

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 2 Approved  
OMB No.1902-0028  
(Expires 12/31/2020)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

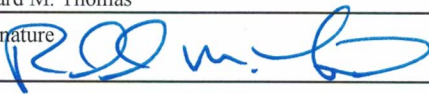
Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

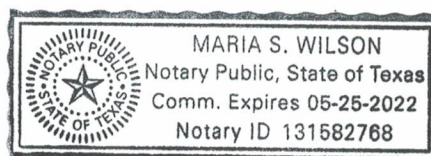
Year/Period of Report

End of 2019

**FERC FORM NO 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation		Year/Period of Report Dec. 31, 2019
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager of Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 934-9227	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Richard M. Thomas	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature 	14 Date Signed (Mo, Da, Yr) 3/27/2020	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO and KS), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (KY, TN and VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). This report also includes the operations of our Atmos Pipeline - Texas division. These operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.



Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2019
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	
Gas Plant Held for Future Use	214	Ed. 12-96	
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Projects	217	Ed. 12-07	
General Description of Construction Overhead Procedure	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	
Capital Stock Expense	254	Ed. 12-96	
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation			Dec. 31, 2019

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- Four Copies will be submitted  
 No annual report to stockholders is prepared

Name of Respondent  <b>ATMOSENERGY CORPORATION</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report  Dec. 31, 2019
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Richard Thomas, Vice President and Controller**  
**Atmos Energy Corporation**  
**P.O. Box 650205**  
**Dallas Texas 75265-0205**

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**State of Texas - October 18, 1983**  
**Commonwealth of Virginia - July 31, 1997**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

**No corporation, business trust or similar organization held control over the respondent at any time during the year.**

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

**Residential, Commercial, Industrial and Public Authority Gas Service**  
**to Customers in the following states:**

**Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee, Texas and Virginia.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

- (1) \_\_\_ Yes...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
 (2) X No

Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2019
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**CONTROL OVER RESPONDENT**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	<b>None</b>			
2				
3				
4				
5				

Name or Respondent	This Report Is:	Date of Report	Year of Report
<b>Atmos Energy Corporation</b>	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo., Da., Yr.)	Dec. 31, 2019

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management Services	100%	
4	EGASCO, LLC	I	Holder of non-core business related assets	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
16					
17					
18					
19					
20					

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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.  109,697,593 Total                      109,697,593 by Proxy	3. Give the date and place of such meeting: Dallas, TX February 5, 2020
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4. Number of votes as of (date): December 14, 2018					
5	TOTAL votes of all voting securities	122,259,296	122,259,296		
6	TOTAL number of security holders	11,736	11,736		
7	TOTAL votes of security holders listed below	51,156,467	51,156,467		
8					
9	Vanguard Group, Inc.		14,794,608		
10					
11	State Street Corporation		8,598,910		
12					
13	BlackRock, Inc.		8,161,187		
14					
15	T. Rowe Price Group, Inc.		5,422,629		
16					
17	Magellan Asset Management, LTD		3,900,992		
18					
19	American Century Companies, Inc.		3,397,704		
20					
21	Geode Capital Management, LLC		1,924,288		
22					
23					



Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2019	Year of Report Dec. 31, 2019
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**SECURITY HOLDERS AND VOTING POWERS**

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Invesco Capital Management, LLC		1,734,464		
25					
26	Legal & General Investment Management, LTD		1,662,229		
27					
28	Morgan Stanley & Company, LLC		1,559,456		
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58	2. None				
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60	3. None				
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62	4. None				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2019
	(2) <input type="checkbox"/> A Resubmission		
<b>IMPORTANT CHANGES DURING THE YEAR</b>			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.  
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

- See discussion of franchise agreements under Item 1. Business on page 5 of the 2019 Form 10-K for Atmos Energy Corporation.
- None
- None
- See Note 6 Leases on pages 10-13 of the December 2019 Form 10-Q for Atmos Energy Corporation.
- See supply arrangements and major suppliers under Item 1. Business on pages 5-6 of the 2019 Form 10-K for Atmos Energy Corporation.
- See Note 6 Debt on pages 55-57 of the 2019 Form 10-K for Atmos Energy Corporation.
- None
- None
- See Note 12 Commitments and Contingencies on pages 73-74 of the 2019 Form 10-K for Atmos Energy Corporation.
- None
- See Ratemaking activity under Item 1. Business on pages 6-12 of the 2019 Form 10-K for Atmos Energy Corporation.
- See Information About Our Executive Officers on pages 88-89 of the 2019 Form 10-K for Atmos Energy Corporation.
- N/A

