.ERG.OUTAGERESTORE.P) (detail) 192.615(a) (192.615(a)(9))  Notes	nil) Does the emergency plane nating with them both planned Please check one box  tail) Does the emergency planed Please check one box	Sat an include	Concern  c procedures for Concern	Unsat  Or safely res	N A  storing an	y service
8. Public Official Notification (deta officials of gas pipeline emergencies and coordinatemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail) 192.615(a) (192.615(a)(9))  192.615(a) (192.615(a)(9))  Notes  10. Incident Investigation Actions	nil) Does the emergency plan nating with them both planned Please check one box  tail) Does the emergency plantally Does the check one box  (detail) Does the process	Sat  an include Sat	Concern  concern  concern  concern	Unsat  Or safely results  Unsat  beginning a	NA  Storing an  NA	y service
8. Public Official Notification (deta officials of gas pipeline emergencies and coordinate emergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detautage? (EP.ERG.OUTAGERESTORE.P) (detail) 192.615(a) (192.615(a)(9))  Notes  10. Incident Investigation Actions \$192.617, if applicable, as soon after the end of	nil) Does the emergency plan nating with them both planned Please check one box  tail) Does the emergency plantally Does the check one box  (detail) Does the process	Sat  an include Sat  include p (EP.ERG.	Concern  concern  concern  concern	Unsat  Unsat  Unsat  Unsat  Unsat  Unsat  Unsat	NA  Storing an  NA  Cation und  Itali)	N C  y service  N C
Notes  8. Public Official Notification (deta officials of gas pipeline emergencies and coordinemergency? (EP.ERG.AUTHORITIES.P) (detail) 192.615(a) (192.615(a)(8))  Notes  9. Service Outage Restoration (detail) 192.615(a) (192.615(a)(9))	nil) Does the emergency plan nating with them both planned Please check one box  tail) Does the emergency plantally Does the check one box  (detail) Does the process	Sat  an include Sat	Concern  concern  concern  concern	Unsat  Or safely results  Unsat  beginning a	NA  Storing an  NA	y service

02 415(b)(2)		C ~ +	Concern	Uncat	NI A	NI O
92.615(b)(2)	Please check one box	Sat	Concern	Unsat	NA	NC
Notes	Please check one box					
notes						
12. Emergency Response Perform activities to determine whether the procedures						
92.615(b)(3)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
13. Liaison with Public Officials (d				ng and maii	ntaining li	aison w
92.615(c) (192.615(c)(1); 192.615(c)(2); 92.615(c)(3); 192.615(c)(4); ADB-05-03)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Procedures - Public Awa  I. Public Education Program (detaequired? (PD.PA.PROGRAM.P) (detail)		education	n (awareness)	program be	een estabi	lished a
I. Public Education Program (deta	ail) Has the continuing public	education Sat	n (awareness)	program be	een establ	
I. Public Education Program (deta						
I. Public Education Program (deta	ail) Has the continuing public					
I. Public Education Program (deta equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))	ail) Has the continuing public					
I. Public Education Program (deta equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h)) Notes	Please check one box	Sat	Concern	Unsat	NA	NC
I. Public Education Program (deta equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))	Please check one box  Awareness Program (	Sat	Concern	Unsat	NA	NC
I. Public Education Program (detail) equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))  Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG 92.616(a) (API RP 1162 Section 2.5; API RP 1	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)	Sat	Concern	Unsat	NA	NC
I. Public Education Program (detail) equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))  Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)	Sat (detail)	Concern  Does the ope	Unsat	N A	N C
I. Public Education Program (deta equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h)) Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG 92.616(a) (API RP 1162 Section 2.5; API RP 1 section 7.1)	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)	Sat (detail)	Concern  Does the ope	Unsat	N A	N C
I. Public Education Program (detail) equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))  Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG 92.616(a) (API RP 1162 Section 2.5; API RP 1	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)	Sat (detail)	Concern  Does the ope	Unsat	N A	N C
I. Public Education Program (deta equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h)) Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG 92.616(a) (API RP 1162 Section 2.5; API RP 1 section 7.1)	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)	Sat (detail)	Concern  Does the ope	Unsat	N A	N C
I. Public Education Program (deta equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h)) Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG 92.616(a) (API RP 1162 Section 2.5; API RP 1 section 7.1)	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)  162  Please check one box	Sat  (detail)  Sat	Concern  Does the ope  Concern	Unsat  erator's prog  Unsat	N A  gram docu  N A  accilities to	N C
I. Public Education Program (detail required? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))  Notes  2. Management Support of Public Remonstrate management support? (PD.PA.MG. 92.616(a) (API RP 1162 Section 2.5; API RP 1 section 7.1)  Notes  3. Asset Identification (detail) Does	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)  162  Please check one box	Sat  (detail)  Sat	Concern  Does the ope  Concern	Unsat  erator's prog  Unsat	N A  gram docu  N A  accilities to	N C
I. Public Education Program (detail equired? (PD.PA.PROGRAM.P) (detail) 92.616(a) (192.616(h))  Notes  2. Management Support of Public demonstrate management support? (PD.PA.MG. 92.616(a) (API RP 1162 Section 2.5; API RP 1 Section 7.1)  Notes  3. Asset I dentification (detail) Doe included in the program, along with the unique	Please check one box  Awareness Program ( MTSUPPORT.P) (detail)  162  Please check one box	Sat  (detail)  Sat  the speciof each?	Concern  Does the ope  Concern  fic pipeline sys	Unsat  Prator's prog  Unsat  Stems and fa	NA  gram docu  NA  acilities to	N C

<b>4. Audience Identification (detail)</b> Do four affected stakeholder audience groups: (1) affe as well as affected municipalities, school districts, and a state of the school districts of the school d	ected public, (2) emergenc	y officials	, (3) local pub	lic officials,		
192.616(d) (192.616(e); 192.616(f); API RP 1162 Section 2.2; API RP 1162 Section 3)		Sat	Concern		NA	NC
	Please check one box					
Notes						
<b>5. Messages, Delivery Methods, and</b> messages, delivery methods, and delivery frequent where gas is transported? (PD.PA.MESSAGES.P) (d	cies to comprehensively re					
192.616(c) (API RP 1162 Section 3; API RP 1162 Section 4; API RP 1162 Section 5)		Sat	Concern	Unsat	NA	NC
	Please check one box					
6. Consideration of Supplemental En need for supplemental public awareness program (PD.PA.SUPPLEMENTAL.P) (detail)			audience, as c	described in		
192.616(c) (API RP 1162 Section 6.2)		Sat	Concern	Unsat	NA	NC
	Please check one box					
7. Other Languages (detail) Does the pacommonly understood by a significant number and (PD.PA.LANGUAGE.P) (detail)						
192.616(g) (API RP 1162 Section 2.3.1)		Sat	Concern	Unsat	NA	NC
,	Please check one box					
Notes						
<b>8. Evaluation Plan (detail)</b> Does the progeffectiveness will be periodically evaluated? (PD.PA		t specifies	s how progran	n implemen	tation and	
192.616(i) (192.616(c); API RP 1162 Section 8; API RP 1162 Appendix E)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Procedures - Failure Inves	stigation					

**1. Incident Investigation (detail)** Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence? (EP.ERG.INCIDENTANALYSIS.P) (detail)

192.617		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

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#### **Procedures - MAOP**

1.	Maximum Allowable Operating Pressure Determination (detail) Does the process include procedures
foi	r determining the maximum allowable operating pressure for a pipeline segment in accordance with §192.619?
(M	IO.GOMAOP.MAOPDETERMINE.P) (detail)

192.605(b)(1) (192.619(a); 192.619(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						

### **Procedures - Pressure Testing**

1. Test Acceptance Criteria and Procedures (detail) Were test acceptance criteria and procedures sufficient to assure the basis for an acceptable pressure test? (AR.PTI.PRESSTESTACCEP.P) (detail)

decare the sacre for an acceptance procedure teet.		, (aota)	,			
192.503(a) (192.503(b); 192.503(c); 192.503(d); 192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

### **Procedures - Uprating**

**1. Uprating (detail)** *Is the pressure uprating process consistent with the requirements of 192.553?* (MO.GO.UPRATE.P) (detail)

192.13(c) (192.553(a); 192.553(b); 192.553(c); 192.553(d))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

#### **Procedures - Odorization**

**1. Odorization of Gas (detail)** Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625? (MO.GOODOR.ODORIZE.P) (detail)

192.605(b)(1) (192.625(a); 192.625(b); 192.625(c); 192.625(d); 192.625(e); 192.625(f))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

### **Procedures - Hot Tapping**

1. Tapping Pipelines Under Pressure (AR.RMP.HOTTAP.P) (detail)	e (detail) Is the process	adequate	e for tapping p	ipelines und	der pressui	re?
192.605(b)(1) (192.627)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
2. Qualification of Personnel Tappin a pipeline under pressure (hot taps) to be perform					ocess requi	ire taps oi
192.627 (192.805(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Procedures - Purge						
1. Pipeline Purging (detail) Does the p (MO.GO.PURGE.P) (detail)	rocess include requirements	s for purg	ing of pipeline	s in accorda	ance with 1	192.629?
192.605(b)(1) (192.629(a); 192.629(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Procedures – Control Roo	m Managemer	nt				
See separate question set "Control F	Room Management"					
Procedures - Patrol and L	eak Survey					
1. Patrolling Requirements (detail) conditions reported? (PD.RW.PATROL.P) (detail)	Does the process adequate	ly cover t	he requiremen	ts for patro	lling the R	OW and
192.705(a) (192.705(b); 192.705(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
2. Leakage Surveys (detail) Does the p	process require leakage sur	veys to be	e conducted? (	PD.RW.LEA	KAGE.P) (d	detail)
192.706 (192.706(a); 192.706(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

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#### **Procedures - Line Marker**

102 707(a) (102 707(b), 102 707(a), 102 707(d)						
192.707(a) (192.707(b); 192.707(c); 192.707(d); CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)		Sat	Concern	Unsat	NA	NC
17uctices, v4.0, 17uctice 4 20)	Please check one box					
Notes						
Procedures - Records						
1. Transmission Lines Record Keepir	ng (detail) Does the pro	ocess inci	ude a requirer	ment that th	ne operato	r maintai
a record of each pipe/"other than pipe" repair, ND or test? (MO.GM.RECORDS.P) (detail)	T required record, and (as	required	by subparts L	or M) patroi	l, survey,	inspectio
192.605(b)(1) (192.709(a); 192.709(b); 192.709(c))		Sat	Concern	Unsat	NA	NC
192.709(0))	Please check one box					
Notes	,					
•	eld Repair of Defect	s (deta	<b>nil)</b> Is the pro	ocess adequi	ate for the	
Transmission Lines Permanent Figure  permanent field repair of defects in transmission li				ocess adequ	ate for the	, NC
Transmission Lines Permanent Figure  permanent field repair of defects in transmission li		RDEFECT.	P) (detail)			
Transmission Lines Permanent Fie permanent field repair of defects in transmission li	nes? (AR.RMP.FIELDREPAII	RDEFECT.	P) (detail)			
1. Transmission Lines Permanent Fie permanent field repair of defects in transmission li 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Fie	Please check one box	RDEFECT. Sat	P) (detail) Concern	Unsat	NA	N C
1. Transmission Lines Permanent Fierpermanent field repair of defects in transmission lines 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Fierfield repair of welds? (AR.RMP.FIELDREPAIRWELDS)	Please check one box  Please check one box  Ploase check one box  Ploase check one box  Ploase check one box	RDEFECT. Sat	P) (detail) Concern	Unsat ess adequat	NA	N C
1. Transmission Lines Permanent Fie permanent field repair of defects in transmission li 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Field repair of welds? (AR.RMP.FIELDREPAIRWELDS 192.605(b) (192.715(a); 192.715(b); 192.715(c))	Please check one box  eld Repair of Welds  E.P.) (detail)	Sat  (detail	P) (detail) Concern  I) Is the proce	Unsat ess adequat	<b>N A</b> e for the μ	N C
permanent field repair of defects in transmission li 192.605(b)(1) (192.713(a); 192.713(b))	Please check one box  Please check one box  Ploase check one box  Ploase check one box  Ploase check one box	Sat  (detail	P) (detail) Concern  I) Is the proce	Unsat ess adequat	<b>N A</b> e for the μ	N C
1. Transmission Lines Permanent Fie permanent field repair of defects in transmission li 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Field repair of welds? (AR.RMP.FIELDREPAIRWELDS 192.605(b) (192.715(a); 192.715(b); 192.715(c))	Please check one box  Please check one box  Ploase check one box  Ploase check one box  Ploase check one box	Sat  (detail	P) (detail) Concern  I) Is the proce	Unsat ess adequat	<b>N A</b> e for the μ	N C
1. Transmission Lines Permanent Fie permanent field repair of defects in transmission li 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Field repair of welds? (AR.RMP.FIELDREPAIRWELDS 192.605(b) (192.715(a); 192.715(b); 192.715(c))  Notes  3. Transmission Lines Permanent Field repair of welds?	Please check one box  Please check one box  Please check one box  Please check one box  Please check one box	(detail	P) (detail) Concern  I) Is the proce	Unsat ess adequate	NA e for the p	n c
1. Transmission Lines Permanent Fie permanent field repair of defects in transmission li 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Field repair of welds? (AR.RMP.FIELDREPAIRWELDS 192.605(b) (192.715(a); 192.715(b); 192.715(c))  Notes  3. Transmission Lines Permanent Field repair of welds?	Please check one box  Please check one box  Please check one box  Please check one box  Please check one box	(detail	P) (detail) Concern  I) Is the proce	Unsat ess adequate	NA e for the p	n c
1. Transmission Lines Permanent Fier permanent field repair of defects in transmission lines 192.605(b)(1) (192.713(a); 192.713(b))  Notes  2. Transmission Lines Permanent Fier field repair of welds? (AR.RMP.FIELDREPAIRWELDS 192.605(b) (192.715(a); 192.715(b); 192.715(c))  Notes  3. Transmission Lines Permanent Fier permanent field repair of leaks on transmission lines.	Please check one box  Please check one box  Please check one box  Please check one box  Please check one box	(detail Sat  (detail LEAK.P) (	Concern  Concern  Is the proce	Unsat  ess adequat  Unsat	NA  e for the p  NA	N C  Dermaner  N C

92.605(b) (192.719(a); 192.719(b))  lotes		Sat	Concern	Unsat	NΑ	NC
lotes	Please check one box					
Procedures - Abandonme	nt/Doactivatio	'n				
Tocedules - Abalidolillie	enti Deactivatio	<b>71 1</b>				
. Abandonment or Deactivation of	f Pine and Facilities (	detail)	Does the prod	ress include	nrocedure	es for th
bandonment and deactivation of pipelines that						23 101 111
92.605(b)(1) (192.727(a); 192.727(b);		· · ·		,		
92.727(c); 192.727(d); 192.727(e); 192.727(f	f);	Sat	Concern	Unsat	NA	NC
92.727(g))						
	Please check one box					
lotes						
	<b>.</b>					
Procedures - Compressoi	r Station					
. Compressor Station Design/Con	struction - Maintenar	nce (de	etail) Does ti	he process i	have suffic	ient det
r maintaining compressor stations, including p	provisions for isolating units of	r sections	of pipe and fo	or purging b	efore retu	rning to
ervice? (FS.CS.CMPMAINT.P) (detail)						
92.605(b)(6)		Sat	Concern	Unsat	NI A	
				Unisat	NΑ	NC
	Please check one box			Onsut	IVA	NC
lotes	Please check one box			Olisat	NA	NC
lotes	Please check one box			Girsat	NA	NC
lotes	Please check one box			Olisat	NA	NC
		and Sh	at Douge (			
. Compressor Station Design/Con	struction - Start-Up a			detail) D	oes the pr	rocess fo
. Compressor Station Design/Con eart-up and shut-down have sufficient detail to	estruction - Start-Up a ensure start-up and shut-do	wn of con	npressor units	<b>detail)</b> D in a manne	oes the pr r designed	ocess fo
. Compressor Station Design/Con	estruction - Start-Up a ensure start-up and shut-do	wn of con	npressor units	<b>detail)</b> D in a manne	oes the pr r designed	ocess fo
. Compressor Station Design/Con art-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail)	estruction - Start-Up a ensure start-up and shut-do	wn of con lowed for	npressor units operation of p	<b>detail)</b> D in a manne ressure-lim	oes the pr r designed iting and d	ocess for
. Compressor Station Design/Con tart-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by t	estruction - Start-Up a ensure start-up and shut-do this part, plus the build-up all	wn of con	npressor units	<b>detail)</b> D in a manne ressure-lim	oes the pr r designed	ocess fo
. Compressor Station Design/Con Part-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))	estruction - Start-Up a ensure start-up and shut-do	wn of con lowed for	npressor units operation of p	<b>detail)</b> D in a manne ressure-lim	oes the pr r designed iting and d	ocess for
. Compressor Station Design/Con art-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail)	estruction - Start-Up a ensure start-up and shut-do this part, plus the build-up all	wn of con lowed for	npressor units operation of p	<b>detail)</b> D in a manne ressure-lim	oes the pr r designed iting and d	ocess for
. Compressor Station Design/Con Part-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))	estruction - Start-Up a ensure start-up and shut-do this part, plus the build-up all	wn of con lowed for	npressor units operation of p	<b>detail)</b> D in a manne ressure-lim	oes the pr r designed iting and d	ocess for
. Compressor Station Design/Con Part-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))	estruction - Start-Up a ensure start-up and shut-do this part, plus the build-up all	wn of con lowed for	npressor units operation of p	<b>detail)</b> D in a manne ressure-lim	oes the pr r designed iting and d	ocess for
. Compressor Station Design/Con tart-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))  Notes  . Compressor Station Design/Con	enstruction - Start-Up a ensure start-up and shut-douthis part, plus the build-up all please check one box	wn of con lowed for Sat	Concern  (detail) Doe	detail) D in a manne ressure-lim Unsat	oes the pr r designed iting and d N A	ocess for to assu- control
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. Compressor Station Design/Con tart-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))  Notes  . Compressor Station Design/Con	enstruction - Start-Up a ensure start-up and shut-douthis part, plus the build-up all please check one box	wn of con lowed for Sat	Concern  (detail) Doe	detail) D in a manne ressure-lim Unsat	oes the pr r designed iting and d N A	ocess for to assu- control
. Compressor Station Design/Con tart-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))  Idotes  . Compressor Station Design/Content for inspection and testing of compressor station inspection and testing of compressor station Sc.CSSYSPROT.CMPRELIEF.P) (detail) 92.605(b)(1) (192.731(a); 192.731(b);	enstruction - Start-Up a ensure start-up and shut-douthis part, plus the build-up all please check one box	wn of con lowed for Sat Relief ( with the	Concern  Cdetail) Doe exception of r	detail) D in a manne ressure-lim Unsat es the proce upture disk:	oes the pr r designed iting and d N A	ocess for to assu- control  NC
. Compressor Station Design/Con tart-up and shut-down have sufficient detail to peration within the MAOP limits prescribed by the evices? (FS.CS.CMPSUSD.P) (detail) 92.605(b)(5) (192.605(b)(7))  Idotes  . Compressor Station Design/Contestail for inspection and testing of compressor station of compressor station in the station of compressor station of compressor station in the station in the station of compressor station in the station of compressor station in the station in th	enstruction - Start-Up a ensure start-up and shut-douthis part, plus the build-up all please check one box	wn of con lowed for Sat	Concern  (detail) Doe	detail) D in a manne ressure-lim Unsat	oes the pr r designed iting and d N A	ocess for to assu- control