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Comparative Balance Sheet (Assets and Other Debits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	14,905,215,154	13,202,441,971
3	Construction Work in Progress (107)	200-201	252,840,368	216,701,463
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	15,158,055,522	13,419,143,434
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(3,519,913,776)	(3,334,163,753)
6	Net Utility Plant (Total of line 4 less 5)	-	11,638,141,746	10,084,979,681
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	11,638,141,746	10,084,979,681
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,320,395	29,320,395
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
<b>16</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)	-	13,806,534	12,374,540
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(1,241,391)	(1,098,090)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	277,868,619	296,432,609
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	-	-
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	-	-
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		290,433,762	307,709,059
<b>31</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)	-	28,210,486	83,321,442
33	Special Deposits (132-134)	-	263,282	263,282
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	156,321,762	131,819,571
36	Notes Receivable (141)	-	339,262	4,434,798
37	Customer Accounts Receivable (142)	-	403,883,861	434,503,620
38	Other Accounts Receivable (143)	-	38,061,190	41,904,958
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(16,029,228)	(12,370,747)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	(66,861,166)	(63,854,584)
42	Fuel Stock (151)	-	-	-
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Comparative Balance Sheet (Assets and Other Debits) (continued)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
45	Plant Materials and Operating Supplies (154)	-	5,603,209	6,299,654
46	Merchandise (155)	-	-	-
47	Other Materials and Supplies (156)	-	-	45
48	Nuclear Materials Held for Sale (157)	-	-	-
49	Allowances (158.1 and 158.2)	-	-	-
50	(Less) Noncurrent Portion of Allowances	-	-	-
51	Stores Expense Undistributed (163)	-	627,704	912,953
52	Gas Stored Underground - Current (164.1)	220	111,763,174	143,614,226
53	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	220	-	-
54	Prepayments (165)	230	54,568,292	46,770,079
55	Advances for Gas (166 thru 167)	-	-	-
56	Interest and Dividends Receivable (171)	-	-	-
57	Rents Receivable (172)	-	-	-
58	Accrued Utility Revenues (173)	-	-	-
59	Miscellaneous Current and Accrued Assets (174)	-	(636,825)	(169,486)
60	Derivative Instrument Assets (175)	-	-	-
61	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-	-	-
62	Derivative Instrument Assets - Hedges (176)	-	-	-
63	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		716,115,003	817,449,811
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)	-	37,496,696	26,692,691
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	36,909,097	33,651,831
70	Preliminary Survey and Investigation Charges (Electric) (183)	-	-	-
71	Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)	-	-	-
72	Clearing Accounts (184)	-	1,568,378	157,407
73	Temporary Facilities (185)	-	-	-
74	Miscellaneous Deferred Debits (186)	233	1,137,747,218	884,506,469
75	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
76	Research, Development, and Demonstration Expnd. (188)	-	-	-
77	Unamortized Loss on Reacquired Debt (189)	-	6,101,736	8,075,689
78	Accumulated Deferred Income Taxes (190)	234-235	687,351,770	647,287,875
79	Unrecovered Purchased Gas Costs (191)	-	(29,390,896)	(75,331,762)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,877,783,999	1,525,040,200
81	TOTAL Assets & Other Debits (Total lines 10-15, 30, 64, & 80)		14,551,794,905	12,764,499,146

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	611,312	584,465
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	3,979,564,157	3,476,475,521
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	2,261,131,444	1,985,249,752
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(113,530,626)	(114,028,884)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	6,127,776,287	5,348,280,854
<b>16</b>	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	-	-
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	4,360,000,000	3,685,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	8,859,242	9,216,589
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(9,562,085)	(7,745,039)
23	(Less) Current Portion of Long-Term Debt	-	-	(575,000,000)
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	4,359,297,157	3,111,471,550
<b>25</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)	-	203,058,558	2,653,215
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	14,900,170	23,200,170
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	459,742	203,382
31	Accumulated Provision for Rate Refunds (229)	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>				
Line No.	Title of Account  (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		218,418,470	26,056,767
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt	-	-	575,000,000
38	Notes Payable (231)	-	-	-
39	Accounts Payable (232)	-	297,212,372	287,440,132
40	Notes Payable to Associated Companies (233)	-	104,600,000	131,000,000
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	25,491,303	26,486,244
43	Taxes Accrued (236)	262-263	150,540,988	134,173,415
44	Interest Accrued (237)	-	43,728,893	42,925,293
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	8,170,140	10,781,282
49	Miscellaneous Current and Accrued Liabilities (242)	268	124,702,810	163,536,968
50	Obligations Under Capital Leases - Current (243)		30,034,488	194,275
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		784,480,994	1,371,537,609
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)	-	11,312,286	11,737,554
58	Accumulated Deferred Investment Tax Credits (255)	-	-	-
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	269	1,003,148,700	1,053,695,085
61	Other Regulatory Liabilities (254)	278	16,725,291	10,518,112
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	1,905,506,487	1,780,398,091
65	Accumulated Deferred Income Taxes - Other (283)	276-277	125,129,233	50,803,524
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		3,061,821,997	2,907,152,366
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		14,551,794,905	12,764,499,146

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**Statement of Income**

1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	<b>UTILITY OPERATING INCOME</b>					
2	Gas Operating Revenues (400)	300-301	2,836,562,750	3,023,491,718		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,396,865,125	1,654,799,576		
5	Maintenance Expenses (402)	317-325	24,987,079	42,196,036		
6	Depreciation Expenses (403)	336-338	407,179,392	375,417,975		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	-		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,857,872)	(8,562,051)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		314,973	122,856		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		3,118,649	2,672,295		
13	(Less) Regulatory Credits (407.4)		-	-		
14	Taxes Other than Income Taxes (408.1)	262-263	278,077,551	264,878,046		
15	Income Taxes - Federal (409.1)	262-263	(5,824,651)	(7,503,555)		
16	Income Taxes - Other (409.1)	262-263	6,980,613	6,310,406		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	138,513,853	149,677,656		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	-	-		
19	Investment Tax Credit Adjustment - Net (411.4)		-	-		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		2,241,354,712	2,480,009,240		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		595,208,038	543,482,478		

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**Statement of Income**

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Line No.	Elect. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2			2,836,562,750	3,023,491,718		
3						
4			1,396,865,125	1,654,799,576		
5			24,987,079	42,196,036		
6			407,179,392	375,417,975		
7			-	-		
8			-	-		
9			(8,857,872)	(8,562,051)		
10			314,973	122,856		
11			-	-		
12			3,118,649	2,672,295		
13			-	-		
14			278,077,551	264,878,046		
15			(5,824,651)	(7,503,555)		
16			6,980,613	6,310,406		
17			138,513,853	149,677,656		
18			-	-		
19			-	-		
20			-	-		
21			-	-		
22			-	-		
23			-	-		
24			-	-		
25			2,241,354,712	2,480,009,240		
26			595,208,038	543,482,478		



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<b>Statement of Income (continued)</b>						
Line No.	Title of Account  (a)	Reference Page Number  (b)	Total Current Year to Date Balance for Quarter/Year  (c)	Total Prior Year to Date Balance for Quarter/Year  (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr  (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr  (f)
27	Net Utility Operating Income (Carried forward from page 114)		595,208,038	543,482,478		
28	<b>OTHER INCOME AND DEDUCTIONS</b>					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		65,000	60,000		
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(3,734)	(10,313)		
33	Revenues from Nonutility Operations (417)		40,345	39,298		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		666,718	41,848		
38	Allowance for Other Funds Used During Construction (419.1)		16,684,746	-		
39	Miscellaneous Nonoperating Income (421)		6,784,441	7,438,877		
40	Gain on Disposition of Property (421.1)		1,349,310	850,000		
41	TOTAL Other Income (Total of lines 31 thru 40)		25,586,826	8,419,710		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,365,811	-		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	5,153,568	6,327,099		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	1,669,307	639,096		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,453,060	1,558,394		
49	Other Deductions (426.5)	340	(544,099)	11,098,968		
50	TOTAL Other Income Deductions (Lines 43 thru 49)		9,097,647	19,623,557		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)		-	-		
53	Income Taxes - Federal (409.2)		-	-		
54	Income Taxes - Other (409.2)		-	-		
55	Provision for Deferred Income Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-		
57	Investment Tax Credit Adjustments - Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		16,489,179	(11,203,847)		







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**Statement of Retained Earnings**

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item  (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
<b>UNAPPROPRIATED RETAINED EARNINGS</b>				
1	Balance - Beginning of Period		1,985,249,752	1,729,318,967
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Cumulative Effect of Accounting Changes		-	31,143,582
5	Other Adjustments		-	-
6	TOTAL Adjustments to Retained Earnings (Account 439)			
7	Balance Transferred from Income (Account 433 less Account 418.1)		505,695,217	426,352,979
8	Appropriations of Retained Earnings (Account 436)			
9				
10				
11	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
12	Dividends Declared - Preferred Stock (Account 437)			
13				
14				
15	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
16	Dividends Declared - Common Stock (Account 438)			
17	Dividends Declared - 2018		-	221,791,078
18	Dividends Declared - 2019		256,550,575	-
19	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		256,550,575	221,791,078
20	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		26,737,050	20,225,302
21	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,261,131,444	1,985,249,752
22	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
23	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
24	<b>APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)</b>			
25	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
26	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
27	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		2,261,131,444	1,985,249,752
28	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>			
29	Report only on an Annual Basis no Quarterly			
30	Balance - Beginning of Year (Debit or Credit)			
31	Equity in Earnings for Year (Credit) (Account 418.1)			
32	(Less) Dividends Received (Debit)			
33	Other Changes (Explain)			
34	Balance - End of Year			

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**STATEMENT OF CASH FLOWS**

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year: with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 116a)	505,695,217	426,352,979
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	398,321,520	366,855,924
5	Amortization of (Specify)	-	-
5.01	Franchises, Software and Acquisition Adjustments	-	-
5.02	Gain on Sale of Discontinued Operations	-	-
6	Deferred Income Taxes (Net)	138,513,853	149,677,656
7	Other	3,874,113	25,479,274
8	Net (Increase) Decrease in Receivables	36,525,870	74,101,883
9	Net (Increase) Decrease in Inventory	31,851,052	17,146,151
10	Net (Increase) Decrease in Allowances Inventory	-	-
11	Net Increase (Decrease) in Payables and Accrued Expenses	(104,881,453)	(161,684)
12	Net (Increase) Decrease in Other Regulatory Assets	-	-
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-
14	(Less) Allowance for Other Funds Used During Construction	-	-
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-
16	Other: Changes in other assets and liabilities	(53,900,101)	105,813,329
16.01			
16.02			
16.03			
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16)	956,000,071	1,165,265,512
19			
20	Cash Flows from Investments Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(1,805,935,493)	(1,500,409,866)
23	Gross Additions to Nuclear Fuel	-	-
24	Gross Additions to Common Utility Plant	-	-
25	Gross Additions to Nonutility Plant	-	-
26	(Less) Allowance for Other Funds Used During Construction	-	-
27	Other: Acquisitions	-	-
27.01			
27.02			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,805,935,493)	(1,500,409,866)
29			
30	Acquisition of Other Noncurrent Assets (d)	-	-
31	Proceeds from the Sale of Discontinued Operations	-	-
32	Retirements of Property, Plant, and Equipment	8,570,423	9,813,105
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	4,000,000	3,000,000
37			
38	Purchase of Investment Securities (a)	(28,196,965)	(47,913,564)
39	Proceeds from Sales of Investment Securities (a)	24,773,843	38,760,713

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**STATEMENT OF CASH FLOWS**

4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:  
(a) Net proceeds or payments.  
(b) Bonds, debentures and other long-term debt.  
(c) Include commercial paper.  
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.  
7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01	Other: Use Tax Refund	-	790,000
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(1,796,788,192)	(1,495,959,612)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	1,247,677,000	596,994,000
54	Preferred Stock	-	-
55	Common Stock	19,348,623	18,144,863
56	Other: Proceeds from Equity Offering, net	458,374,277	494,726,541
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	-	-
58	Other:	-	-
58.01	Settlement of Interest Rate Agreements	-	-
58.02	Distribution from Subsidiary Companies	45,432,391	-
58.03			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	1,770,832,291	1,109,865,404
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(575,000,000)	-
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Debt Issuance Costs	(12,560,967)	(6,432,008)
65.01	Other: Settlement of Interest Rate Swaps	(90,141,393)	-
66	Net Decrease in Short-Term Debt (c)	(26,400,000)	(388,316,271)
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(256,550,575)	(221,791,078)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	810,179,356	493,326,047
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	(30,608,765)	162,631,947
75			
76	Cash and Cash Equivalents at Beginning of Year	215,404,295	52,772,348
77			
78	Cash and Cash Equivalents at End of Year	184,795,530	215,404,295

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes the Colorado and Kansas jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the years ended December 31, 2019 and 2018.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2019 of Atmos Energy Corporation.
3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2019 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2019 of Atmos Energy Corporation.
5. None
6. Please see pages 6-12 of Form 10-K for the year ended September 30, 2019 of Atmos Energy Corporation.
7. None
8. None
9. None
10. Please see Note 13 on page 76 of Form 10-K for the year ended September 30, 2019 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
11. Please see the response to item 10 above.
12. None
13. None
14. None
15. See references to our Form 10-K noted above.