(DC.COCMP.CMPCOMBUSTIBLE.P) (detail)	n accordance with NFPA No. 30	), as requ	ired of 192.73	!5(b)?		1
192.303 (192.735(a); 192.735(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
5. Compressor Station Design/Co adequately detail requirements of permanent (FS.CSSYSPROT.CMPGASDETREQ.P) (detail)				(detail) i	Does the p	rocess
192.605(b) (192.736(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Procedures - Pressure R  1. Pressure Limiting and Regulati procedures for inspecting and testing each pre equipment at intervals not exceeding 15 mont (detail)  192.605(b)(1) (192.739(a); 192.739(b))  Notes	ng Stations Inspection	vice, and	pressure regu	lating statio	on and the	ir
2. Pressure Limiting and Regulati include procedures for ensuring, either by test once each calendar year, that the capacity of the capacity o	ing or a review of calculations, each pressure relief device at p ing a new or additional device i	at interva ressure li	als not exceed miting station:	ling 15 mon s and pressi	ths, but at ure regula	least ting
capacity? (MO.GMOPP.PRESSREGCAP.P) (detail		Sat	Concern	Unsat	NA	NC
capacity? (MO.GMOPP.PRESSREGCAP.P) (detail 192.605(b)(1) (192.743(a); 192.743(b);		ou.				
capacity? (MO.GMOPP.PRESSREGCAP.P) (detail	Please check one box					
capacity? (MO.GMOPP.PRESSREGCAP.P) (detail 192.605(b)(1) (192.743(a); 192.743(b);	Please check one box					

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Please check one box

192.605(b)(1) (192.745(a); 192.745(b))

Notes

Concern Unsat

NC

NΑ

Sat

#### **Procedures - Vault**

	Sat	Concern	Unsat	NA	NC
Please check one box					
				g the dan	ger of
Ta of the of explosion: (No.C	IVI. I GIVII I I	ON.I ) (detail)			
					1
	Sat	Concern	Unsat	NΑ	NC
	Sat	Concern	Unsat	NA	NC
Please check one box	Sat	Concern	Unsat	NA	NC
Please check one box	Sat	Concern	Unsat	NA	NC
Please check one box	Sat	Concern	Unsat	N A	NC
Please check one box	Sat	Concern	Unsat	NA	NC
	n (detail) Does the manu	Please check one box  n (detail) Does the manual include	Please check one box  n (detail) Does the manual include procedures for	Please check one box	Please check one box  n (detail) Does the manual include procedures for minimizing the danger

1. Vault Inspection (detail) Does the process provide adequate direction for inspecting vaults having a volumetric

(DC.WELDPROCEDURE.WELD.P) (detail)						
192.225(a) (192.225(b))		Sat	Concern	Unsat	NA	NC
	Dlease check one boy					

1. Welding Procedures (detail) Does the process require welding to be performed by qualified welders using qualified

welding procedures and are welding procedures and qualifying tests required to be recorded in detail?

Notes			

\* 2. Qualification of Welders (detail) Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code? (TQ.QUOMCONST.WELDER.P) (detail)

192.227(a) (192.225(a); 192.225(b); 192.328(a); 192.328(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					

Notes

**3. Qualification of Welders for Low Stress Pipe (detail)** Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192? (TQ.QUOMCONST.WELDERLOWSTRESS.P) (detail)

192.227(b) (192.225(a); 192.225(b); 192.805(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

192.303 (192.229(a); 192.229(b); 192.229(c); 192.229(d)) Notes		Sat				
			Concern	Unsat	NΑ	NC
Notes	Please check one box					
5. Welding Weather (detail) Does the the quality of the completed weld? (DC.WELDPRO			ed from weath	ner conditio	ns that wo	uld impai
192.303 (192.231)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes			·			
6. Miter Joints (detail) Does the process	prohibit the use of certain r	nitor ioin	to 2 (DC WELDI	DDOCEDLIDE	MITEDIO	INT D)
(detail)	prombit the use of certain i	inter joni	is: (DC.WEEDI	ROCLDOKE	IVII I LKJO	IIVI.F)
192.303 (192.233(a); 192.233(b); 192.233(c))		Sat	Concern	Unsat	NA	NC
172.000 (172.200(d), 172.200(d), 172.200(d))	Please check one box		001100111	Unsut		
	riedse effect offe box					
Notes						
7. Preparation for Welding (detail)	Does the process require cel	rtain pren	parations for w	eldina. in a	ccordance	with
§192.235? (DC.WELDPROCEDURE.WELDPREP.P)				3,		
192.303 (192.235)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
0 I was a still a sand Task of Walds (da	4-11 - "					
8. Inspection and Test of Welds (de qualified inspectors? (DC.WELDINSP.WELDVISUA)		iuire visua	ai inspections (	of welds to	be conduc	tea by
	LegoAL.F) (detail)		_			
192.303 (192.241(a); 192.241(b); 192.241(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Popair or Pomoval of Wold Defec	te (dotail) Doos the pro	cacc ragu		ara unacca	ntabla ta k	20
9. Repair or Removal of Weld Defec removed and/or repaired as specified by §192.24				are unacce <sub>l</sub>	otable to b	oe .
				Unsat	ntable to b	n C
removed and/or repaired as specified by §192.24		PAIR.P) (	detail)			I
removed and/or repaired as specified by §192.24	15? (DC.WELDINSP.WELDRE	PAIR.P) (	detail)			I

### **Procedures - NDT**

192.243(c); 192.243(d); 192.243(e).)		Sat	Concern	Unsat	NA	NC
192.243(c); 192.243(d); 192.243(e).)	Please check one box					
Notes	r rouse criedic erio box					
110103						
Procedures - Pipeline Join	ina					
	9					
1. Plastic Pipe Joints (detail) Does the	process require plastic pip	e joints to	be designed	and installe	d in accord	dance w
§192.281? (DC.CO.PLASTICJOINT.P) (detail)	. , , , , , , , , , , , , , , , , , , ,		3			
192.303 (192.281(a); 192.281(b); 192.281(c);		Sat	Concern	Unsat	NA	NC
192.281(d); 192.281(e))	Diagon shook and have			011041		
Notes	Please check one box					
Notes						
2 Marking of Matarials (datail) s	.,	,		1 10 (5	20.144.144	
<ol><li>Marking of Materials (detail) Does t (detail)</li></ol>	ne process require pipe, v	aives, and	i fittings to be	<i>marked?</i> (L	JC.MA.MAI	RKING.
192.53(a) (192.53(b); 192.53(c); 192.63(a);						
192.63(b); 192.63(c); 192.63(d))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
3. Plastic pipe - Qualifying Joining P	rocedures (detail)	Does the p	orocess require	e plastic pip	ne joining p	procedu
to be qualified in accordance with §192.283, prior	to making plastic pipe join			NTPROCEDI		
to be qualified in accordance with §192.283, prior	to making plastic pipe join	ts? (DC.C	O.PLASTICJOI	NTPROCEDI	JRE.P) (de	etail)
to be qualified in accordance with §192.283, prior	to making plastic pipe join	ts? (DC.C	O.PLASTICJOI	NTPROCEDI	JRE.P) (de	etail)
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))	to making plastic pipe join	ts? (DC.C	O.PLASTICJOI	NTPROCEDI	JRE.P) (de	etail)
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))	to making plastic pipe join	ts? (DC.C	O.PLASTICJOI	NTPROCEDI	JRE.P) (de	etail)
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Prior	rocedures (detail)	ts? (DC.C Sat	O.PLASTICJOI Concern	NTPROCEDI Unsat	JRE.P) (de	NC
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Prior	rocedures (detail)	ts? (DC.C Sat	O.PLASTICJOI Concern	NTPROCEDI Unsat	JRE.P) (de	NC
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Pripionts in plastic pipelines are qualified? (DC.CO.PLA	Please check one box  rocedures (detail)	sat  Sat  s a proce	O.PLASTICJOI Concern	Unsat  Unsat	JRE.P) (de	etail)  NC
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Pripionts in plastic pipelines are qualified? (DC.CO.PLA	Please check one box  rocedures (detail) A  ASTICJOINTQUAL.P) (detail	ts? (DC.C Sat	Concern  cs in place to a	NTPROCEDI Unsat	JRE.P) (de	NC
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Priorits in plastic pipelines are qualified? (DC.CO.PLA 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)	Please check one box  rocedures (detail)	sat  Sat  s a proce	Concern  cs in place to a	Unsat  Unsat	JRE.P) (de	N C
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Pripionts in plastic pipelines are qualified? (DC.CO.PLA	Please check one box  rocedures (detail) A  ASTICJOINTQUAL.P) (detail	sat  Sat  s a proce	Concern  cs in place to a	Unsat  Unsat	JRE.P) (de	etail)  NC
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Prioritis in plastic pipelines are qualified? (DC.CO.PLF 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)	Please check one box  rocedures (detail) A  ASTICJOINTQUAL.P) (detail	sat  Sat  s a proce	Concern  cs in place to a	Unsat  Unsat	JRE.P) (de	etail)  NC
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Pripoints in plastic pipelines are qualified? (DC.CO.PLA 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)  Notes	Please check one box  Tocedures (detail)  ASTICJOINTQUAL.P) (detail)  Please check one box	ts? (DC.C Sat	Concern  ss in place to a	Unsat  ensure that	JRE.P) (de NA personnel	N C  making
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Project in plastic pipelines are qualified? (DC.CO.PLA 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)  Notes  5. Qualification of Personnel Inspect	Please check one box  Tocedures (detail)  ASTICJOINTQUAL.P) (detail)  Please check one box	sat  sa proce  Sat  Sat	Concern  Ss in place to a  Concern	Unsat Unsat Unsat Unsat	JRE.P) (de NA personnel	N C  making
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Pripoints in plastic pipelines are qualified? (DC.CO.PLA 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)  Notes  5. Qualification of Personnel Inspect assure that persons who inspect joints in plastic pipelines in plastic pipelines.	Please check one box  Tocedures (detail)  ASTICJOINTQUAL.P) (detail)  Please check one box	s a proce Sat  Sat  Sat  Sat  PLASTICJ	Concern  Concern  Concern  Concern  Concern  Concern	Unsat Unsat Unsat Unsat Unsat	personnel  NA  cess in pla	M C  I making  N C
to be qualified in accordance with §192.283, prior 192.283(a) (192.283(b); 192.283(c); 192.283(d))  Notes  4. Plastic pipe - Qualifying Joining Pripoints in plastic pipelines are qualified? (DC.CO.PLA 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)  Notes  5. Qualification of Personnel Inspect assure that persons who inspect joints in plastic pipelines in plastic pipelines.	Please check one box  Tocedures (detail)  ASTICJOINTQUAL.P) (detail)  Please check one box  Please check one box  In Joints in Plastic pes are qualified? (DC.CO.	sat  sa proce  Sat  Sat	Concern  Ss in place to a  Concern	Unsat Unsat Unsat Unsat	JRE.P) (de NA personnel	N C  making
4. Plastic pipe - Qualifying Joining Pi joints in plastic pipelines are qualified? (DC.CO.PLF 192.285(d) (192.285(a); 192.285(b); 192.285(c); 192.805)	Please check one box  Tocedures (detail)  ASTICJOINTQUAL.P) (detail)  Please check one box	s a proce Sat  Sat  Sat  Sat  PLASTICJ	Concern  Concern  Concern  Concern  Concern  Concern	Unsat Unsat Unsat Unsat Unsat	personnel  NA  cess in pla	M C  I making  N C

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#### **Procedures - Corrosion Control**

1. Corrosion Control Personnel Qual be carried out by, or under the direction of, qualification of the control				orrosion coi	ntrol proce	dures to
192.453 (192.805(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
2. New Buried Pipe Coating (detail)  July 31, 1971, be protected against external corro (TD.COAT.NEWPIPE.P) (detail)						ed after
192.605(b)(2) (192.455(a)(1); 192.461(a); 192.461(b); 192.483(a))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
3. Conversion to Service - Pipe Coati that has been converted to gas service and was in adequate coating unless exempted by 192.455(b)	stalled after July 31, 1971,	be prote	cted against e.			
192.605(b)(2) (192.452(a); 192.455(a)(1); 192.455(a)(2); 192.455(b); 192.461(a))		Sat	Concern	Unsat	NA	NC
	Please check one box					
<b>4. Cathodic Protection post July 197</b> installed after July 31, 1971, be protected against completion of construction, conversion to service,	external corrosion with a c	athodic p	rotection syste	em within 1	year after	•
192.605(b)(2) (192.455(a); 192.457(a); 192.452(a); 192.452(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
<b>5. Use of Aluminum (detail)</b> Does the p buried pipeline? (TD.CP.ALUMINUM.P) (detail)	process give adequate guida	ance for ti	he installation	of aluminui	m in a subi	merged or
192.605(b)(2) (192.455(e))	Please check one box	Sat	Concern	Unsat	NA	NC
Notes	r rease cricer one box					
6. Cathodic Protection pre August 19 1971 (except for cast and ductile iron lines) which in compressor, regulator or meter stations must be with Subpart I or Part 192? (TD.CP.PRE1971.P) (d	are 1) bare or ineffectively e cathodically protected in	y coated t	ransmission lii	nes or 2) ba	are or coate	ed pipes
192.605(b)(2) (192.457(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