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion</b>				
Line No.	Item  (a)	Total Company For the Current Qtr/Year (b)		
1	<b>UTILITY PLANT</b>			
2	In Service:			
3	Plant in Service (Classified)	15,034,938,454		
4	Property Under Capital Leases	2,522,069		
5	Plant Purchased or Sold	10,000		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	15,037,470,523		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	252,840,368		
12	Acquisition Adjustments	(132,255,369)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	15,158,055,522		
14	Accumulated Provision for Depreciation, Amortization and Depletion	3,519,913,776		
15	Net Utility Plant (Enter Total of line 13 less 14)	11,638,141,746		
16	<b>DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>			
17	In Service:			
18	Depreciation	3,600,412,799		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	7,168,299		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	3,607,581,098		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(87,667,322)		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	3,519,913,776		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		ALL GAS		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Gas Plant in Service (Accounts 101, 102, 103 and 106)**

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	<b>INTANGIBLE PLANT</b>		
2	301 Organization	259,097	-
3	302 Franchises and Consents	700,000	-
4	303 Miscellaneous Intangible Plant	12,049,361	-
5	TOTAL Intangible Plant (Total of line 2 thru 4)	13,008,458	-
6	<b>PRODUCTION PLANT</b>		
7	Natural Gas Production and Gathering Plant		
8	325	-	-
9	325.2 Producing Leaseholds	-	-
10	325.3 Gas Rights	-	-
11	325.4 Right-of-ways	-	-
12	325.5 Other Land and Land Rights	-	-
13	326 Gas Wells Structures	-	-
14	327 Field Compressor Station Structures	-	-
15	328 Field Measuring and Regulator Station Structures	-	-
16	329 Other Structures	-	-
17	330 Producing Gas Wells - Well Construction	-	-
18	331 Producing Gas Wells - Well Equipment	-	-
19	332 Field Lines	-	-
20	333 Field Compressor Station Structures	-	-
21	334 Field Measuring and Regulator Station Structures	-	-
22	335 Drilling and Cleaning Equipment	-	-
23	336 Purification Equipment	-	-
24	337 Other Equipment	-	-
25	338 Unsuccessful Exploration & Development Costs	-	-
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	-	-
27	<b>PRODUCTS EXTRACTION PLANT</b>		
28	304 Land and Land Rights	-	-
29	305 Structures and Improvements	-	-
30	311 Compression Equipment	-	-
31	340 Land and Land Rights	-	-
32	342 Extraction and Refining Equipment	-	-
33	343 Pipe Lines	-	-
34	344 Extracted Products Storage Equipment	-	-
35	345 Compressor Equipment	-	-

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**Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)**

in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	-	-	-	259,097
3	302	-	-	-	700,000
4	303	-	-	-	12,049,361
5		-	-	-	13,008,458
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	-
10	325.3	-	-	-	-
11	325.4	-	-	-	-
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	-
15	328	-	-	-	-
16	329	-	-	-	-
17	330	-	-	-	-
18	331	-	-	-	-
19	332	-	-	-	-
20	333	-	-	-	-
21	334	-	-	-	-
22	335	-	-	-	-
23	336	-	-	-	-
24	337	-	-	-	-
25	338	-	-	-	-
26		-	-	-	-
27					
28	304	-	-	-	-
29	305	-	-	-	-
30	311	-	-	-	-
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	-	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	-	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	-	-	
42	<b>NATURAL GAS STORAGE AND PROCESSING PLANT</b>			
43	Underground Storage Plant			
44	350.1 Land	7,720,866	1,095,564	
45	350.2 Rights-of-Way	711,660	-	
46	351 Structures and Improvements	32,117,381	17,075,450	
47	352 Wells	124,042,116	41,501,383	
48	352.1 Storage Leaseholds and Rights	386,606	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	17,618,490	3,956,393	
52	354 Compressor Station Equipment	109,611,499	887,621	
53	355 Measuring and Regulating Equipment	53,573,517	587,413	
54	356 Purification Equipment	78,234,964	35,087,509	
55	357 Other Equipment	748,355	80,909	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	424,765,454	100,272,242	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	-	-	
60	362 Gas Holders	72	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	-	-	
63	363.2 Vaporizing Equipment	-	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,114,760	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	1,114,832	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-	-	
70	364.2 Structures and Improvements	-	-	
71	364.3 LNG Processing Terminal Equipment	-	-	
72	364.4 LNG Transportation Equipment	-	-	
73	364.5 Measuring and Regulating Equipment	-	-	
74	364.6 Compressor Station Equipment	-	-	
75	364.7 Communications Equipment	-	-	
76	364.8 Other Equipment	-	-	
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	425,880,286	100,272,242	

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<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346	-	-	-	-
37	347	-	-	-	-
38		-	-	-	-
39		-	-	-	-
40		-	-	-	-
41		-	-	-	-
42					
43					
44	350.1	-	-	-	8,816,430
45	350.2	-	-	-	711,660
46	351	-	-	-	49,192,831
47	352	10,962,906	-	-	154,580,593
48	352.1	-	-	-	386,606
49	352.2	-	-	-	-
50	352.3	-	-	-	-
51	353	31,056	-	-	21,543,827
52	354	498,333	-	-	110,000,787
53	355	-	-	-	54,160,930
54	356	178,003	-	-	113,144,470
55	357	130	-	-	829,134
56		11,670,428	-	-	513,367,268
57					
58	360	-	-	-	-
59	361	-	-	-	-
60	362	-	-	-	72
61	363	-	-	-	-
62	363.1	-	-	-	-
63	363.2	-	-	-	-
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	-	-	-	1,114,760
67		-	-	-	1,114,832
68					
69	364.1	-	-	-	-
70	364.2	-	-	-	-
71	364.3	-	-	-	-
72	364.4	-	-	-	-
73	364.5	-	-	-	-
74	364.6	-	-	-	-
75	364.7	-	-	-	-
76	364.8	-	-	-	-
77		-	-	-	-
78		11,670,428	-	-	514,482,100

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	<b>TRANSMISSION PLANT</b>			
80	365.1 Land and Land Rights	3,855,009	158,931	
81	365.2 Rights-of-Way	24,643,706	1,045	
82	366 Structures and Improvements	13,851,542	559,008	
83	367 Mains	2,313,631,112	263,205,849	
84	368 Compressor Station Equipment	258,964,593	3,393,028	
85	369 Measuring and Regulating Station Equipment	383,875,472	41,457,334	
86	370 Communication Equipment	21,172,853	383,667	
87	371 Other Equipment	4,993,319	-	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	3,024,987,606	309,158,862	
89	<b>DISTRIBUTION PLANT</b>			
90	374 Land and Land Rights	23,221,857	3,912,515	
91	375 Structures and Improvements	4,063,882	169,530	
92	376 Mains	5,006,920,240	847,288,408	
93	377 Compressor Station Equipment	217,930	-	
94	378 Measuring and Regulating Station Equipment - General	168,154,069	27,637,449	
95	379 Measuring and Regulating Station Equipment - City Gate	62,585,829	9,195,797	
96	380 Services	2,507,860,583	369,514,428	
97	381 Meters	667,679,801	99,938,798	
98	382 Meter Installations	453,106,761	41,189,596	
99	383 House Regulators	160,695,192	15,925,988	
100	384 House Regulator Installations	2,295,818	(18,890)	
101	385 Industrial Measuring and Regulating Station Equipment	18,064,045	23,884	
102	386 Other Property on Customers' Premises	52,904	-	
103	387 Other Equipment	3,157,154	31,628	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	9,078,076,065	1,414,809,131	
106	<b>GENERAL PLANT</b>			
107	389 Land and Land Rights	24,787,335	1,689,616	
108	390 Structures and Improvements	230,889,096	4,899,999	
109	391 Office Furniture and Equipment	33,823,904	1,428,510	
110	392 Transportation Equipment	41,095,501	5,195,404	
111	393 Stores Equipment	333,388	17,718	
112	394 Tools, Shop, and Garage Equipment	74,013,746	9,679,862	
113	395 Laboratory Equipment	1,245,366	194,622	
114	396 Power Operated Equipment	17,404,583	709,565	
115	397 Communication Equipment	13,661,987	106,256	
116	398 Miscellaneous Equipment	29,935,546	939,536	
117	Subtotal (Total of lines 107 thru 116)	467,190,452	24,861,088	
118	399 Other Tangible Property	322,608,002	30,380,029	
119	TOTAL General Plant (Total of lines 117 and 118)	789,798,454	55,241,117	
120	TOTAL (Accounts 101 and 106)	13,331,750,869	1,879,481,352	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	13,331,750,869	1,879,481,352	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)</b>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
79					
80	365.1	-	-	(151)	4,013,789
81	365.2	-	-	(5,324)	24,639,427
82	366	63,975	(252,469)	(4,099)	14,090,007
83	367	4,178,850	-	(311,972)	2,572,346,139
84	368	1,363,844	-	-	260,993,777
85	369	2,695,789	-	(283,159)	422,353,858
86	370	18,574	-	(6,581)	21,531,365
87	371	15,189	-	(19)	4,978,111
88		8,336,221	(252,469)	(611,305)	3,324,946,473
89					
90	374	-	-	5,475	27,139,847
91	375	-	-	4,099	4,237,511
92	376	34,395,683	(752)	(47,242,967)	5,772,569,246
93	377	-	-	-	217,930
94	378	2,724,836	752	47,621,721	240,689,155
95	379	316,319	-	81,309	71,546,616
96	380	34,551,233	-	21,268	2,842,845,046
97	381	21,366,949	-	96,730	746,348,380
98	382	11,133,216	-	1,122,109	484,285,250
99	383	14,898,624	-	(1,023,731)	160,698,825
100	384	-	-	-	2,276,928
101	385	(2,711)	-	-	18,090,640
102	386	-	-	-	52,904
103	387	-	-	(85,035)	3,103,747
104	388	-	-	-	-
105		119,384,149	-	600,978	10,374,102,025
106					
107	389	-	-	-	26,476,951
108	390	1,135,366	-	-	234,653,729
109	391	1,565,461	-	-	33,686,953
110	392	4,298,129	-	449,726	42,442,502
111	393	-	-	-	351,106
112	394	1,192,050	-	(126,076)	82,375,482
113	395	80,570	-	-	1,359,418
114	396	1,678,631	-	120,198	16,555,715
115	397	1,519,093	-	6,582	12,255,732
116	398	1,532,048	-	(440,103)	28,902,931
117		13,001,348	-	10,327	479,060,519
118	399	23,649,152	-	-	329,338,879
119		36,650,500	-	10,327	808,399,398
120		176,041,298	(252,469)	-	15,034,938,454
121		-	-	-	-
122		-	-	-	-
123		-	-	-	-
124		176,041,298	(252,469)	-	15,034,938,454