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192.605(b)(2) (192.459)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
8. Further Examination of Expos	ed Portions of Buried P	ipe (de	tail) Does th	ne process r	eauire fur	ther
examination of exposed buried pipe if corrosi						
192.605(b)(2) (192.459)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
9. Cathodic Protection Monitorin	g Criteria (detail) Does th	he proces	s require CP m	nonitoring ci	riteria to b	e used
that is acceptable? (TD.CPMONITOR.MONITO			<i>'</i>	J		
192.605(b)(2) (192.463(a); 192.463(c))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
10. Cathodic Protection of Amph cathodic protection of amphoteric metals (alu						
192.605(b)(2) (192.463(b); 192.463(c))		Sat	Concern	Unsat	NA	NC
192.605(b)(2) (192.463(b); 192.463(c))  Notes	Please check one box	Sat	Concern	Unsat	NA	NC
Notes						
Notes  11. Cathodic Protection Monitori	ng (detail) Does the process					
Notes  11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F	ng (detail) Does the process  P) (detail)					
Notes  11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F	ng (detail) Does the process	s adequai	tely describe h	ow to moni	tor CP tha	t has be
Notes  192.605(b)(2) (192.463(b); 192.463(c))  Notes  11. Cathodic Protection Monitoriapplied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes	ng (detail) Does the process  P) (detail)	s adequai	tely describe h	ow to moni	tor CP tha	t has be
Notes  11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))	ng (detail) Does the process  P) (detail)	s adequai	tely describe h	ow to moni	tor CP tha	t has be
Notes  11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impresse	ng (detail) Does the process  P) (detail)  Please check one box  d Current Sources (deta	s adequai Sat ail) Does	Concern	ow to monit	N A	t has be
11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impresse electrical checks of rectifiers or impressed cu	ng (detail) Does the process  P) (detail)  Please check one box  d Current Sources (deta	s adequai Sat ail) Does CURRENT	Concern  Concern  Sthe process gares TEST.P) (deta	ow to monit	N A	t has be
11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impressed cultural checks of rectifiers or impressed checks of the c	ng (detail) Does the process  P) (detail)  Please check one box  d Current Sources (deta	s adequai Sat ail) Does	Concern	ow to monit	N A	t has be
Notes  11. Cathodic Protection Monitori applied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes	ring (detail) Does the process (detail)  Please check one box  d Current Sources (detairrent sources? (TD.CPMONITOR.	s adequai Sat ail) Does CURRENT	Concern  Concern  Sthe process gares TEST.P) (deta	ow to monit	N A	t has be
Notes  11. Cathodic Protection Monitoriapplied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impressed electrical checks of rectifiers or impressed cut 192.605(b)(2) (192.465(b))	ring (detail) Does the process (detail)  Please check one box  d Current Sources (detairrent sources? (TD.CPMONITOR.	s adequai Sat ail) Does CURRENT	Concern  Concern  Sthe process gares TEST.P) (deta	ow to monit	N A	t has be
Notes  11. Cathodic Protection Monitoriapplied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impressed electrical checks of rectifiers or impressed cultip2.605(b)(2) (192.465(b))  Notes  13. Bonds, Diodes, and Reverse	detail) Does the process (detail)  Please check one box  d Current Sources (detairrent sources? (TD.CPMONITOR.  Please check one box  Current Switches (detail	s adequai Sat  ail) Does CURRENT Sat	concern  concern  concern  concern  concern  concern	ow to monit	N A  N A  N A	f has be  NC  For making
11. Cathodic Protection Monitoriapplied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impressed cultivation of the pipelines of	detail) Does the process (detail)  Please check one box  d Current Sources (detairrent sources? (TD.CPMONITOR.  Please check one box  Current Switches (detail	s adequai Sat  ail) Does CURRENT Sat  il) Does	tely describe h  Concern  Sthe process green  Concern  the process green	ow to monit	N A  N A  N A  t details for Get.P) (details	NC For makin
Notes  11. Cathodic Protection Monitoriapplied to pipelines? (TD.CPMONITOR.TEST.F. 192.605(b)(2) (192.465(a))  Notes  12. Rectifiers or other Impressed electrical checks of rectifiers or impressed cut 192.605(b)(2) (192.465(b))	detail) Does the process (detail)  Please check one box  d Current Sources (detairrent sources? (TD.CPMONITOR.  Please check one box  Current Switches (detail	s adequai Sat  ail) Does CURRENT Sat	concern  concern  concern  concern  concern  concern	ow to monit	N A  N A  N A	f has be  NC  For making

	D.CPMONITOR.DEFICIENCY	.P) (detai	I)			
192.605(b)(2) (192.465(d))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
15. Unprotected Buried Pipelines (t direction for the monitoring of external corrosion (TD.CP.UNPROTECT.P) (detail)						ient
192.605(b)(2) (192.465(e))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes  16. Isolation from Other Metallic St	ructures (detail) Doe	s the pro	cess give adeo	uate guidai	nce for ele	ctricall
isolating each buried or submerged pipeline from protect the pipeline and the other structures as a	other metallic structures un	less they	electrically in			
192.605(b)(2) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))		Sat	Concern	Unsat	NA	NC
172.407(c), 172.407(d), 172.407(e))	Please check one box					
17. Test Leads Installation (detail) (TD.CPMONITOR.TESTLEAD.P) (detail) 192.605(b)(2) (192.471(a); 192.471(b); 192.471(c); 192.469)	Does the process provide ac	dequate ii Sat	Concern		tion of tes	t leads
192.471(c), 192.409)	Please check one box					
Notes  18. Interference Currents (detail) Description of the detrimental effects						of
<b>3</b>	,					
(TD.CPMONITOR.INTFRCURRENT.P) (detail)		Sat	Concern	Uncat	NΛ	N/C
(TD.CPMONITOR.INTFRCURRENT.P) (detail)	Please check one hoy	Sat	Concern	Unsat	NA	N C
(TD.CPMONITOR.INTFRCURRENT.P) (detail)	Please check one box	Sat	Concern	Unsat	N A	N C
(TD.CPMONITOR.INTFRCURRENT.P) (detail) 192.605(b)(2) (192.473(a))  Notes  19. Internal Corrosion (detail) If the process also require that the corrosive effect of the	process does not preclude c	orrosive g	gas to be trans	sported by p	pipeline, d	oes the
(TD.CPMONITOR.INTFRCURRENT.P) (detail) 192.605(b)(2) (192.473(a))  Notes  19. Internal Corrosion (detail) If the process also require that the corrosive effect of the corrosion? (TD.ICP.CORRGAS.P) (detail)	process does not preclude c	orrosive g	gas to be trans	sported by p	pipeline, d	oes the
(TD.CPMONITOR.INTFRCURRENT.P) (detail) 192.605(b)(2) (192.473(a))  Notes  19. Internal Corrosion (detail) If the process also require that the corrosive effect of the corrosion? (TD.ICP.CORRGAS.P) (detail)	process does not preclude c	orrosive ( vestigated	gas to be trans I and steps be	sported by p taken to m	pipeline, di inimize ini	pes the
(TD.CPMONITOR.INTFRCURRENT.P) (detail) 192.605(b)(2) (192.473(a))	process does not preclude c he gas on the pipeline be inv	orrosive ( vestigated	gas to be trans I and steps be	sported by p taken to m	pipeline, di inimize ini	pes the
(TD.CPMONITOR.INTFRCURRENT.P) (detail) 192.605(b)(2) (192.473(a))  Notes  19. Internal Corrosion (detail) If the process also require that the corrosive effect of the corrosion? (TD.ICP.CORRGAS.P) (detail) 192.605(b)(2) (192.475(a))	process does not preclude c he gas on the pipeline be inv	orrosive ( vestigated	gas to be trans I and steps be	sported by p taken to m	pipeline, di inimize ini	oes the

<b>20. Internal Corrosion in Cutout Pip</b> <i>evidence of internal corrosion?</i> (TD.ICP.EXAMINE.		cess direc	t personnel to	examine re	emoved pip	oe for
192.605(b)(2) (192.475(a); 192.475(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
21. Internal Corrosion Control: Desi that the transmission line project has features inc as required of §192.476? (DC.DPC.INTCORRODE.F	orporated into its design ar					
192.453 (192.476(a); 192.476(b); 192.476(c))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes	- Antique (date!l) o					
22. Internal Corrosion Corrosive Gas be taken if corrosive gas is being transported by p				equate direc	ction for ac	tions to
192.605(b)(2) (192.477)		Sat	Concern	Unsat	NA	NC
	Please check one box					
23. Atmospheric Corrosion (detail) Atmospheric corrosion? (TD.ATM.ATMCORRODE.P) 192.605(b)(2) (192.479(a); 192.479(b);		uate guid	ance for prote	cting above	ground pi	pe from
192.479(b),		Sat	Concern	Unsat	NA	NC
	Please check one box					
24. Atmospheric Corrosion Monitoria aboveground pipeline segments for atmospheric c				struction for	the inspec	ction of
192.605(b)(2) (192.481(a); 192.481(b); 192.481(c))		Sat	Concern	Unsat	NA	NC
· //	Please check one box					
Notes  25. Repair of Internally Corroded Pireplace pipe that has internally corroded to an extension (TD.ICP.REPAIR.P) (detail)						
, , ,		C a t	Canaarn	Unaat	NI A	N.C
192.491(c) (192.485(a); 192.485(b))	Please check one box	Sat	Concern	Unsat	NA	NC
Notes	i lease cheek one box					

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192.605(b)(2) (192.485(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
27. 0	. 115					
27. Corrosion Control Records (deta activities listed in 192.491? (TD.CP.RECORDS.P)		de records	s requirements	s for the cor	rosion cor	ntrol
92.605(b)(2) (192.491(a); 192.491(b);	(detail)					
192.491(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Procedures Offshore CO	M Inspection					
Procedures - Offshore GO	withspection					
I. Requirement to Identify GOM Pip						pipelir
n the Gulf of Mexico at risk of being exposed und	derwater or hazards to navig	ation? (P	D.RW.GOMHAZ	ZARD.P) (de	etail)	
92.612(a) (192.612(c)(2); 192.612(c)(3))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
						ic
notification to the National Response Center of ex						ic
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail)		pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail)	posed or navigation hazard					1
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail)		pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	1
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail) 92.605(b)(1) (192.612(c)(1))	posed or navigation hazard	pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	1
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail) 92.605(b)(1) (192.612(c)(1))	posed or navigation hazard	pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail)	posed or navigation hazard	pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	1
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail)	posed or navigation hazard	pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	1
notification to the National Response Center of ex RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1)) Notes	Please check one box	pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	
notification to the National Response Center of ex (RPT.RR.TELREPORTGOM.P) (detail) (192.605(b)(1) (192.612(c)(1)) Notes	Please check one box	pipe in ti	ne Gulf of Mexi	ico and its i	nlets?	
2. Telephonic Reporting: Exposed P notification to the National Response Center of ex (RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Revie	Please check one box	Sat	Concern	Unsat	N A	N C
notification to the National Response Center of ex (RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1)) Notes  Field Review - Field Revieus  1. Transmission Line Valve Spacing	Please check one box	Sat	Concern	Unsat	N A	NC
notification to the National Response Center of ex (RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1)) Notes	Please check one box	Sat	Concern	Unsat	N A	N C
notification to the National Response Center of ex (RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1)) Notes  Field Review - Field Revieus  1. Transmission Line Valve Spacing	Please check one box	Sat  Sat	Concern  Concern	Unsat Unsat	NA  NIA	N C
notification to the National Response Center of exempt.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail) 192.141 (192.179(a); 192.179(b); 192.179(c);	Please check one box  Ploop Pipe  (detail) Are transmission	Sat	Concern	Unsat	N A	N C
notification to the National Response Center of exert RPT.RR.TELREPORTGOM.P) (detail)  92.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  I. Transmission Line Valve Spacing  DC.DPC.VALVESPACE.O) (detail)  92.141 (192.179(a); 192.179(b); 192.179(c);	Please check one box	Sat  Sat	Concern  Concern	Unsat Unsat	NA  NIA	N C
notification to the National Response Center of exert RPT.RR.TELREPORTGOM.P) (detail)  92.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  I. Transmission Line Valve Spacing  DC.DPC.VALVESPACE.O) (detail)  92.141 (192.179(a); 192.179(b); 192.179(c); 92.179(d))	Please check one box  Ploop Pipe  (detail) Are transmission	Sat  Sat	Concern  Concern	Unsat Unsat	NA  NIA	N C
notification to the National Response Center of exert RPT.RR.TELREPORTGOM.P) (detail)  92.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  I. Transmission Line Valve Spacing  DC.DPC.VALVESPACE.O) (detail)  92.141 (192.179(a); 192.179(b); 192.179(c); 92.179(d))	Please check one box  Ploop Pipe  (detail) Are transmission	Sat  Sat	Concern  Concern	Unsat Unsat	NA  NIA	N C
notification to the National Response Center of extent of extent (RPT.RR.TELREPORTGOM.P) (detail)  192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail)  192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))	Please check one box  Ploop Pipe  (detail) Are transmission	Sat  Sat	Concern  Concern	Unsat Unsat	NA  NIA	N C
rotification to the National Response Center of extent (RPT.RR.TELREPORTGOM.P) (detail)  192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail)  192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))  Notes	Please check one box  Please check one box  Please check one box  Please check one box	Sat  Sat  Sat	Concern  Ves being insta	Unsat Unsat Unsat	NA  NA  NA	N C
notification to the National Response Center of exercise (RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail) 192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))  Notes  2. Cathodic Protection Monitoring C	Please check one box	sat  Sat  Sat	Concern  Ves being insta	Unsat  Unsat  Unsat  Unsat	NA  NA  NA	N C
rotification to the National Response Center of extra PRT.RR.TELREPORTGOM.P) (detail)  192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail)  192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))  Notes  2. Cathodic Protection Monitoring Callow for the application of appropriate CP monitoring Callow for the application of the callow for the ca	Please check one box	sat  Sat  Sat  Sat  Sthods use	Concern  Concern  Concern  Concern	Unsat Unsat Unsat Unsat Unsat Unsat O) (detail)	NA  NIA  NIA	N C
notification to the National Response Center of exercise (RPT.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Revieus  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail) 192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))  Notes	Please check one box  Please check one box	sat  Sat  Sat	Concern  Ves being insta	Unsat  Unsat  Unsat  Unsat	NA  NA  NA	92.179 NC
rotification to the National Response Center of exempt.RR.TELREPORTGOM.P) (detail) 192.605(b)(1) (192.612(c)(1))  Notes  Field Review - Field Review  1. Transmission Line Valve Spacing (DC.DPC.VALVESPACE.O) (detail) 192.141 (192.179(a); 192.179(b); 192.179(c); 192.179(d))  Notes  2. Cathodic Protection Monitoring Callow for the application of appropriate CP monitoring in the second content of the second content of the application of appropriate CP monitoring in the second content of the second content	Please check one box	sat  Sat  Sat  Sat  Sthods use	Concern  Concern  Concern  Concern	Unsat Unsat Unsat Unsat Unsat Unsat O) (detail)	NA  NIA  NIA	N C

26. Evaluation of Internally Corroded Pipe (detail) Does the process give sufficient guidance for personnel to

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92.465(b)		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
I. Internal Corrosion Control: Design project's design and construction comply with §19.				l) Does the	e transmis	sion
92.476(a) (192.476(b); 192.476(c))		Sat	Concern	Unsat	NA	N C
	Please check one box					
Notes						
5. Atmospheric Corrosion Monitoring TD.ATM.ATMCORRODEINSP.O) (detail)		exposed	to atmospher	ic corrosion	protectea	?
192.481(b) (192.481(c); 192.479(a); 192.479(b); 192.479(c))		Sat	Concern	Unsat	NA	NC
192.479(0))	Please check one box					
5. Requirement to Identify GOM Pipe					vico at risk	of beir
6. Requirement to Identify GOM Pipe exposed underwater pipelines or hazards to naviga	ation marked as required? (				kico at risk N A	of bein
6. Requirement to Identify GOM Pipe exposed underwater pipelines or hazards to naviga		(PD.RW.G	OMHAZARD.O	) (detail)		1
6. Requirement to Identify GOM Pipe exposed underwater pipelines or hazards to navigation 192.612(c)(2)	ation marked as required? (	(PD.RW.G	OMHAZARD.O	) (detail)		1
6. Requirement to I dentify GOM Pipe exposed underwater pipelines or hazards to naviga 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) A	Please check one box re unsatisfactory conditions	Sat  s being ca	Concern  Concern	Unsat  Unsat	NA	N C
6. Requirement to I dentify GOM Pipe exposed underwater pipelines or hazards to navigate 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require	Please check one box  re unsatisfactory conditions and by 192.613? (MO.GO.CO	Sat  s being ca	Concern  Concern  aptured and actillance.0) (concern)	Unsat  Unsat	NA	N C
6. Requirement to Identify GOM Pipe exposed underwater pipelines or hazards to navigate 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b);	Please check one box  re unsatisfactory conditions and by 192.613? (MO.GO.CO	Sat  s being ca	Concern  Concern	Unsat  Unsat	NA	N C
6. Requirement to I dentify GOM Pipe exposed underwater pipelines or hazards to navigation 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b);	Please check one box  re unsatisfactory conditions and by 192.613? (MO.GO.CO	Sat  s being ca	Concern  Concern  aptured and actillance.0) (concern)	Unsat  Unsat  ddressed by detail)	N A	N C
6. Requirement to I dentify GOM Pipe exposed underwater pipelines or hazards to naviga 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))  Notes	Please check one box  re unsatisfactory conditions and by 192.613? (MO.GO.CO	Sat  s being ca	Concern  Concern  aptured and actillance.0) (concern)	Unsat  Unsat  ddressed by detail)	N A	N C
6. Requirement to I dentify GOM Pipe exposed underwater pipelines or hazards to navigate 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))  Notes	Please check one box  re unsatisfactory conditions ad by 192.613? (MO.GO.CO	Sat  Set  Set  Set  Set  Set  Set  Set	Concern  aptured and actilLANCE.O) (c	(detail)  Unsat  Idressed by detail)  Unsat	N A	N C
6. Requirement to I dentify GOM Pipe exposed underwater pipelines or hazards to navigate 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))  Notes  8. Placement of ROW Markers (detail)	Please check one box  re unsatisfactory conditions ad by 192.613? (MO.GO.CO	Sat  Set  Set  Set  Set  Set  Set  Set	Concern  aptured and actilLANCE.O) (c	(detail)  Unsat  Idressed by detail)  Unsat	N A	N C
6. Requirement to Identify GOM Pipe exposed underwater pipelines or hazards to navigative 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Ansurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))  Notes  8. Placement of ROW Markers (detail (PD.RW.ROWMARKER.O) (detail) 192.707(a) (CGA Best Practices, v4.0, Practice 2-	Please check one box  re unsatisfactory conditions ad by 192.613? (MO.GO.CO	Sat  Set  Set  Set  Set  Set  Set  Set	Concern  aptured and actilLANCE.O) (c	(detail)  Unsat  Idressed by detail)  Unsat	N A	N C
6. Requirement to Identify GOM Pipe exposed underwater pipelines or hazards to navigative 192.612(c)(2)  Notes  7. Continuing Surveillance (detail) Assurveillance of facilities and the pipeline as require 192.613(a) (192.613(b); 192.703(a); 192.703(b); 192.703(c))	Please check one box  re unsatisfactory conditions ad by 192.613? (MO.GO.CO	Sat  See being cannot be seen to	Concern  aptured and accilLLANCE.O) (concern	(detail)  Unsat  Idressed by detail)  Unsat	N A	y N C

192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)		Sat	Concern	Unsat	NA	NC
· · · · · · · · · · · · · · · · · · ·	Please check one box					
Notes						
10. Transmission Lines Testing of Remade by welding on transmission lines? (AR.RMP.)	• •	he opera	tor properly te	st replacem	nent pipe a	nd repai
192.719(a) (192.719(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
11. Pressure Limiting and Regulating or inspections of regulating stations, pressure limit	•		•	•		
192.739(a) (192.739(b); 192.743)		Sat	Concern	Unsat	NA	NC
	Please check one box					
12. Valve Maintenance Transmission valves adequate? (MO.GM.VALVEINSPECT.O) (deta	· · · · · · · · · · · · · · · · · · ·	eld insped	tion and partia	al operation	of transm	ission lir
192.745(a) (192.745(b))		Sat	Concern	Unsat	NA	NC
1,21,10(a) (1,121,10(a))				0001		
	Please check one box					
Notes	Please check one box					
Notes  13. Prevention of Accidental Ignition steps have been taken by the operator to minimize	n (detail) Perform obser					lequate
13. Prevention of Accidental Ignition	n (detail) Perform obser					lequate N C
13. Prevention of Accidental Ignition steps have been taken by the operator to minimize	n (detail) Perform obser	al ignitior	. (AR.RMP.IGN	NTION.O) (	detail)	
13. Prevention of Accidental Ignition steps have been taken by the operator to minimize	n (detail) Perform obser e the potential for accidenta	al ignitior	. (AR.RMP.IGN	NTION.O) (	detail)	
<b>13. Prevention of Accidental Ignition</b> steps have been taken by the operator to minimize 192.751(a) (192.751(b); 192.751(c))	n (detail) Perform obser e the potential for accidenta	al ignitior	. (AR.RMP.IGN	NTION.O) (	detail)	

**1. Compressor Station Design/Construction - Exits (detail)** Does each main compressor building operating floor have at least two separated, easily accessed and unobstructed exits to a place of safety, main compressor building exits that have door latches that can be readily opened without a key, and main compressor building exit doors mounted to swing outward? (FS.CS.BLDGEXITS.O) (detail)

192.163(c)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						

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192.163(d)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
<ol> <li>Compressor Station Design compressor stations conform to Nationa (FS.CS.CMPNFPA70.0) (detail)</li> </ol>						
192.163(e)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes			·			
4. Compressor stations Liquid	d Removal (detail) Are compr	essors pro	otected from li	iquids and,	as applica	ble, liqu
separators for compressors installed, in	accordance with 192.165? (DC.DPCC	MP.CMPLI	QPROT.O) (de	etail)		
192.141 (192.165(a); 192.615(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes	Please check one box					
Notes	Please check one box					
Notes	Please check one box					
Notes	Please check one box					
5. Compressor Station Design have an emergency shutdown system the	n/Construction - ESD Gas [ nat is capable of safely discharging bl	owdown g				
5. Compressor Station Design have an emergency shutdown system the where the gas will not create a hazard?	n/Construction - ESD Gas [ nat is capable of safely discharging bl	owdown g detail)	gas from the b	lowdown pij	ping at a l	ocation
5. Compressor Station Design have an emergency shutdown system the where the gas will not create a hazard?	n/Construction - ESD Gas [ nat is capable of safely discharging bl	owdown g		lowdown pij		
5. Compressor Station Design have an emergency shutdown system the where the gas will not create a hazard? 192.167(a)(2)	n/Construction - ESD Gas [ nat is capable of safely discharging bl (FS.CSSYSPROT.ESDGASDISCH.O) (	owdown g detail)	gas from the b	lowdown pij	ping at a l	ocation
Notes  5. Compressor Station Designate an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes	n/Construction - ESD Gas [ nat is capable of safely discharging bl (FS.CSSYSPROT.ESDGASDISCH.O) (	owdown g detail)	gas from the b	lowdown pij	ping at a l	ocation
5. Compressor Station Design have an emergency shutdown system the where the gas will not create a hazard? 192.167(a)(2)	n/Construction - ESD Gas [ nat is capable of safely discharging bl (FS.CSSYSPROT.ESDGASDISCH.O) (	owdown g detail)	gas from the b	lowdown pij	ping at a l	ocation
5. Compressor Station Designation Designation and emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes	n/Construction - ESD Gas I nat is capable of safely discharging bl (FS.CSSYSPROT.ESDGASDISCH.O) (o Please check one box	owdown g detail) Sat	Concern	Unsat	NA	N C
5. Compressor Station Designation Designation Among the second of the se	n/Construction - ESD Gas In the capable of safely discharging blooms (FS.CSSYSPROT.ESDGASDISCH.O) (In the capable of safely discharging blooms of the capable of safely discharging blooms of the capable	owdown g detail) Sat	Concern  detail) Does	Unsat  s each comp	NA  Necessor sta	N C
5. Compressor Station Designation Designation and emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designation emergency shutdown system that is	n/Construction - ESD Gas In the capable of safely discharging blooms (FS.CSSYSPROT.ESDGASDISCH.O) (In the capable of blocking gas out of the started in the capable of blocking gas out of the capable of the capable of blocking gas out of the capable of the	detail)  Sat  Block (cation and	Concern  Concern  detail) Does	Unsat Unsat  s each compestation pip	NA  NA  Pressor sta	N C  ation have: Not
5. Compressor Station Designation and emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designation emergency shutdown system that is required for field compressor stations of	n/Construction - ESD Gas In the capable of safely discharging blooms (FS.CSSYSPROT.ESDGASDISCH.O) (In the capable of blocking gas out of the started in the capable of blocking gas out of the capable of the capable of blocking gas out of the capable of the	detail) Sat  Slock (cation and r less. (FS	Concern  detail) Does blow down the concess of the concern blow down the concess of the concess	Unsat  G each composite station pipe	N A  Oressor stating? NOTE	NC NC ation have: Not
5. Compressor Station Designation and emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designation emergency shutdown system that is required for field compressor stations of	Please check one box  n/Construction - ESD Gas I  (FS.CSSYSPROT.ESDGASDISCH.O) (  Please check one box  n/Construction - ESD Gas I  capable of blocking gas out of the sta	detail)  Sat  Block (cation and	Concern  Concern  detail) Does	Unsat  Geach comperstation pipesSDGASBLK	NA  NA  Pressor sta	N C  ation have: Not
5. Compressor Station Designation and emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designation emergency shutdown system that is required for field compressor stations of 192.167(a)(1)	n/Construction - ESD Gas In the capable of safely discharging blooms (FS.CSSYSPROT.ESDGASDISCH.O) (In the capable of blocking gas out of the started in the capable of blocking gas out of the capable of the capable of blocking gas out of the capable of the	detail) Sat  Slock (cation and r less. (FS	Concern  detail) Does blow down the concess of the concern blow down the concess of the concess	Unsat  G each composite station pipe	N A  Oressor stating? NOTE	NC Nicon have
5. Compressor Station Designation And the state of the st	Please check one box  n/Construction - ESD Gas I  (FS.CSSYSPROT.ESDGASDISCH.O) (  Please check one box  n/Construction - ESD Gas I  capable of blocking gas out of the sta	detail) Sat  Slock (cation and r less. (FS	Concern  detail) Does blow down the concess of the concern blow down the concess of the concess	Unsat  G each composite station pipe	N A  Oressor stating? NOTE	NC Nicon have
5. Compressor Station Designation an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designation emergency shutdown system that is required for field compressor stations of 192.167(a)(1)	Please check one box  n/Construction - ESD Gas I  (FS.CSSYSPROT.ESDGASDISCH.O) (  Please check one box  n/Construction - ESD Gas I  capable of blocking gas out of the sta	detail) Sat  Slock (cation and r less. (FS	Concern  detail) Does blow down the concess of the concern blow down the concess of the concess	Unsat  G each composite station pipe	N A  Oressor stating? NOTE	NC NC ation have: Not
5. Compressor Station Designate an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designate emergency shutdown system that is required for field compressor stations of 192.167(a)(1)  Notes	Please check one box  Please check one box  Please check one box  Please check one box	Block ((ation and r less. (FS	Concern  detail) Does blow down the c.CSSYSPROT.I	Unsat  G each compessation pip ESDGASBLK Unsat	NA  NA  Pressor stating? NOTE  (.O) (detail	ntion have: Not
5. Compressor Station Designate an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designate emergency shutdown system that is required for field compressor stations of 192.167(a)(1)  Notes  7. Compressor Station Designate emergency shutdown system that is required for field compressor stations of 192.167(a)(1)	Please check one box	Block ((ation and r less. (FS Sat	Concern  detail) Does blow down the concern  Concern  Concern	Unsat  Geach compessation pipe  SDGASBLK  Unsat	NA  Pressor stating? NOTE  (CO) (detail NA	ntion have: NC
5. Compressor Station Designate an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designate emergency shutdown system that is required for field compressor stations of 192.167(a)(1)  Notes  7. Compressor Station Designate emergency shutdown system that is capable of shutdown system that is capable	Please check one box	Block ((ation and r less. (FS Sat	Concern  detail) Does blow down the concern  Concern  Concern	Unsat  Geach compessation pipe  SDGASBLK  Unsat	NA  Pressor stating? NOTE  (CO) (detail NA	ntion have: NC
5. Compressor Station Designave an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designan emergency shutdown system that is required for field compressor stations of 192.167(a)(1)  Notes  7. Compressor Station Designation Designation of 192.167(a)(1)  Notes	Please check one box	Block ((ation and r less. (FS Sat	Concern  detail) Does blow down the concern  Concern  Concern	Unsat  Geach compessation pipe  SDGASBLK  Unsat	NA  Pressor stating? NOTE  (CO) (detail NA	ntion have: NC
5. Compressor Station Designates an emergency shutdown system the where the gas will not create a hazard?  192.167(a)(2)  Notes  6. Compressor Station Designates an emergency shutdown system that is required for field compressor stations of 192.167(a)(1)  Notes	Please check one box	Block (Cation and r less. (FS Sat	Concern  detail) Does blow down the concern  Concern  concern	Unsat  Geach compessation pipesDGASBLK  Unsat	NA  NA  Oressor stating? NOTE  CO) (detail  NA  have an eas headers	ntion have: NC  ation have: Not  iii)  NC

2. Compressor Station Design/Construction - Fence Gates (detail) Do fenced areas around compressor

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100 147(a)(0)(i) (100 147(a)(0)(ii))		C - 1	SD.O) (detail)	Unsat	NI A	NI O
192.167(a)(3)(i) (192.167(a)(3)(ii))	Please check one box	Sat	Concern	Unsat	NA	NC
Notes	Please check one box					
Notes						
9. Compressor Station Design/Co	onstruction - FSD Locat	ions (d	detail) Does	each comp	ressor sta	tion ha
an emergency shutdown system that is capab	le of being operated from at lea	ast two lo	cations which	are: 1) Out:	side the g	as area
the station, 2) Near the exit gates, if the station? (5.2)				) And not m	ore than s	500 fee
(153 meters) from the limits of the station? (F	-S.CSSYSPROT.ESDLOCATION.					
192.167(a)(4)		Sat	Concern	Unsat	NA	N C
	Please check one box					
Notes						
10. Compressor Station Design/C						
compressor station that supplies gas directly t emergency shutdown system that will not fund						
(detail)	ction at the wrong time or caus	e unimen	ueu outages?	(F3.63313F	'KUT.ESDI	DISTSL
192.167(b)		Sat	Concern	Unsat	NA	NC
172.107(8)	Please check one box	- Jul	o o no o n	Unsut		110
	i lease check one box					
					_	
unattended platform compressor station locate will actuate automatically in the event of the f	ed offshore or in inland navigat following occurrences? 1) When	ole waters gas pres	have an emei sure equals th	rgency shut	down syst	em tha
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the fWhen an uncontrolled fire occurs on the platfo	ed offshore or in inland navigat following occurrences? 1) When	ole waters gas pres ATCMPSD	have an emer sure equals th O) (detail)	rgency shut e MAOP plu	down syst s 15 perce	em tha ent and,
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the fWhen an uncontrolled fire occurs on the platfo	ed offshore or in inland navigab following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA	ole waters gas pres	have an emei sure equals th	rgency shut	down syst	em tha
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the fWhen an uncontrolled fire occurs on the platfol 192.167(c)(1)	ed offshore or in inland navigat following occurrences? 1) When	ole waters gas pres ATCMPSD	have an emer sure equals th O) (detail)	rgency shut e MAOP plu	down syst s 15 perce	em tha
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the fWhen an uncontrolled fire occurs on the platfo	ed offshore or in inland navigab following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA	ole waters gas pres ATCMPSD	have an emer sure equals th O) (detail)	rgency shut e MAOP plu	down syst s 15 perce	em tha
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the fWhen an uncontrolled fire occurs on the platfol 192.167(c)(1)	ed offshore or in inland navigab following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA	ole waters gas pres ATCMPSD	have an emer sure equals th O) (detail)	rgency shut e MAOP plu	down syst s 15 perce	em tha
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the f When an uncontrolled fire occurs on the platfol 192.167(c)(1)  Notes	ed offshore or in inland navigab following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA Please check one box	ole waters gas pres ATCMPSD Sat	thave an emer sure equals th O) (detail) Concern	rgency shut e MAOP plu Unsat	down syst s 15 perce N A	ent and
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the f When an uncontrolled fire occurs on the platfol 192.167(c)(1)  Notes  12. Compressor Station Design/O	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLATE Please check one box	ole waters gas pres ATCMPSD Sat	thave an emer sure equals th O) (detail) Concern	rgency shut e MAOP plu Unsat	down syst s 15 perce N A	ent and
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the an uncontrolled fire occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSE)	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLATE Please check one box	ole waters gas pres ATCMPSD Sat	c have an emersure equals the O) (detail)  Concern  (detail) Do	Unsat  compresse	down systs 15 perce NA	n C
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the an uncontrolled fire occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSE)	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA Please check one box  Construction - Fire Protection.CMPFP.O) (detail)	ole waters gas pres ATCMPSD Sat	thave an emer sure equals th O) (detail) Concern	rgency shut e MAOP plu Unsat	down syst s 15 perce N A	NC
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the f When an uncontrolled fire occurs on the platfol 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSF 192.171(a)	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLATE Please check one box	ole waters gas pres ATCMPSD Sat	c have an emersure equals the O) (detail)  Concern  (detail) Do	Unsat  compresse	down systs 15 perce NA	em tha
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the an uncontrolled fire occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSF) 192.171(a)	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA Please check one box  Construction - Fire Protection.CMPFP.O) (detail)	ole waters gas pres ATCMPSD Sat	c have an emersure equals the O) (detail)  Concern  (detail) Do	Unsat  compresse	down systs 15 perce NA	em thatent and
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the an uncontrolled fire occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSE)	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA Please check one box  Construction - Fire Protection.CMPFP.O) (detail)	ole waters gas pres ATCMPSD Sat	c have an emersure equals the O) (detail)  Concern  (detail) Do	Unsat  compresse	down systs 15 perce NA	em thatent and
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the f When an uncontrolled fire occurs on the platfol 192.167(c)(1)  Notes  12. Compressor Station Design/Ouadequate fire protection facilities? (FS.CSSYSF 192.171(a)	ed offshore or in inland navigable following occurrences? 1) When orm. (FS.CSSYSPROT.UNATTPLA Please check one box  Construction - Fire Protection.CMPFP.O) (detail)	ole waters gas pres ATCMPSD Sat	c have an emersure equals the O) (detail)  Concern  (detail) Do	Unsat  compresse	down systs 15 perce NA	NC
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the an uncontrolled fire occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounattended fire protection facilities? (FS.CSSYSF 192.171(a)  Notes  13. Compressor Station Design/Ounattended fire protection facilities?	ed offshore or in inland navigable following occurrences? 1) When form. (FS.CSSYSPROT.UNATTPLATE.)  Please check one box  Construction - Fire Protection - Fire Protection - Protection - Protection - Protection - Over-Special Construction - Over-Special C	section Sat	chave an emersure equals the O) (detail)  Concern  Concern  Concern	Unsat  Unsat  Unsat  Unsat  Unsat	NA  NA  Compress	have  NC
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the f When an uncontrolled fire occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSF 192.171(a))  Notes  13. Compressor Station Design/Ounadequate fire protection facilities?	ed offshore or in inland navigable following occurrences? 1) When form. (FS.CSSYSPROT.UNATTPLATED Please check one box  Construction - Fire Protection - Fire Protection - General Protection - Please check one box  Construction - Over-Special Construction or synchronous motors	section Sat  eed Propagation	chave an emersure equals the O) (detail)  Concern  Concern  Concern  Concern	Unsat  Unsat  Unsat  Unsat  Unsat	NA  NA  Compress	have  NC
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the platform occurs on the platform occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSF 192.171(a)  Notes  13. Compressor Station Design/Ounadequate fire protection facilities?	ed offshore or in inland navigable following occurrences? 1) When form. (FS.CSSYSPROT.UNATTPLATED Please check one box  Construction - Fire Protection - Fire Protection - General Protection - Please check one box  Construction - Over-Special Construction or synchronous motors	section Sat  eed Proposed have autored to be a composed t	chave an emersure equals the O) (detail)  Concern  (detail) Do  Concern  Concern  Concern  Concern  Concern  Concern  Concern  Concern  Concern  Concern	Unsat  Compresso  Unsat  Unsat  Definition of the compressor  Unsat  Unsat  Unsat	NA  NA  Compressibility that will p	have  NC  NC
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the form the platform occurs on the platform occurs on the platform 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSF 192.171(a)  Notes  13. Compressor Station Design/Ounadequate fire protection facilities?	ed offshore or in inland navigable following occurrences? 1) When form. (FS.CSSYSPROT.UNATTPLATED Please check one box  Construction - Fire Protection - Fire Protection PROT.CMPFP.O) (detail)  Please check one box  Construction - Over-Specification or synchronous motors ing driven? (FS.CSSYSPROT.CM	section Sat  eed Propagation	chave an emersure equals the O) (detail)  Concern  Concern  Concern  Concern	Unsat  Unsat  Unsat  Unsat  Unsat	NA  NA  Compress	have  NC
11. Compressor Station Design/Ounattended platform compressor station locate will actuate automatically in the event of the f When an uncontrolled fire occurs on the platfol 192.167(c)(1)  Notes  12. Compressor Station Design/Ounadequate fire protection facilities? (FS.CSSYSF 192.171(a)  Notes  13. Compressor Station Design/Ounadequate fire protection facilities?	ed offshore or in inland navigable following occurrences? 1) When form. (FS.CSSYSPROT.UNATTPLATED Please check one box  Construction - Fire Protection - Fire Protection - General Protection - Please check one box  Construction - Over-Special Construction or synchronous motors	section Sat  eed Proposed have automated to the proposed to th	chave an emersure equals the O) (detail)  Concern  (detail) Do  Concern  Concern  Concern  Concern  Concern  Concern  Concern  Concern  Concern  Concern	Unsat  Compresso  Unsat  Unsat  Definition of the compressor  Unsat  Unsat  Unsat	NA  NA  Compressibility that will p	have  NC  NC