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Property and Capacity Leased from Others</b>				
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Gulf South Pipeline Company LP		Leased pipeline capacity	21,416,344
2	Texas Gas Transmission Corporation		Leased pipeline capacity	21,169,347
3	East Tennessee Natural Gas LLC		Leased pipeline capacity	14,263,769
4	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	13,834,264
5	Oneok Westex Transmission LLC		Leased pipeline capacity	9,964,301
6	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	8,626,500
7	Tennessee Gas Pipeline Co		Leased pipeline capacity	8,549,907
8	Xcel Energy		Leased pipeline capacity	6,301,946
9	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	5,098,130
10	El Paso Natural Gas Company		Leased pipeline capacity	4,075,950
11	Southern Natural Gas Company		Leased pipeline capacity	3,935,200
12	Columbia Gulf Transmission Company		Leased pipeline capacity	3,829,278
13	American Midstream (Louisiana Intrastate), LLC		Leased pipeline capacity	3,600,007
14	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,702,855
15	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,338,386
16	Colorado Interstate Gas Company		Leased pipeline capacity	1,973,860
17	EnLink LIG, LLC		Leased pipeline capacity	1,971,000
18	Northern Natural Gas Company		Leased pipeline capacity	1,942,673
19	WKG Storage, Inc.	*	Leased pipeline capacity	1,775,448
20	Transwestern Pipeline Company		Leased pipeline capacity	1,746,450
21	Texas Eastern Transmission LP		Leased pipeline capacity	1,715,186
22	Cheyenne Plains Gas Pipeline Company LLC		Leased pipeline capacity	1,354,412
23	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	1,284,000
24	Panhandle Eastern Pipeline		Leased pipeline capacity	1,213,223
25	Enstor Katy Storage and Transportation, LP		Leased pipeline capacity	1,200,000
26	UCG Storage, Inc.	*	Leased pipeline capacity	1,104,298
27	Monroe Gas Storage Company		Leased pipeline capacity	1,056,000
28	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	1,020,000
29	Questar Pipeline		Leased pipeline capacity	941,459
30	Hill Lake Gas Storage LLC		Leased pipeline capacity	935,000
31	ETC Marketing, LTD		Leased pipeline capacity	719,999
32	Red Cedar Gathering Company		Leased pipeline capacity	553,861
33	Acadian Gas Pipeline System		Leased pipeline capacity	544,329
34	Sequent Energy Management, L.P.		Leased pipeline capacity	540,000
35	South Cross Energy		Leased pipeline capacity	517,205
36	Other Leases < \$500K Annually		Leased pipeline capacity	2,286,253
37				
38				
39	<b>TOTAL</b>			<b>\$ 156,100,840</b>





Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects of construction (Account 107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstartion (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project  (a)	Construction Work in Progress-Gas (Account 107)  (b)	Estimated Additional Cost of Project  (c)
1	Distribution Plant	108,249,959	113,128,848
2	Transmission Plant	89,865,832	214,027,850
3	Storage Plant	8,844,797	7,235,503
4	General Plant	17,749,750	16,198,923
5	Capital Accruals and Other	28,130,030	-
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35	<b>TOTAL</b>	252,840,368	350,591,124

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Non-Traditional Rate Treatment Afforded New Projects**

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.

2. In column b, list the CP Docket Number where the Commission authorized the facility.

3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)

4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.

5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2019	Year of Report Dec. 31, 2019	
<b>General Description of Construction Overhead Procedure</b>				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction. (b) Quarterly review of time spent on construction projects. (c) Proration of construction overheads to actual direct expenditures to construction orders. (d) The same rate for all construction items. (e) N/A (f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>				
<b>Computation of Allowance for Funds Used During Construction Rates</b>				
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - <b>Atmos Energy</b></p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - <b>rate used approved in a rate case</b></p>				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S 53,167,694		
2	Short-Term Interest			s 2.29%
3	Long-Term Debt	D 4,360,000,000	41.6%	d 4.69%
4	Preferred Stock	P -	-	p 0.00%
5	Common Equity	C 6,127,776,287	58.4%	c 9.80%
6	Total Capitalization	10,487,776,287	100.0%	
7	Average Construction Work in Progress Balance	W 317,568,328		
2. Gross Rate for Borrowed Funds		$s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$		2.01%
3. Rate for Other Funds		$[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$		4.85%
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		2.71%		
b. Rate for Other Funds -		4.87%		

**Note:** The Gross Rate for Borrowed Funds was calculated using the formula listed above unless Average Short-Term Debt is greater than the Average Construction Work in Progress Balance. In the case Average Short-Term Debt is greater than the Average Construction Work in Progress Balance, the Gross Rate for Borrowed Funds will equal the Cost Rate Percentage for Short-Term Interest as it is assumed that the funds provided by short-term debt have been used to finance construction work in progress.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item  (a)	Total (c+d+e)  (b)	Gas Plant in Service  (c)	Gas Plant Held for Future Use  (d)	Gas Plant Leased to Others  (e)
<b>Section A. BALANCES AND CHANGES DURING YEAR</b>					
1	Balance Beginning of Year	3,405,804,903	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	407,179,392			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	27,615,705			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	434,795,097			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	176,041,298			
13	Cost of Removal	68,342,497			
14	Salvage (Credit)	(2,093,609)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	242,290,186			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	2,102,985			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	3,600,412,799			
20	<b>Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				



Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending  Dec. 31, 2019
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GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.  
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,320,395				143,614,226			172,934,621
2	Gas Delivered to Storage	0				70,411,579			70,411,579
3	Gas Withdrawn from Storage	0				106,279,348			106,279,348
4	Other Debits and Credits	0				4,016,717			4,016,717
5	Balance at End of Year	29,320,395				111,763,174			141,083,569
6	Dth	26,943,225				58,090,602			85,033,827
7	Amount per Dth	1.09				1.92			1.66

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2019
	(2) <input type="checkbox"/> A Resubmission		

**INVESTMENTS (Accounts 123, 124, 136)**

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference. (b)	Purchases or Additions During Year (c)	(d)
1	<u>Investments in Associated Companies Account 123</u>			
2	None		0	0
3				
4	<u>Other Investments Account 124</u>			
5	None		0	0
6				
7	<u>Temporary Cash Investments Account 136</u>			
8	BNP Paribas Interest-Bearing Demand Deposit Account		101,694,205	14,950,944
9	CIBC Interest-Bearing Demand Deposit Account		30,125,366	9,551,247
10	Total Account 136		131,819,571	24,502,191
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Name of Respondent <b>Atmos Energy Corporation</b>	This Report is:	<input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(1)	<input type="checkbox"/> A Resubmission		Dec. 31, 2019

**INVESTMENTS (Accounts 123, 124, 136) (Continued)**

List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).

Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
0		0			1
					2
					3
0		0			4
					5
					6
0		116,645,149			7
0		39,676,613			8
					9
0		156,321,762			10
					11
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Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)**

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies. (b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			296,432,609
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40			TOTAL	296,432,609

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1) (Continued)**

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
26,868,401	(45,432,391)	277,868,619		1
				2
				3
				4
				5
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				7
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				19
				20
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				22
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				27
				28
				29
				30
Note: The amount in column (f) is for Distributions from Subsidiary Companies which agrees to the Cash Flow Statement page 120a.				31
				32
				33
				34
				35
				36
				37
				38
26,868,401		277,868,619		39
				40

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1.	Prepaid Hardware and Software Maintenance	28,164,057
2.	Prepaid Insurance	21,669,033
3.	Prepaid Association Dues	1,074,420
4.	Prepaid Revolving Credit Facility Fees	1,560,496
5.	Other Prepayments (Rents, Taxes, etc.)	2,100,286
6.	<b>TOTAL</b>	<b>54,568,292</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	None						
8							
9							
10							
11							
12							
13							
14							
15	<b>TOTAL</b>						

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	<b>TOTAL</b>						

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2019
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**OTHER REGULATORY ASSETS (Account 182.3)**

- Report below details called for Concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1							
2	Mid-States division regulatory asset established for the adoption of ASC 740 (formerly FAS 109 Accounting for Income Taxes).	547,362	-	4073	136,840		410,522
3							
4							
5							
6							
7	Rate Case Expenses	1,729,106	489,625	various	2,117,175		101,556
8							
9	Kansas Ad Valorem	1,578,104	415,639	4081	-		1,993,743
10							
11	Pension and Postretirement Costs	7,620,504	-	9260	2,314,936		5,305,568
12							
13	Pipeline Safety Fee	54,643	13,671	various	-		68,314
14							
15	Pipeline Record Collection Costs (MAOP)	22,122,112	5,291,832	various	-		27,413,944
16							
17	Virginia WNA	-	153,337	various	-		153,337
18							
19	Cloud Project Costs	-	1,959,181	various	-		1,959,181
20							
21	Colorado DSM	-	-	various	497,068		(497,068)
22							
23							
24							
25							
26							
27							
28	<b>TOTAL</b>	33,651,831	8,323,285		5,066,019	-	36,909,097

Name Of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)
				Account Charged (d)	Amount (e)	
1	LGS Integration Costs	2,315,895	-		618,235	1,697,660
2	Pension Assets	64,912,085	35,079,870		35,909,310	64,082,645
3	Regulatory Commission Expenses	381,222	1,066,259		-	1,447,481
4	Line Pack	4,787,874	-		-	4,787,874
5	Goodwill	709,442,398	310,023		22,868	709,729,553
6	Texas Rule 8.209 Deferral	75,886,604	96,307,144		73,766,790	98,426,958
7	Risk Management Assets	285,095	2,120,082		2,247,289	157,888
8	Seat Licenses	3,558,333	-		350,000	3,208,333
9	Revolving Credit Facility Fees	2,582,505	969,316		1,776,222	1,775,599
10	Long-Term Federal Tax Receivable	10,099,286	-		-	10,099,286
11	Louisiana SIIP Deferral	9,184,149	12,052,074		10,666,541	10,569,682
12	Right-of-Use Assets	-	230,666,567		9,643,291	221,023,276
13	Long-term Prepayments	-	4,410,236		284,033	4,126,203
14	Long-term Receivables	-	5,684,622		-	5,684,622
15	Fees Related to Equity Offering	973,941	633,070		649,132	957,879
16	Minor Items Less Than \$250,000	97,082	-		124,803	(27,721)
17						
18						
19						
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21						
22						
23						
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32						
33						
34	Subtotal		389,299,263		136,058,514	
35						
36						
37						
38	TOTAL	884,506,469				1,137,747,218
39						



Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01, 6.02, etc.

4. If more space is needed, use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 190			
2	Electric			
3	Gas	647,287,875	0	45,127,461
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	647,287,875	0	45,127,461
6	Other (Specify)			
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	647,287,875	0	45,127,461
8	Classification of TOTAL			
9	Federal Income Tax	608,096,318		39,964,835
10	State Income Tax	39,191,557		5,162,626
11	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)**

5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
		various		various	5,063,566	687,351,770	3
							4
					5,063,566	687,351,770	5
							6
							6.01
							6.02
			0		5,063,566	687,351,770	7
							8
					5,034,619	643,026,534	9
					28,947	44,325,236	10
							11

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original		Dec. 31, 2019
	(2) <input type="checkbox"/> A Resubmission		

**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock .

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
3				
4				
5				
6				
7				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**CAPITAL STOCK (Accounts 201 and 204) (Continued)**

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.  
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledged and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
122,262,403	\$611,312					1
						2
						3
						4
						5
						6
						7
						8
						9
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Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="checked" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
 PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
 (Accounts 202, 203, 205, 206, 207, and 212)

<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p>	<p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>
--	---

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	NONE			
3				
4				
5				
6				
7				
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39				
40	TOTAL		0	0

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**OTHER PAID-IN CAPITAL (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital A/C 211	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	3,979,564,157
3		
4		
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40	TOTAL	3,979,564,157

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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	<input type="checkbox"/>	A Resubmission		

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	TOTAL	0

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	0

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

**SECURITIES ISSUED OR ASSUMED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,

nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

<u>Securities Issued in 2019:</u>	<u>Number of</u>	<u>Stated</u>
<u>Common Stock with stated value \$0.005:</u>	<u>Shares</u>	<u>Value</u>
Direct Stock Purchase Plan	107,276	536
Retirement Savings Plan	79,136	396
Long-Term Incentive Plan	279,697	1,398
Public Offerings	4,903,335	24,517