192.171(c)		Sat	Concern	Unsat	NΑ	NC
.,	Please check one box					
Notes	r rouse check one box					
15. Compressor Station Design/Co gas engines that operate with pressure gas inject automatically shut off and the engine distribution	tion equipped so that stoppa	ge of the	engine will re	sult in the f	uel being	or station
192.171(d)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
16. Compressor Station Design/Co compressor stations equipped with mufflers that (FS.CSSYSPROT.CMPGASENGMFL.O) (detail)				ail) Are ga	s engines	in
192.171(e)		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes		(-l	<b>.</b>			
17. Compressor Station Design/Co ventilated to ensure employees are not endange		n enclose	d areas? (FS.C	S.CMPBLDC	GVENT.O)	(detail)
17. Compressor Station Design/Co				S.CMPBLDC		
17. Compressor Station Design/Co ventilated to ensure employees are not endange	red by accumulation of gas i	n enclose	d areas? (FS.C	S.CMPBLDC	GVENT.O)	(detail)
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173	Please check one box  Ound Piping (detail)  except for cast and ductile in	Sat  Are bare on lines)	concern  or coated pipe cathodically pr	Unsat  es in compre	NA  essor, regu	(detail)  NC
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173  Notes  18. Cathodic Protection of Undergr meter stations installed before August 1, 1971 (	Please check one box  Ound Piping (detail)  except for cast and ductile in I or Part 192? (TD.CP.PRE19	Sat  Are bare on lines)	concern  or coated pipe cathodically pr	Unsat  Unsat	NA  essor, regu	(detail)  NC
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173  Notes  18. Cathodic Protection of Undergr meter stations installed before August 1, 1971 ( corrosion was found in accordance with Subpart 192.457(b)	Please check one box  Ound Piping (detail)  except for cast and ductile in	Are bare on lines)	or coated pipe cathodically pretail)	Unsat  es in compre	N A  essor, regulareas when	(detail)  NC  ulator or re active
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173  Notes  18. Cathodic Protection of Undergr meter stations installed before August 1, 1971 ( corrosion was found in accordance with Subpart	Please check one box  Ound Piping (detail)  except for cast and ductile in I or Part 192? (TD.CP.PRE19	Are bare on lines)	or coated pipe cathodically pretail)	Unsat  es in compre	N A  essor, regulareas when	(detail)  NC  ulator or re active
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173  Notes  18. Cathodic Protection of Undergr meter stations installed before August 1, 1971 ( corrosion was found in accordance with Subpart 192.457(b)	Please check one box  ound Piping (detail) except for cast and ductile in I or Part 192? (TD.CP.PRE19  Please check one box	Are bare on lines) 71.0) (de	or coated pipe cathodically pretail)  Concern	Unsat  es in compre otected in a	NA  essor, regareas whea	ulator or re active
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173  Notes  18. Cathodic Protection of Undergr meter stations installed before August 1, 1971 ( corrosion was found in accordance with Subpart 192.457(b)  Notes  19. Atmospheric Corrosion Monitor	Please check one box  ound Piping (detail) except for cast and ductile in I or Part 192? (TD.CP.PRE19  Please check one box	Are bare on lines) 71.0) (de	or coated pipe cathodically pretail)  Concern	es in compre otected in a	NA  essor, regareas whea	ulator or re active
17. Compressor Station Design/Co ventilated to ensure employees are not endange 192.173  Notes  18. Cathodic Protection of Undergr meter stations installed before August 1, 1971 ( corrosion was found in accordance with Subpart 192.457(b)  Notes  19. Atmospheric Corrosion Monitor (TD.ATM.ATMCORRODEINSP.O) (detail) 192.481(b) (192.481(c); 192.479(a); 192.479(b)	Please check one box  ound Piping (detail) except for cast and ductile in I or Part 192? (TD.CP.PRE19  Please check one box	Are bare on lines) 71.0) (de Sat	or coated pipe cathodically pretail)  Concern	es in compre otected in a	NA  essor, regareas when  NA	ulator or re active  NC  NC

192.605(b)(5)		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
21. Normal Operations and Mainten and operating history available to appropriate operations.				e constructi	on records	s, maps
192.605(b)(3)		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes	y Dosponso Dlop (do	>+ail\ 4			lana fan aa	laatad
<b>22. Compressor Station - Emergenc</b> compressor stations kept on site? (FS.CS.CMPERF		etali) Al	re emergency i	response pi	ans for sei	естеа
192.605(a) (192.615(b))		Sat	Concern	Unsat	NA	NC
	Please check one box					
						ting
23. Compressor Station Design/Cor devices inside a compressor station designed, ins				PRELIEF.O)		ting N C
23. Compressor Station Design/Cor devices inside a compressor station designed, ins	talled, and inspected proper	<i>fly?</i> (FS.C	SSYSPROT.CM	PRELIEF.O)	(detail)	
23. Compressor Station Design/Cordevices inside a compressor station designed, inside 192.199 (192.731(a); 192.731(b); 192.731(c))  Notes  24. Compressor Stations - Storage of materials stored as required and aboveground oil	Please check one box  of Combustible Mate	rials (constalled a	Concern  detail) Are fit compressors	Unsat	N A  Combustible	N C
23. Compressor Station Design/Cordevices inside a compressor station designed, instance in the state of the s	Please check one box  of Combustible Mate	rials (constalled a	Concern  detail) Are fit compressors	Unsat  Jammable/contains pro	N A  Combustible	N C
23. Compressor Station Design/Cordevices inside a compressor station designed, instance in the state of the s	Please check one box  of Combustible Mate	rials (castalled a	Concern  detail) Are fit compressor setail)	Unsat  Jammable/contacts	(detail)  NA  combustible tected in a	N C
23. Compressor Station Design/Cordevices inside a compressor station designed, inside 192.199 (192.731(a); 192.731(b); 192.731(c))  Notes  24. Compressor Stations - Storage of materials stored as required and aboveground oil with NFPA No. 30, as required by §192.735(b)? (192.735(a) (192.735(b))  Notes  25. Compressor Station Gas Detecti	Please check one box  Of Combustible Mate or gasoline storage tanks in DC.COCMP.CMPCOMBUSTIB  Please check one box  On (detail) Have adequate	erials (constalled a LE.O) (deconstalled a LE.O) (deconstalled a LE.O) at the same attention and the same attention	Concern  detail) Are for the compressor setail)  Concern	Unsat  Jammable/c stations pro	(detail)  NA  combustible tected in a	N C e accordan
23. Compressor Station Design/Cordevices inside a compressor station designed, instance in the state of the s	Please check one box  Of Combustible Mate or gasoline storage tanks in DC.COCMP.CMPCOMBUSTIB  Please check one box  On (detail) Have adequate	erials (constalled a LE.O) (deconstalled a LE.O) (deconstalled a LE.O) at the state of the state	Concern  detail) Are fit compressor setail)  Concern	Unsat  Jammable/distations pro  Unsat  Jarm system	combustiblitected in a	N C  Reccordant  N C
23. Compressor Station Design/Cordevices inside a compressor station designed, instance in the state of the s	Please check one box  Of Combustible Mate or gasoline storage tanks in DC.COCMP.CMPCOMBUSTIB  Please check one box  On (detail) Have adeque SYSPROT.CMPGASDET.O) (detail)	erials (constalled a LE.O) (deconstalled a LE.O) (deconstalled a LE.O) at the same attention and the same attention	Concern  detail) Are for the compressor setail)  Concern	Unsat  Jammable/distations pro  Unsat  Jarm system	(detail)  NA  combustible tected in a	N C
23. Compressor Station Design/Cordevices inside a compressor station designed, ins 192.199 (192.731(a); 192.731(b); 192.731(c))  Notes  24. Compressor Stations - Storage of materials stored as required and aboveground oil with NFPA No. 30, as required by §192.735(b)? (192.735(a) (192.735(b))	Please check one box  Of Combustible Mate or gasoline storage tanks in DC.COCMP.CMPCOMBUSTIB  Please check one box  On (detail) Have adequate	erials (constalled a LE.O) (deconstalled a LE.O) (deconstalled a LE.O) at the state of the state	Concern  detail) Are fit compressor setail)  Concern	Unsat  Jammable/distations pro  Unsat  Jarm system	combustiblitected in a	N C  e e cccordan  N C

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### Performance and Records Review - Conversion to Service

Notes  Performance and Records Review - Reporting  1. Immediate Reporting: Incidents (detail) Do records indicate immediate accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Notes  2. Incident Reports (detail) Do records indicate reportable incidents were indicate for Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(c)  Rotes  Notes  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Regert RR.ANNUALREPORT.R) (detail)	Concern	Unsat	N A	N C
Performance and Records Review - Reporting  1. Immediate Reporting: Incidents (detail) Do records indicate immed accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Sat Please check one box  Notes  2. Incident Reports (detail) Do records indicate reportable incidents were identify on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat Please check one box  Notes  Notes	Concern  entified and re	Unsat	N A	N C
Performance and Records Review - Reporting  1. Immediate Reporting: Incidents (detail) Do records indicate immed accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Notes  2. Incident Reports (detail) Do records indicate reportable incidents were iden form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Reports (detail) Have complete	Concern  entified and re	Unsat	N A	N C
1. Immediate Reporting: Incidents (detail) Do records indicate immediate accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Sat  Please check one box  Notes  2. Incident Reports (detail) Do records indicate reportable incidents were indicate on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat  Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  Notes	Concern  entified and re	Unsat	N A	N C
1. Immediate Reporting: Incidents (detail) Do records indicate immediate accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Sat  Please check one box  Notes  2. Incident Reports (detail) Do records indicate reportable incidents were indicate on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat  Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  Notes	Concern  entified and re	Unsat	N A	N C
1. Immediate Reporting: Incidents (detail) Do records indicate immediate accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Sat  Please check one box  Notes  2. Incident Reports (detail) Do records indicate reportable incidents were indicate on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat  Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  Notes	Concern  entified and re	Unsat	N A	N C
accordance with 191.5? (RPT.RR.IMMEDREPORT.R) (detail)  191.5(a) (191.7(a))  Rotes  2. Incident Reports (detail) Do records indicate reportable incidents were id on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat Please check one box  Notes  Notes	Concern  entified and re	Unsat	N A	N C
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2. Incident Reports (detail) Do records indicate reportable incidents were id on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail) 191.15(c)  Sat Please check one box  Notes  Notes	R) (detail)			
2. Incident Reports (detail) Do records indicate reportable incidents were id on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT. 191.15(a)  Sat Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail) 191.15(c)  Sat Please check one box  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Report Records (detail)	R) (detail)			
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on Form 7100.2 (01-2002) within the required timeframe? (RPT.RR.INCIDENTREPORT.  191.15(a)  Sat  Please check one box  Notes  3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Report Records (detail)	R) (detail)			
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3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Report Records (detail)				
3. Supplemental Incident Reports (detail) Do records indicate accurate and within the required timeframe? (RPT.RR.INCIDENTREPORTSUPP.R) (detail)  191.15(c)  Sat  Please check one box  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Records				
191.15(c)  Please check one box  Notes  4. Annual Report Records (detail) Have complete and accurate Annual Report Records (detail)	e supplementa	al incident re	eports wei	re filed
Notes  4. Annual Report Records (detail) Have complete and accurate Annual Re	Concern	Unsat	NA	NC
4. Annual Report Records (detail) Have complete and accurate Annual Re				
·	ports been su	bmitted?		
191.17(a) Sat	Concern	Unsat	NΑ	NC
Please check one box				
Notes				
5. Safety Related Condition Reports (detail) Do records indicate safety required? (RPT.RR.SRCR.R) (detail)		dition report	's were file	ed as
191.23(a) (191.25(a); 191.25(b)) Sat	y-related cond			N.C
Please check one box	v-related cond	Unsat	NΑ	NC
Notes	1 1	Unsat	NA	NC

191.27(a) (191.27(b); 192.612(a))		Sat	Concern	Unsat	NA	NC
171.27(d) (171.27(b), 172.012(d))	Please check one box	Jat	Concern	Olisat	NA .	140
Notes	rease check one box					
7. NPMS: Abandoned Underwater Factorial States of Abandoned Underwater Factorial States of Abandoned Inavigable waterway? (RPT.RR.NPMSABANDONWAT	d onshore pipeline facilities					
192.727(g)	, (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sat	Concern	Unsat	NA	NC
C,	Please check one box					
Notes						
8. NPMS: Annual Updates (detail) Do modifications (excludes distribution lines and gathe submitted stating that fact? (RPT.RR.NPMSANNUAL	ering lines) occurred, and t					
Pipeline Safety Improvement Act of 2002 (49 USC 60132) (Advisory Bulletin ADB-08-07)		Sat	Concern	Unsat	NA	NC
30132) (Advisory Bulletill ADB-00-07)	Please check one box					
Notes	r rease erreek erre bek					
Performance and Records	Review - Con	struc	tion			
1. Welding Procedures (detail) Do reco				in accordanc	ce with §1	92.225 N C
1. Welding Procedures (detail) Do reco		res are be	eing qualified i			
1. Welding Procedures (detail) Do reco	ords indicate weld procedu Please check one box	sat	Concern	Unsat		
1. Welding Procedures (detail) Do reconstruction (DC.WELDPROCEDURE.WELD.R) (detail) 192.225(a) (192.225(b))  Notes  2. Qualification of Welders (detail) D	ords indicate weld procedu Please check one box	sat	Concern	Unsat		
1. Welding Procedures (detail) Do recond (DC.WELDPROCEDURE.WELD.R) (detail) 192.225(a) (192.225(b))  Notes  2. Qualification of Welders (detail) DO (TO.QUOMCONST.WELDER.R) (detail) 192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b);	Please check one box	sat	Concern	Unsat		
1. Welding Procedures (detail) Do recond (DC.WELDPROCEDURE.WELD.R) (detail) 192.225(a) (192.225(b))  Notes  2. Qualification of Welders (detail) DO (TO.QUOMCONST.WELDER.R) (detail) 192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b);	Please check one box	sat Sat	Concern  Concern  ation of welde.	Unsat	N A	N C
1. Welding Procedures (detail) Do recond (DC.WELDPROCEDURE.WELD.R) (detail) 192.225(a) (192.225(b))  Notes  2. Qualification of Welders (detail) DO (TO.QUOMCONST.WELDER.R) (detail) 192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b);	Please check one box	sat Sat	Concern  Concern  ation of welde.	Unsat	N A	N C
1. Welding Procedures (detail) Do recond (DC.WELDPROCEDURE.WELD.R) (detail)  192.225(a) (192.225(b))  Notes  2. Qualification of Welders (detail) Do (TQ.QUOMCONST.WELDER.R) (detail)  192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b); 192.807(a); 192.807(b))  Notes  3. Inspection and Test of Welds (detail) Welding are qualified by appropriate training and expection.	Please check one box  Please check one box  Please check one box  Please check one box	sat  e qualific  Sat	concern  ation of welder  Concern	unsat rs? Unsat	N A  N A	N C
1. Welding Procedures (detail) Do recond (DC.WELDPROCEDURE.WELD.R) (detail) 192.225(a) (192.225(b))  Notes  2. Qualification of Welders (detail) Do (TQ.QUOMCONST.WELDER.R) (detail) 192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b); 192.807(a); 192.807(b))  Notes  3. Inspection and Test of Welds (detail) welding are qualified by appropriate training and exception (detail) 192.241(a) (192.241(b); 192.241(c); 192.807(a);	Please check one box  Please check one box	sat  e qualific  Sat	concern  ation of welder  Concern	unsat rs? Unsat	N A  N A	N C
<b>2. Qualification of Welders (detail)</b> <i>D</i> (TQ.QUOMCONST.WELDER.R) (detail) 192.227(a) (192.227(b); 192.229(a); 192.229(b); 192.229(c); 192.229(d); 192.328(a); 192.328(b); 192.807(a); 192.807(b))	Please check one box  Please check one box	sat  e qualific  Sat  hat indivi	Concern  ation of welder  Concern  duals who per (a)? (DC.WELE	Unsat  rs?  Unsat  form visual  DINSP.WELE	N A  N A  inspection	N C

192.243(b)(2) (192.807(a); 192.807(b);						
192.328(a); 192.328(b))		Sat	Concern	Unsat	NA	N C
	Please check one box					
Notes						
<ol> <li>Nondestructive Test and Interpret is adequate? (DC.WELDINSP.WELDNDT.R) (detail)</li> </ol>	tation Procedures (	detail)	Do records in	dicate that	NDT imple	ementa
192.243(a) (192.243(b)(1); 192.243(b)(2); 192.243(c); 192.243(a))		Sat	Concern	Unsat	NA	N C
	Please check one box					
Notes			·			
6. Transmission Lines Record Keepir	na (detail) Do records i	indicate ti	hat records are	e maintaine	d of each	
pipe/"other than pipe" repair, NDT required record (MO.GM.RECORDS.R) (detail)						!?
192.605(b)(1) (192.243(f); 192.709(a); 192.709(b); 192.709(c))		Sat	Concern	Unsat	NΑ	N C
	Please check one box					
Notes						
7						
7. Underground Clearance (detail) Do and (if plastic) installed as to prevent heat damage				in accordar	nce with §	192.32
and (if plastic) installed as to prevent heat damage				in accordar	nce with §	192.32 N C
and (if plastic) installed as to prevent heat damage		AR.R) (de	tail)			T
and (if plastic) installed as to prevent heat damage	e to the pipe? (DC.CO.CLEA	AR.R) (de	tail)			1
and (if plastic) installed as to prevent heat damage	e to the pipe? (DC.CO.CLEA	AR.R) (de	tail)			1
and (if plastic) installed as to prevent heat damage	e to the pipe? (DC.CO.CLEA	AR.R) (de	tail)			1
and (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes	Please check one box	AR.R) (de Sat	concern	Unsat	NA	N C
and (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail)	Please check one box	AR.R) (de Sat	concern	Unsat	NA	N C
and (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) 192.327(a) (192.327(b); 192.327(c), 192.327(d);	Please check one box  Is onshore piping minimum	AR.R) (de Sat	concern	Unsat \$192.327?	NA	N C
nand (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) 192.327(a) (192.327(b); 192.327(c), 192.327(d);	Please check one box  Is onshore piping minimum	AR.R) (de Sat m cover a	concern  s specified in	Unsat \$192.327?	NA	N C
nand (if plastic) installed as to prevent heat damage (192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) (192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))	Please check one box  Is onshore piping minimum	AR.R) (de Sat m cover a	concern  s specified in	Unsat \$192.327?	NA	N C
nand (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) 192.327(a) (192.327(b); 192.327(c), 192.327(d);	Please check one box  Is onshore piping minimum	AR.R) (de Sat m cover a	concern  s specified in	Unsat \$192.327?	NA	N C
and (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) (detail) 192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))	Please check one box  Is onshore piping minimum	AR.R) (de Sat m cover a	concern  s specified in	Unsat \$192.327?	NA	N C
and (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) (192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))  Notes	Please check one box  Is onshore piping minimus  Please check one box	AR.R) (de Sat m cover a	concern  s specified in s	Unsat §192.327? Unsat	NA (DC.CO.CC	N C
nand (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) (192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))  Notes  9. Cathodic Protection post July 197	Please check one box  Is onshore piping minimum  Please check one box  1 (detail) Do records of	m cover a	concern  concern  concern  concern  concern	Unsat §192.327? Unsat	NA (DC.CO.CC	N COVER.R
nand (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) (192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))  Notes  9. Cathodic Protection post July 197 installed after July 31, 1971, has been protected a	Please check one box  Is onshore piping minimum  Please check one box  1 (detail) Do records a gainst external corrosion with	MR.R) (de Sat Sat Sat Society of the Sat Sat Society of the Sat Society of the Sat Sat Society of the Sat Sat Sat Society of the Sat Sat Sat Society of the Sat	concern  concern  concern  concern  concern  that each buring dic protection	Unsat §192.327? Unsat	NA (DC.CO.CC  NA erged pipe	N C  OVER.R  N C
nand (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) 192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))  Notes  9. Cathodic Protection post July 197 installed after July 31, 1971, has been protected a completion of construction, conversion to service, and the protection of construction of construction, conversion to service, and the protection of construction of construction, conversion to service, and the protection of construction of construc	Please check one box  Is onshore piping minimum  Please check one box  1 (detail) Do records a gainst external corrosion with	m cover a  Sat  Sat  locument with a cattonshore g	concern  s specified in state and burinodic protection athering? (TD	Unsat §192.327? Unsat  ded or submon system wCP.POST19	NA (DC.CO.CC  NA erged pipe	N C  OVER.R  N C
Notes  B. Depth of Cover - Onshore (detail) (detail) (192.327(a) (192.327(b); 192.327(c), 192.327(d); (192.327(a) (192.327(b); 192.327(c), 192.327(d); (192.327(e))  Notes  P. Cathodic Protection post July 197 (installed after July 31, 1971, has been protected a completion of construction, conversion to service, 192.491(c) (192.455(a); 192.457(a); 192.452(a);	Please check one box  Is onshore piping minimum  Please check one box  1 (detail) Do records a gainst external corrosion with	MR.R) (de Sat Sat Sat Society of the Sat Sat Society of the Sat Society of the Sat Sat Society of the Sat Sat Sat Society of the Sat Sat Sat Society of the Sat	concern  concern  concern  concern  concern  that each buring dic protection	Unsat §192.327? Unsat	NA (DC.CO.CC  NA erged pipe	NC OVER.R; NC
nand (if plastic) installed as to prevent heat damage 192.325(a) (192.325(b); 192.325(c))  Notes  8. Depth of Cover - Onshore (detail) (detail) (192.327(a) (192.327(b); 192.327(c), 192.327(d); 192.327(e))  Notes  9. Cathodic Protection post July 197 installed after July 31, 1971, has been protected a	Please check one box  Is onshore piping minimum  Please check one box  1 (detail) Do records a gainst external corrosion with	m cover a  Sat  Sat  locument with a cattonshore g	concern  s specified in state and burinodic protection athering? (TD	Unsat §192.327? Unsat  ded or submon system wCP.POST19	NA (DC.CO.CC  NA erged pipe	N C  OVER.R  N C

### Performance and Records Review - Operations and Maintenance

192.10		Sat	Concern	Unsat	NA	NC
.,,	Please check one box		001100111	0001		
Notes	r rease errock erro bek					
2. Customer Notification (detail) Do. 192.16? (MO.GO.CUSTNOTIFY.R) (detail)	o records indicate the custom	ner notific	ation process s	satisfies the	requirem	ents of
192.16(d) (192.16(a); 192.16(b); 192.16(c))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
3. Normal Maintenance and Operat	ions (detail) Has the op	erator co	nducted annua	al reviews o	f the writt	en
procedures in the manual as required? (MO.GO.0						
192.605(a)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
Notes						
4. Abnormal Operations (detail) Did	l personnel respond to indica	tions of a	bnormal opera	ations as red	guired by	
		tions of a	bnormal opera	ations as red	quired by	
procedures? (MO.GOABNORMAL.ABNORMAL.R) (		tions of a	Concern	Unsat	quired by  NA	NC
procedures? (MO.GOABNORMAL.ABNORMAL.R) (						NC
procedures? (MO.GOABNORMAL.ABNORMAL.R) ( 192.605(a) (192.605(c)(1))	detail)					NC
procedures? (MO.GOABNORMAL.ABNORMAL.R) (	detail)					NC
procedures? (MO.GOABNORMAL.ABNORMAL.R) ( 192.605(a) (192.605(c)(1))	detail)					NC
procedures? (MO.GÓABNORMAL.ABNORMAĹ.R) (192.605(a) (192.605(c)(1))  Notes	Please check one box	Sat	Concern	Unsat	NA	
nrocedures? (MO.GÓABNORMAL.ABNORMAĹ.R) (192.605(a) (192.605(c)(1))  Notes  5. Normal Operations and Maintena	Please check one box  ance Procedures - His	Sat	Concern	Unsat	NA	
Notes  5. Normal Operations and Maintena operating history available to appropriate operations of the propriate operations and maintenations.	Please check one box  ance Procedures - His	Sat	Concern	Unsat	NA	
Notes  5. Normal Operations and Maintena operating history available to appropriate operations of the propriate operations and maintenations.	Please check one box  ance Procedures - His	Sat	Concern	Unsat	NA	
procedures? (MO.GOABNORMAL.ABNORMAL.R) (192.605(a) (192.605(c)(1))  Notes  5. Normal Operations and Maintena operating history available to appropriate operations.	Please check one box  ance Procedures - His	Sat story (	Concern  detail) Are a	Unsat	N A	maps a
procedures? (MO.GOABNORMAL.ABNORMAL.R) (192.605(a) (192.605(c)(1))  Notes  5. Normal Operations and Maintena operating history available to appropriate operations.	Please check one box  ance Procedures - Histing personnel? (MO.GO.OMH	Sat story (	Concern  detail) Are a	Unsat	N A	maps a
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192.603(b) (192.605(b)(10))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
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	-1-11					
8. Abnormal Operations Review (d determine the effectiveness of the abnormal open						
(MO.GOABNORMAL.ABNORMALREVIEW.R) (deta						
192.605(a) (192.605(c)(4))		Sat	Concern	Unsat	NA	NC
	Please check one box					
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9. Change in Class Location Requir	red Study (detail) De s	ocarde in	dicata narfarm	ance of the	raquirad	study
whenever the population along a pipeline increa						
with the present class location? (MO.GOCLASS.C	CLASSLOCATESTUDY.R) (deta	iil)				
192.605(b)(1) (192.609(a); 192.609(b); 192.609(c); 192.609(d); 192.609(e); 192.609(	f))	Sat	Concern	Unsat	NA	NC
172.007(c), 172.007(d), 172.007(c), 172.007(	Please check one box					
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	Pineline Hazards (det	ail) no	records indicat	'e stens tak	en to iden	tify and
10. Requirement to Identify GOM F					en to iden	tify and
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of					en to iden	tify and
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail)				avigation?	en to iden N A	tify and
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail)		pelines or	r hazards to na	avigation?		
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail)	being exposed underwater pi	pelines or	r hazards to na	avigation?		
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail) 192.709(c) (192.612(a); 192.612(b))	being exposed underwater pi	pelines or	r hazards to na	avigation?		
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail) 192.709(c) (192.612(a); 192.612(b)) Notes	being exposed underwater pi	sat	Concern	Unsat	NA	N C
10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail) 192.709(c) (192.612(a); 192.612(b)) Notes  11. Damage Prevention Program (	Please check one box  detail) Does the damage p	sat	Concern	Unsat	NA	NC
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10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail) 192.709(c) (192.612(a); 192.612(b))  Notes  11. Damage Prevention Program (aspecified in §192.614(c)? (PD.OC.PDPROGRAM.I) 192.614(c)  Notes  12. Emergency Response Performa	Please check one box  detail) Does the damage p R) (detail) Please check one box	Sat  revention Sat	Concern  program mee	Unsat  t minimum  Unsat	N A requireme	N C
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10. Requirement to Identify GOM Finspect pipelines in the Gulf of Mexico at risk of (PD.RW.GOMHAZARD.R) (detail) 192.709(c) (192.612(a); 192.612(b))  Notes  11. Damage Prevention Program (aspecified in §192.614(c)? (PD.OC.PDPROGRAM.In 192.614(c))  Notes  12. Emergency Response Performation whether the procedures were effectively followers.	Please check one box  detail) Does the damage p R) (detail) Please check one box	Sat  revention Sat	Concern  program mee  Concern  Concern	Unsat  trainimum  Unsat  oyee activite (detail)	N A requireme N A	N C ents N C
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192.605(a) (192.615(b)(2))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
14. Liaison with Public Officials (deta						opriate
192.605(a) (192.615(c)(1); 192.615(c)(2); 192.615(c)(3); 192.615(c)(4); ADB-05-03)		Sat	Concern		NA	NC
	Please check one box					
Notes						
<b>15. Audience I dentification Records</b> stakeholder audience groups: (1) affected public, (affected municipalities, school districts, businesses (PD.PA.AUDIENCEID.R) (detail)	(2) emergency officials, (3)	local pul	olic officials, ai	nd (4) exca	vators, as	well as
192.616(d) (192.616(e); 192.616(f); API RP 1162 Section 2.2; API RP 1162 Section 3)		Sat	Concern	Unsat	NA	NC
30011011 212/ 711 1 111 1 1 102 00011011 0)	Please check one box					
Notes						
<b>16. Educational Provisions (detail)</b> Demergency officials, local public officials, and excaudamage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be ta	vators on: (1) Use of a one associated with unintende	e-call noti d release	fication systen s from a gas p	n prior to ex pipeline facil	cavation a lity; (3) Ph	and othe nysical
<b>16. Educational Provisions (detail)</b> Desire the emergency officials, local public officials, and excaudamage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail)	vators on: (1) Use of a one associated with unintende	e-call noti d release	fication systen s from a gas p	n prior to ex pipeline facil e release; a	cavation a lity; (3) Ph	and othe nysical
16. Educational Provisions (detail) Demergency officials, local public officials, and excaudamage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))	vators on: (1) Use of a one associated with unintende	e-call noti d release e event o	fication systen s from a gas p f a gas pipeline	n prior to ex pipeline facil e release; a	(cavation a lity; (3) Ph nd (5) Pro	and othe nysical ocedures
16. Educational Provisions (detail) Demergency officials, local public officials, and excapandamage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))  Notes  17. Messages on Pipeline Facility Local	vators on: (1) Use of a one associated with unintender when for public safety in the Please check one box	e-call noti d release e event of Sat	fication system s from a gas p f a gas pipeline Concern	n prior to expipeline facility e release; a  Unsat	ccavation a lity; (3) Pr nd (5) Pro N A	nand other
16. Educational Provisions (detail) Demergency officials, local public officials, and excaudamage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))  Notes  17. Messages on Pipeline Facility Locations and resemble for the province of the province	vators on: (1) Use of a one associated with unintender when for public safety in the Please check one box	e-call noti d release e event of Sat	fication system s from a gas p f a gas pipeline Concern	n prior to expipeline facility e release; a  Unsat	ccavation a lity; (3) Pr nd (5) Pro N A	nand other
16. Educational Provisions (detail) Demergency officials, local public officials, and excaudamage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))  Notes  17. Messages on Pipeline Facility Locations and resemble for the province of the province	vators on: (1) Use of a one associated with unintender when for public safety in the Please check one box	e-call noti d release e event of Sat	fication system s from a gas p f a gas pipeline Concern es developed a (PD.PA.LOCAT	n prior to expipeline facility and tellivere	cavation a lity; (3) Pr nd (5) Pro N A d to advisa GE.R) (det	e affecte
16. Educational Provisions (detail) Demergency officials, local public officials, and exceed damage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))  Notes  17. Messages on Pipeline Facility Local municipalities, school districts, businesses, and resingle 192.616(e) (192.616(f))  Notes  18. Baseline Message Delivery Frequence of the series o	Please check one box  Did the	s-call noticed release event of Sat  Sat  message ocations? Sat	concern  concern  concern  concern  concern	un prior to expipeline facilitie release; a  Unsat  Unsat  Unsat  Unsat  Unsat  Unsat	cavation a lity; (3) Prond (5) Pro NA d to advisa GE.R) (det NA	e affecte ail)  exceed
16. Educational Provisions (detail) Demergency officials, local public officials, and excapt damage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))  Notes  17. Messages on Pipeline Facility Location in the provision of the provision in the p	Please check one box  Did the	s-call noticed release event of Sat  Sat  message ocations? Sat	concern  concern  concern  concern  concern	un prior to expipeline facilitie release; a  Unsat  Unsat  Unsat  Unsat  Unsat  Unsat  Unsat	cavation a lity; (3) Prond (5) Pro NA d to advisa GE.R) (det NA	e affecte ail)  exceed
16. Educational Provisions (detail) Demergency officials, local public officials, and excapt damage prevention activities; (2) Possible hazards indications of a possible release; (4) Steps to be tareport such an event? (PD.PA.EDUCATE.R) (detail) 192.616(d) (192.616(f))  Notes  17. Messages on Pipeline Facility Location municipalities, school districts, businesses, and resignal 192.616(e) (192.616(f))	Please check one box  Did the	s-call noticed release event of Sat  Sat  message ocations? Sat  delivery Table 2	concern  concern  concern  concern  concern  concern  concern  concern  concern  concern	un prior to expipeline facilitie release; a  Unsat  Unsat  Unsat  Unsat  Unsat  Unsat  Unsat	d to advise GE.R) (det  NA	e affecte ail)  NC  exceed (detail)

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92.616(c) (API RP 1162 Section 4.4)		Sat	Concern	Unsat	NΑ	NC
,	Please check one box					
Notes						
<b>20. Other Languages (detail)</b> Were main understood by a significant number and concentrate PD.PA.LANGUAGE.R) (detail)						nonly
92.616(g) (API RP 1162 Section 2.3.1)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
21. Evaluate Program Implementation	on (detail) Has an aud	it or revie	ew of the opera	ator's progr	am implen	nentatio
peen performed annually since the program was de				9		
92.616(c) (192.616(i); API RP 1162 Section 8.3)		Sat	Concern	Unsat	NA	NC
	Please check one box					
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22. Acceptable Methods for Program						
22. Acceptable Methods for Program	d-party contractor review, o	or regulat				
22. Acceptable Methods for Program acceptable methods (i.e., internal assessment, 3rd audit or review of program implementation? (PD.P.	d-party contractor review, o	or regulat nil)	ory inspections	s) used to c	omplete t	he annu
22. Acceptable Methods for Program	d-party contractor review, of A.AUDITMETHODS.R) (deta	or regulat				
22. Acceptable Methods for Program acceptable methods (i.e., internal assessment, 3rd audit or review of program implementation? (PD.Pr. 92.616(c) (192.616(i); API RP 1162 Section 8.3)	d-party contractor review, o	or regulat nil)	ory inspections	s) used to c	omplete t	he annu
22. Acceptable Methods for Program acceptable methods (i.e., internal assessment, 3rd audit or review of program implementation? (PD.P.	d-party contractor review, of A.AUDITMETHODS.R) (deta	or regulat nil)	ory inspections	s) used to c	omplete t	he annu
22. Acceptable Methods for Program acceptable methods (i.e., internal assessment, 3rd audit or review of program implementation? (PD.Pr. 92.616(c) (192.616(i); API RP 1162 Section 8.3)	d-party contractor review, of A.AUDITMETHODS.R) (deta	or regulat nil)	ory inspections	s) used to c	omplete t	he annu
22. Acceptable Methods for Program acceptable methods (i.e., internal assessment, 3rd audit or review of program implementation? (PD.P. 92.616(c) (192.616(i); API RP 1162 Section 8.3)  Notes	d-party contractor review, of A.AUDITMETHODS.R) (detained by Please check one box	or regulat nil) Sat	Concern	used to d	N A	N C
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22. Acceptable Methods for Program acceptable methods (i.e., internal assessment, 3rd audit or review of program implementation? (PD.P. 92.616(c) (192.616(i); API RP 1162 Section 8.3)  Notes  23. Program Changes and Improvem implementation process based on the results and form	d-party contractor review, of A.AUDITMETHODS.R) (detail) Please check one box  nents (detail) Were ch	or regulation regulation sat	Concern  ade to improve	Unsat  Unsat  e the progra	N A  am and/or (detail)	N C
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29. Program Changes (detail) Were needed changes and/or modifications to the program identified and documented based on the results and findings of the program effectiveness evaluations? (PD.PA.CHANGES.R) (detail)  192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)  Sat Concern Unsat NA No Please check one box  Notes  30. Pressure Test Results (detail) From the review of the results of pressure tests, do the test records validate the pressure test? (AR.PTI.PRESSTESTRESULT.R) (detail)  192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.505(c); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 331.8S Section 6.3.4)	party incidents and consequences including: (1) r damages that do not result in pipeline failures? (F	near misses, (2) excavation	damages (detail)	resulting in pi	ipeline failui	res, (3) ex	cavatio
Sat   Concern   Unsat   NA   No	party incidents and consequences including: (1) r damages that do not result in pipeline failures? (F	near misses, (2) excavation PD.PA.MEASUREBOTTOM.R)	damages (detail)	resulting in pi	ipeline failui	res, (3) ex	
Sat   Concern   Unsat   NA   No	party incidents and consequences including: (1) r damages that do not result in pipeline failures? (F 192.616(c) (API RP 1162 Section 8.4.4)	near misses, (2) excavation PD.PA.MEASUREBOTTOM.R)	damages (detail)	resulting in pi	ipeline failui	res, (3) ex	cavatio
Sat   Concern   Unsat   NA   No	party incidents and consequences including: (1) r damages that do not result in pipeline failures? (F 192.616(c) (API RP 1162 Section 8.4.4)	near misses, (2) excavation PD.PA.MEASUREBOTTOM.R)	damages (detail)	resulting in pi	ipeline failui	res, (3) ex	cavatio
Sat   Concern   Unsat   NA   No	party incidents and consequences including: (1) r damages that do not result in pipeline failures? (F 192.616(c) (API RP 1162 Section 8.4.4)	near misses, (2) excavation PD.PA.MEASUREBOTTOM.R)	damages (detail)	resulting in pi	ipeline failui	res, (3) ex	cavatio
Notes   Sat   Concern   Unsat   NA   Notes	party incidents and consequences including: (1) r damages that do not result in pipeline failures? (F 192.616(c) (API RP 1162 Section 8.4.4) Notes	Please check one box	damages (detail) Sat	Concern	Unsat	NA	N C
Notes    Sat   Concern   Unsat   NA   Notes	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were note that the consequence of the con	Please check one box  eeded changes and/or model.	damages (detail) Sat	Concern  to the program	Unsat Unsat	NA	N C
30. Pressure Test Results (detail) From the review of the results of pressure tests, do the test records validate the pressure test? (AR.PTI.PRESSTESTRESULT.R) (detail)  192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.505(e); 192.507(b); 192.505(c); 192.617; 192.919(e); 192.921(a)(2); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.921(a)(2); 192.921(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were no based on the results and findings of the program	Please check one box  eeded changes and/or model.	damages (detail) Sat	Concern  to the program	Unsat Unsat	NA	N C
Notes  30. Pressure Test Results (detail) From the review of the results of pressure tests, do the test records validate the pressure test? (AR.PTI.PRESSTESTRESULT.R) (detail)  192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.919(e); 192	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12);	Please check one box  eeded changes and/or model.	damages (detail)  Sat  iffications (PD.PA.CH	concern  to the program	Unsat Unsat identified	NA  NA  and docur	N C
30. Pressure Test Results (detail) From the review of the results of pressure tests, do the test records validate the pressure test? (AR.PTI.PRESSTESTRESULT.R) (detail)  192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.919(e); 192.	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12);	Please check one box  eeded changes and/or mode effectiveness evaluations?	damages (detail)  Sat  iffications (PD.PA.CH	concern  to the program	Unsat Unsat identified	NA  NA  and docur	N C
pressure test? (AR.PTI.PRESSTESTRESULT.R) (detail)  192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.507(a); 192.507(b); 192.505(c); 192.617; 192.919(e); 192.921(a)(2); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 192.921(a)(2); 192.921(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)	Please check one box  eeded changes and/or mode effectiveness evaluations?	damages (detail)  Sat  iffications (PD.PA.CH	concern  to the program	Unsat Unsat identified	NA  NA  and docur	N C
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192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 331.8S Section 6.3.4)	Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 8.4.4)  Notes	Please check one box  eeded changes and/or mode effectiveness evaluations?	damages (detail)  Sat  iffications (PD.PA.CH	concern  to the program	Unsat Unsat identified	NA  NA  and docur	N C
192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); 331.8S Section 6.3.4)	Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)  Notes  30. Pressure Test Results (detail) F	Please check one box  Please check one box  Please check one box  Please check one box	damages (detail) Sat	to the program	Unsat  unsat  identified etail)  Unsat	NA  NA  And docur	N C
192.507(c); 192.617; 192.919(e); 192.921(a)(2); 331.8S Section 6.3.4)	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)  Notes  30. Pressure Test Results (detail) For pressure test? (AR.PTI.PRESSTESTRESULT.R) (detail) Results (detail) (detail)	Please check one box  Please check one box	damages (detail) Sat	to the program	Unsat  unsat  identified etail)  Unsat	NA  NA  And docur	N C
	Party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not based on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)  Notes  30. Pressure Test Results (detail) Foressure test? (AR.PTI.PRESSTESTRESULT.R) (detail) 192.517(a) (192.505(a); 192.505(b); 192.505(c)	Please check one box  Please check one box	damages (detail)  Sat  ifications (PD.PA.CH  Sat	to the program	Unsat  in identified etail)  Unsat	NA  NA  And docur.  NA	n C
Please check one box	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not be assed on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)  Notes  30. Pressure Test Results (detail) Foressure test? (AR.PTI.PRESSTESTRESULT.R) (detail) 192.517(a) (192.505(a); 192.505(b); 192.505(c) 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a) (2)	Please check one box  Please check one box	damages (detail)  Sat  ifications (PD.PA.CH  Sat	to the program	Unsat  in identified etail)  Unsat	NA  NA  And docur.  NA	N C
	party incidents and consequences including: (1) redamages that do not result in pipeline failures? (Fig. 192.616(c) (API RP 1162 Section 8.4.4)  Notes  29. Program Changes (detail) Were not be assed on the results and findings of the program 192.616(c) (API RP 1162 Section 2.7 (Step 12); API RP 1162 Section 8.5)  Notes  30. Pressure Test Results (detail) Foressure test? (AR.PTI.PRESSTESTRESULT.R) (detail) 192.517(a) (192.505(a); 192.505(b); 192.505(c) 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a) (2)	Please check one box  Please check one box	damages (detail)  Sat  ifications (PD.PA.CH  Sat	to the program	Unsat  in identified etail)  Unsat	NA  NA  And docur.  NA	n C

192.553(b) (192.553(a): 192.553(c): 192.553(d))		Sat	Concern	Unsat	NA	NC
172.000(a) (172.000(a), 172.000(o), 172.000(a))	Please check one box	- Cut	001100111	Unsut		
Nistes	riease check one box					
Notes						
32. Maximum Allowable Operating p						
segments in accordance with §192.619 and limiting (detail)	g of the operating pressure	e as requi	rea? (NO.GON	IAOP.MAOP	DETERMIN	E.R)
		0 - 1		11	B1 A	NI O
192.709(c) (192.619(a); 192.619(b))	Discouration in the second	Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
33. Odorization of Gas (detail) Do reco						
its procedures and conduct of the required testing	to verify odorant levels me	et require	ments? (MO.G	OODOR.OD	ORIZE.R)	(detail)
192.709(c) (192.625(a); 192.625(b); 192.625(c);		Sat	Concern	Unsat	NΑ	NC
192.625(d); 192.625(e); 192.625(f))	Diagram sharely area have					
	Please check one box					
Notes						
24 Patrolling Poquiroments (detail)	Do records indicate that [	2014/ ourfe	nas sanditions	hava baan	natrallad a	-
	Do records indicate that R	ROW surfa	ace conditions	have been <sub>l</sub>	patrolled a	S
required? (PD.RW.PATROL.R) (detail)						ı
required? (PD.RW.PATROL.R) (detail)		?OW surfa	Concern		natrolled a	s NC
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))						ı
required? (PD.RW.PATROL.R) (detail)						ı
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))						ı
34. Patrolling Requirements (detail) required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes						ı
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))	Please check one box	Sat	Concern	Unsat	NA	NC
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief details.	Please check one box	Sat on and	Concern Testing (d	Unsat	N A	N C
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief details.	Please check one box	Sat on and	Concern Testing (d	Unsat	N A	N C
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes	Please check one box	Sat on and	Concern Testing (d	Unsat	N A	N C
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief definitervals? (MO.GMOPP.PRESSREGTEST.R) (detail)	Please check one box	Sat on and ating state	Concern  Testing (dions as require	Unsat etail) Do	N A records in	N C
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail) 192.709(c) (192.739(a); 192.739(b))	Please check one box  g Stations Inspection evices, and pressure regula	Sat on and ating state	Concern  Testing (dions as require	Unsat etail) Do	N A records in	N C
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief definitervals? (MO.GMOPP.PRESSREGTEST.R) (detail)	Please check one box  g Stations Inspection evices, and pressure regula	Sat on and ating state	Concern  Testing (dions as require	Unsat etail) Do	N A records in	N C
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail) 192.709(c) (192.739(a); 192.739(b))	Please check one box  g Stations Inspection evices, and pressure regula	Sat on and ating state	Concern  Testing (dions as require	Unsat etail) Do	N A records in	N C
required? (PD.RW.PATROL.R) (detail) 192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail) 192.709(c) (192.739(a); 192.739(b))  Notes	Please check one box  g Stations Inspection evices, and pressure regular Please check one box	Sat on and ating stat	Testing (dions as require	etail) Do	N A  records in e specified N A	N C
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail)  192.709(c) (192.739(a); 192.739(b))  Notes  36. Pressure Limiting and Regulating	Please check one box  g Stations Inspection evices, and pressure regular Please check one box  g Stations Capacity	Sat  on and ating state  Sat	Testing (dions as require	etail) Doed and at the	N A  records in e specified N A	NC  odicate  NC
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail)  192.709(c) (192.739(a); 192.739(b))  Notes  36. Pressure Limiting and Regulating testing or review of the capacity of each pressure in the capacity of each pressure i	Please check one box  g Stations Inspection evices, and pressure regular Please check one box  g Stations Capacity relief device at each pressure	Sat  on and ating state  Sat  of Reli	Testing (dions as required Concern  ef Devices g station and	etail) Doed and at the	N A  records in e specified  N A  Do record gulating st	NC  dicate  NC  NC
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail)  192.709(c) (192.739(a); 192.739(b))  Notes  36. Pressure Limiting and Regulating	Please check one box  g Stations Inspection evices, and pressure regular Please check one box  g Stations Capacity relief device at each pressure	Sat  on and ating state  Sat  of Reli	Testing (dions as required Concern  ef Devices g station and	etail) Doed and at the	N A  records in e specified  N A  Do record gulating st	NC  dicate  NC  NC
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief dintervals? (MO.GMOPP.PRESSREGTEST.R) (detail)  192.709(c) (192.739(a); 192.739(b))  Notes  36. Pressure Limiting and Regulating testing or review of the capacity of each pressure in the capacity of each pressure i	Please check one box  g Stations Inspection evices, and pressure regular Please check one box  g Stations Capacity relief device at each pressure	Sat  on and ating state  Sat  of Reli	Testing (dions as required Concern  ef Devices g station and	etail) Doed and at the	N A  records in e specified  N A  Do record gulating st	NC  dicate  NC  NC
required? (PD.RW.PATROL.R) (detail)  192.709(c) (192.705(a); 192.705(b); 192.705(c))  Notes  35. Pressure Limiting and Regulating inspection and testing of pressure limiting, relief de intervals? (MO.GMOPP.PRESSREGTEST.R) (detail)  192.709(c) (192.739(a); 192.739(b))  Notes  36. Pressure Limiting and Regulating testing or review of the capacity of each pressure in required and a new or additional device installed if	Please check one box  g Stations Inspection evices, and pressure regular Please check one box  g Stations Capacity relief device at each pressure	on and ating stat.  Sat  of Reliiure limitiniicient cap	Testing (dions as required Concern  ef Devices g station and pacity? (MO.GN	etail) Do ed and at the Unsat (detail) pressure resource	N A  records in e specified  N A  Do record gulating st REGCAP.R	NC  odicate  NC  NC  ds indicate eation as () (detail)

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192.709(c) (192.706; 192.706(a); 192.706(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
38. Valve Maintenance Transmissior	Lines (detail) Do ro	cords indi	icata propor in	spection an	d partial o	noration
of transmission line valves that may be required a (MO.GM.VALVEINSPECT.R) (detail)						
192.709(c) (192.745(a); 192.745(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
39. Compressor Station Design/Con	struction - Drossura	Daliaf	(detail)	a racarde d	ocumont v	vith
adequate detail that all inspection and testing of c						
occurred at the required interval? (FS.CSSYSPROT			7.000 17.11.7 11.70	0,100,0110,110	aprano	arono ma i
192.709(b) (192.709(c); 192.731(a); 192.731(b);		Sat	Concern	Unsat	NA	NC
192.731(c))		Jai	Concern	Ulisat	IVA	NC
	Please check one box					
Notes						
Notes						
Notes						
Notes						
Notes 40. Compressor Station Design/Con	struction - Gas Dete	ection (	(detail) Do	records doc	cument tha	at all
40. Compressor Station Design/Concompressor station gas detection and alarm system				records doc	cument tha	at all
40. Compressor Station Design/Concompressor station gas detection and alarm system				records doc	cument tha	at all
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail)					cument tha	nt all
		nd tested	as required?			
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail)	ms are being maintained ar	nd tested	as required?			
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))	ms are being maintained ar	nd tested	as required?			
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))	ms are being maintained ar	nd tested	as required?			
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c)) Notes	ms are being maintained an	Sat	as required?	Unsat	NA	NC
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c)) Notes 41. Prevention of Accidental Ignition	Please check one box  (detail) Do records inc	Sat  dicate pe	Concern  cronnel followers	Unsat	N A	N C
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c)) Notes 41. Prevention of Accidental Ignition	Please check one box  (detail) Do records inc	Sat  dicate pe	Concern  cronnel followers	Unsat	N A	N C
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c)) Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present	Please check one box  (detail) Do records inc	Sat  dicate pe	Concern  cronnel followers	Unsat	N A	N C
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present	Please check one box  (detail) Do records inc	Sat  Sat  dicate per ard of fire	Concern  Concern  rsonnel follower or explosion:	Unsat  ed procedure (MO.GM.IO	<b>NA</b> es for min GNITION.R	NC  imizing () (detail
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))	Please check one box  (detail) Do records ince of gas constituted a haz	Sat  Sat  dicate per ard of fire	Concern  Concern  rsonnel follower or explosion:	Unsat  ed procedure (MO.GM.IO	<b>NA</b> es for min GNITION.R	NC imizing
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))	Please check one box  (detail) Do records ince of gas constituted a haz	Sat  Sat  dicate per ard of fire	Concern  Concern  rsonnel follower or explosion:	Unsat  ed procedure (MO.GM.IO	<b>NA</b> es for min GNITION.R	NC imizing
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))	Please check one box  (detail) Do records ince of gas constituted a haz	Sat  Sat  dicate per ard of fire	Concern  Concern  rsonnel follower or explosion:	Unsat  ed procedure (MO.GM.IO	<b>NA</b> es for min GNITION.R	NC imizing
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))  Notes	Please check one box  (detail) Do records ince of gas constituted a haz  Please check one box	Sat  dicate per ard of fire	concern  rsonnel follower or explosion?  Concern	ed procedure? (MO.GM.IC	N A  es for min GNITION.F	imizing (detail
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))  Notes  42. Vault Inspection (detail) Do record	Please check one box  n (detail) Do records ince of gas constituted a haz  Please check one box	Sat  dicate perard of fire Sat	concern  rsonnel follower or explosion: Concern	ed procedure (MO.GM.IC	NA  es for min GNITION.F  NA	imizing (detail
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))	Please check one box  n (detail) Do records ince of gas constituted a haz  Please check one box	Sat  dicate perard of fire Sat	concern  rsonnel follower or explosion: Concern	ed procedure (MO.GM.IC	NA  es for min GNITION.F  NA	imizing () (detail
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))  Notes  42. Vault Inspection (detail) Do record internal content of 200 cubic feet (5.66 cubic meta (FS.FG.VAULTINSPECTFAC.R) (detail) 192.709(c) (192.749(a); 192.749(b); 192.749(c);	Please check one box  n (detail) Do records ince of gas constituted a haz  Please check one box  Please check one box	Sat  dicate perard of fire Sat	concern  rsonnel follower or explosion: Concern	ed procedure (MO.GM.IC Unsat	NA  es for min GNITION.F  NA	imizing () (detail)
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))  Notes  42. Vault Inspection (detail) Do record internal content of 200 cubic feet (5.66 cubic meta (FS.FG.VAULTINSPECTFAC.R) (detail) 192.709(c) (192.749(a); 192.749(b); 192.749(c);	Please check one box  (detail) Do records ince of gas constituted a haze  Please check one box  Please check one box	Sat  dicate per ard of fire Sat  the requiressure reg	concern  rsonnel follower or explosion?  Concern  Concern	ed procedure (MO.GM.IC Unsat	NA  es for min GNITION.R  NA  aving a vo	imizing (detail) NC
40. Compressor Station Design/Concompressor station gas detection and alarm system (FS.CSSYSPROT.CMPGASDETOM.R) (detail) 192.709(c) (192.736(c))  Notes  41. Prevention of Accidental Ignition the danger of accidental ignition where the present 192.709 (192.751(a); 192.751(b); 192.751(c))  Notes  42. Vault Inspection (detail) Do record internal content of 200 cubic feet (5.66 cubic metal)	Please check one box  n (detail) Do records ince of gas constituted a haz  Please check one box  Please check one box	Sat  dicate per ard of fire Sat  the requiressure reg	concern  rsonnel follower or explosion?  Concern  Concern	ed procedure (MO.GM.IC Unsat	NA  es for min GNITION.R  NA  aving a vo	imizing (detail) NC

### Performance and Records Review - Operator Qualification

R.R) (detail) Sat	concern  crecords mains  Concern  Concern	unsat	NA	Dersonn NC
re adequate R.R) (detail) Sat  rrosio  o records in (detail) Sat	Concern  Contr	Unsat	N A	NC
Sat  Sat  Corecords in (detail)  Sat	Concern  Contr	Unsat	N A	NC
rrosio Do records in (detail) Sat	n Contr	ol cation of pe	rsonnel	
rrosio Do records in (detail) Sat	ndicate qualifid	cation of pe		NC
Oo records ii (detail) Sat	ndicate qualifid	cation of pe		NC
Sat	Concern	Unsat	N A	NC
	Concern	Unsat	NΑ	NC
Κ				
				after Ju
	Concern	Unsat	N A	NC
<b>«</b>				
71, has been TPIPE.R) (de Sat	n protected ag			
ĸ				
) ) ? ?	Sat  Ox  Pords docume  271, has been  RTPIPE.R) (de	Sat Concern  Ox  Ords document that each be 171, has been protected ag 18TPIPE.R) (detail)  Sat Concern	Sat Concern Unsat  Ords document that each buried or sub  Or1, has been protected against extern  RTPIPE.R) (detail)  Sat Concern Unsat	ords document that each buried or submerged por 271, has been protected against external corrosing TPIPE.R) (detail)  Sat Concern Unsat NA

4. Corrosion Control Records (detail) (TD.CP.RECORDS.R) (detail)	Do records indicate the i	location o	f all items liste	ed in 192.49	91(a)?	
192.491(a)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
5. Examination of Exposed Portions of buried piping was examined for corrosion? (TD.CPE		•	,	ately docun	nent that e	exposed
192.491(c) (192.459)		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
<b>6. Cathodic Protection Monitoring (de</b> have occurred as required? (TD.CPMONITOR.TEST.		ately doc	ument cathodi	ic protectior	n monitorii	ng tests
192.491(c) (192.465(a))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
7. Rectifier or other Impressed Curre sources of rectifiers or other impressed current sources.					electrical c	hecks of
192.491(c) (192.465(b))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
8. Bonds, Diodes and Reverse Curren interference bonds, diodes, and reverse current sw					electrical cl	necks
192.491(c) (192.465(c))		Sat	Concern		NA	NC
172.171(0) (172.100(0))	Please check one box	- Juli	oonoon.	Unsut		
Notes						
9. Correction of Corrosion Control De correct any identified deficiencies in corrosion control				document a	actions tak	en to
192.491(c) (192.465(d))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
10. Unprotected Buried Pipelines (tylere-evaluation of buried pipelines with no cathodic p						ıment the
192.491(c) (192.465(e))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						

<b>11. Isolation from Other Metallic S</b> each buried or submerged pipeline from other mapipeline and the other structures as a single unit	netallic structures unless the	y electrica				
192.491(c) (192.467(a); 192.467(b); 192.467(c); 192.467(d); 192.467(e))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
12. Test Leads Installation (detail) leads installed in accordance with requirements					ave electi	rical test
192.491(c) (192.471(a); 192.471(b); 192.471(c); 192.469)		Sat	Concern	Unsat	NA	NC
	Please check one box					
13. Interference Currents (detail) stray currents when found? (TD.CPMONITOR.IN		ne operato	or has minimiz	ed the detr	imental ef	fects of
192.491(c) (192.473(a))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
investigation of the corrosive effect of the gas of (TD.ICP.CORRGAS.R) (detail) 192.491(c) (192.475(a))	n the pipeline and steps that	sat	Concern	unsat	nal corros	N C
	Please check one box					
15. Internal Corrosion in Cutout Pi internal corrosion? (TD.ICP.EXAMINE.R) (detail) 192.491(c) (192.475(a); 192.475(b))	pe (detail) Do records o	document	examination o	fremoved p	pipe for ev	vidence o
192.491(C) (192.475(d), 192.475(b))	Please check one box	Sat	Concern	Ulisat	INA	IN C
Notes	- 13430 SHOOK OHE BOX	1				
<b>16. Internal Corrosion Control: Des</b> the transmission line project has features incorp required of §192.476? (DC.DPC.INTCORRODE.R)	orated into its design and co					
192.476(a) (192.476(b); 192.476(c))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						

corro

192.491(c) (192.477)		Sat	Concern	Unsa	t N	IA	NC	
	Please check one box							
Notes								
18. Atmospheric Corrosion N	Monitoring (detail) Do records	documer	nt inspection o	f above	ground µ	oipe foi	r atmo	sphe
192.491(c) (192.481(a); 192.481(b);	192.481(c))							
Notes								
Notes								
Notes								
	oded Pipe (detail) Do records	documer	nt the repair o	r renlaci	ement o	f nine i	that ha	
19. Repair of Internally Corr								
19. Repair of Internally Corr			n the pipe wal	/? (TD.IC			detail)	
19. Repair of Internally Corr		rength in Sa	n the pipe wal	/? (TD.IC	CP.REPA	IR.R) (	detail)	
19. Repair of Internally Corr	hat there is not sufficient remaining st	rength in Sa	n the pipe wal	/? (TD.IC	CP.REPA	IR.R) (	detail)	
<b>19. Repair of Internally Corr</b> been internally corroded to an extent to 192.485(a) (192.485(b))	hat there is not sufficient remaining st	rength in Sa	n the pipe wal	/? (TD.IC	CP.REPA	IR.R) (	detail)	
<b>19. Repair of Internally Corr</b> been internally corroded to an extent to 192.485(a) (192.485(b))	hat there is not sufficient remaining st	rength in Sa	n the pipe wal	/? (TD.IC	CP.REPA	IR.R) (	detail)	
19. Repair of Internally Corr been internally corroded to an extent to 192.485(a) (192.485(b)) Notes	hat there is not sufficient remaining st  Please check one box	S a	t Conce	rn Un	cp.REPA	IR.R) ( <b>N A</b>	detail)	
19. Repair of Internally Correspondent internally corroded to an extent to 192.485(a) (192.485(b))  Notes  20. Evaluation of Internally	Please check one box  Corroded Pipe (detail) Do red	S a	t Conce	rn Un	cp.REPA	IR.R) ( <b>N A</b>	detail)	
19. Repair of Internally Correspondent internally corroded to an extent to 192.485(a) (192.485(b))  Notes  20. Evaluation of Internally	Please check one box  Corroded Pipe (detail) Do red	S a	t Conce	rn Un	cp.REPA	IR.R) ( <b>N A</b>	detail)	
19. Repair of Internally Corrbeen internally corroded to an extent to 192.485(a) (192.485(b))  Notes  20. Evaluation of Internally corroded pipe? (TD.ICP.EVALUATE.R) (	Please check one box  Corroded Pipe (detail) Do red	S a	t Conce	/? (TD.IC	uation o	IR.R) (  NA	detail)	N C
19. Repair of Internally Corresponding to the entire internally corroded to an extent to 192.485(a) (192.485(b))  Notes  20. Evaluation of Internally	Please check one box  Corroded Pipe (detail) Do red	S a	t Conce	rn Un	cp.REPA	IR.R) (  NA	detail)	

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### **Alternative MAOP - Alternative MAOP**

192.605(a) (192.620(a))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
Notes						
2. Alternate MAOP Calculati (MO.AMAOP.CALC.R) (detail)	on (detail) Do records indicate app	propriate	calculation of i	the alternat	ive MAOP?	?
192.605(a) (192.620(a))		Sat	Concern	Unsat	NA	NC
	Please check one box					
Notes						
* 3. Alternate MAOP Condition MAOP? (MO.AMAOP.CONDITIONS.P) (	ions (detail) Does the AMAOP prod detail)	cess inclu	de conditions (	on the appli	ication of a	alternati
192.605(a) (192.620(b))		Sat	Concern	Unsat	NA	NC
.,,	Please check one box					
Notes						
	ns (detail) Do records indicate the CONDITIONS.R) (detail)	AMAOP p	rocess satisfie	d the condit	tions on a <sub>l</sub>	oplication
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C	•	AMAOP p	rocess satisfie	d the condit	tions on a <sub>l</sub>	oplication N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C	•				,	1
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C	CONDITIONS.R) (detail)				,	1
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C) 192.605(a) (192.620(b))	CONDITIONS.R) (detail)				,	1
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C) 192.605(a) (192.620(b))	CONDITIONS.R) (detail)				,	1
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.Co.192.605(a) (192.620(b))  Notes	Please check one box  ements (detail) Does the AMAOF	Sat	Concern	Unsat	NA	1
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C. 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail	Please check one box  ements (detail) Does the AMAOF	Sat	Concern	Unsat Prequireme	NA	1
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C) 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require	Please check one box  ements (detail) Does the AMAOF	Sat	Concern	Unsat Prequireme	N A	N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C. 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail	Please check one box  ements (detail) Does the AMAOF	Sat	Concern	Unsat Prequireme	N A	N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.Co.192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail 192.605(a) (192.620(c))	Please check one box  ements (detail) Does the AMAOF	Sat	Concern	Unsat Prequireme	N A	N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.Co. 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail 192.605(a) (192.620(c))  Notes	Please check one box  ements (detail) Does the AMAOF  Please check one box	Sat Oprocess Sat	include AMAO	Unsat Prequireme	N A	N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.Co. 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail 192.605(a) (192.620(c))  Notes	Please check one box  ements (detail) Does the AMAOF  Please check one box  Please check one box  Please check one box	Sat Oprocess Sat	include AMAO	Unsat Prequireme	N A	N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.C. 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail 192.605(a) (192.620(c))  Notes  6. Alternate MAOP Condition (MO.AMAOP.REQUIREMENTS.R) (detail 192.6MO.AMAOP.REQUIREMENTS.R)	Please check one box  ements (detail) Does the AMAOF  Please check one box  Please check one box  Please check one box	Sat Oprocess Sat	include AMAO	Unsat Prequireme	N A	N C
4. Alternate MAOP Condition of an alternative MAOP? (MO.AMAOP.Co. 192.605(a) (192.620(b))  Notes  * 5. Alternate MAOP Require (MO.AMAOP.REQUIREMENTS.P) (detail 192.605(a) (192.620(c))  Notes  6. Alternate MAOP Condition	Please check one box  ements (detail) Does the AMAOF  Please check one box  Please check one box  Please check one box	Sat  Process Sat	include AMAOI  Concern	Unsat  Prequireme  Unsat  vere met?	NA  nts?  NA	N C

192.605(a) (192.620(d))		Sat	Concern	Unsat	NA	NC
.,,	Please check one box					
Notes			·			
B. Alternate MAOP Additional (MO.AMAOP.ADDITIONALOM.R) (detail)	O&M (detail) Do records indica	ate the ad	lditional AMAO	P O&M requ	iirements	were m
192.605(a) (192.620(d))		Sat	Concern	Unsat	NΑ	NC
	Please check one box					
* 9. Alternate MAOP Overpres	sure Protection (detail) D	oes the A	MAOP process	include ove	erpressure	protec
* 9. Alternate MAOP Overpres requirements? (MO.AMAOP.OVERPRESS.F	sure Protection (detail) D	oes the A	MAOP process	include ove	erpressure N A	protec
* 9. Alternate MAOP Overpres	sure Protection (detail) D					
* 9. Alternate MAOP Overpres requirements? (MO.AMAOP.OVERPRESS.F 192.605(a) (192.620(e))  Notes  10. Alternate MAOP Overpress	Sure Protection (detail) D (detail) Please check one box Sure Protection (detail) D	Sat	Concern	Unsat	NA	N C
* 9. Alternate MAOP Overpres requirements? (MO.AMAOP.OVERPRESS.F. 192.605(a) (192.620(e))  Notes  10. Alternate MAOP Overpress requirements were met? (MO.AMAOP.OVE	Sure Protection (detail) D (detail) Please check one box Sure Protection (detail) D	Sat	Concern	Unsat	N A	N C
* 9. Alternate MAOP Overpres requirements? (MO.AMAOP.OVERPRESS.F 192.605(a) (192.620(e))  Notes  10. Alternate MAOP Overpress	Sure Protection (detail) D (detail) Please check one box Sure Protection (detail) D	Sat	Concern	Unsat	NA	N C

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