Total	5,369,444	26,847
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

- |   |  |
|---|--|
| <p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> | <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> |
|---|--|

Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221)  (d)
1	<u>Long-Term Senior Notes:</u>			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 8.50% notes	3/09	3/19	-
5	Unsecured 5.50% notes	6/11	6/41	400,000,000
6	Unsecured 4.15% notes	1/13	1/43	500,000,000
7	Unsecured 4.125% notes	10/14	10/44	750,000,000
8	Unsecured 3.00% notes	6/17	6/27	500,000,000
9	Unsecured 4.30% notes	10/18	10/48	600,000,000
10	Unsecured 4.125% notes	3/19	3/49	450,000,000
11	Unsecured 2.625% notes	10/19	9/29	300,000,000
12	Unsecured 3.375% notes	10/19	9/49	500,000,000
13	Floating-rate term loan	9/16	9/19	-
14				
15	<u>Medium-Term Notes:</u>			
16	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
17				
18				
19				
20				
21				
22				
23				
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26				
27				
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39				
40	TOTAL			4,360,000,000

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)**

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.
(e)	(f)	(g)	(h)	(i)	
6.75%	10,125,000			make whole	1
5.95%	11,892,953			make whole	2
8.50%	7,843,067			make whole	3
5.50%	21,330,698			make whole	4
4.15%	22,970,857			make whole	5
4.125%	30,492,022			make whole	6
3.00%	16,353,494			make whole	7
4.30%	25,800,000			make whole	8
4.125%	17,567,597			make whole	9
2.625%	1,946,875			make whole	10
3.375%	4,171,875			make whole	11
3.02%	3,024,965			make whole	12
				N/A	13
					14
6.67%	667,000			N/A	15
					16
					17
					18
					19
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					39
	174,186,403				40

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT**  
(Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parenthesis.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
3	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
4	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
5	Unsecured 8.50% notes	see note 1	4,612,981	3/09	3/19
6	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
7	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
8	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
9	Floating-rate term loan	see note 1	317,000	9/16	9/19
10	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
11	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
12	Unsecured 4.125% notes	450,000,000	6,607,128	3/19	3/49
13	Unsecured 2.625% notes	300,000,000	2,666,667	10/19	10/29
14	Unsecured 3.375% notes	500,000,000	5,639,445	10/19	10/49
15					
16					
17					
18					
19					
20					
21					
22					
23					
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26					
27					
28					
29					
30					
31					
32					
33	Note 1: These long-term notes were paid-in-full during calendar year 2019.				
34					
35					
36					
37					
38					
39	<b>TOTAL</b>	4,360,000,000	52,915,243		

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT**  
(Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Balance at Beginning of Year (f)	Debits During Year (Acct. 181) (g)	Credits During Year (Acct. 181) (h)	Balance at End of Year (i)	Line No.
				1
954,054	-	99,938	854,116	2
54,114	-	7,776	46,338	3
1,828,914	-	115,725	1,713,189	4
113,644	-	113,644	-	5
4,188,769	-	186,859	4,001,910	6
5,052,735	-	210,220	4,842,515	7
(1,124,664)	43,555	-	(1,081,109)	8
76,609	-	76,609	-	9
4,694,984	-	555,072	4,139,912	10
9,381,982	-	315,361	9,066,621	11
-	6,607,128	183,531	6,423,597	12
-	2,666,667	66,667	2,600,000	13
-	5,639,445	46,995	5,592,450	14
				15
				16
				17
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25,221,141	14,956,795	1,978,397	38,199,539	39

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain and net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	FMB Series J, 9.40%	6/05	17,000,000	(8,511,783)	1,307,594	747,197
2	FMB Series Q, 9.75%	6/05	20,000,000	(4,828,420)	450,108	112,527
3	FMB Series T, 9.32%	6/05	18,000,000	(5,691,858)	876,637	513,890
4	FMB Series U, 8.77%	6/05	20,000,000	(5,957,960)	1,229,064	860,345
5	Unsecured 4.00% notes	4/09	400,000,000	(7,065,937)	176,648	-
6	Unsecured 5.125% notes	8/12	250,000,000	(5,035,804)	4,035,638	3,867,777
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39	TOTAL				8,075,689	6,101,736

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	<b>Net Income for the Year as of 9/30/19</b>	486,255,888
2	<b>Reconciling Items for the Year</b>	
3	<b>Taxable Income Not Reported on Books</b>	
4		
5		
6		
7		
8		
9	<b>Deductions Recorded on Books Not Deducted for Return</b>	
10	FIT Expense	110,272,406
11	Aid in Construction	87,240,263
12	Capitalized Interest	662,580
13	MIP/VPP Accrual	1,603,703
14	Over Recoveries of PGA	13,879,834
15	SEBP	(279,781)
16	State Income Tax	17,082,608
17	Pension	4,400,392
18	Other, Net	53,529,949
19		
20	<b>Income Recorded on Books Not Included in Return</b>	
21	Gain/loss on Sale of Assets	0
22	Dividends Received Deduction	(1,194,122)
23	<b>Deductions on Return Not Charged Against Book Income</b>	
24	Capitalized Overhead	(58,913,004)
25	Capitalized Software	(7,620,325)
26	Deferred Gas Costs	(97,487,071)
27	Depreciation Adjustment	95,064,613
28	ESOP Dividends	(6,954,596)
29	Goodwill	(36,443,112)
30	Repairs Deduction	(673,539,616)
31	TX Rule 8.209	(90,846,461)
32	Allowance for Doubtful Accounts	1,104,193
33	FAS 106 Adjustment	(8,245,353)
34	RSGP	(7,632,096)
35	WAGOG to FIFO	(1,615,985)
36	Other, Net	(48,886,728)
37		
38		
39	<b>Federal Tax Net Income</b>	(168,561,821)
40	<b>Show Computation of Tax:</b>	
41	Federal Tax Net Income	(168,561,821)
42	Federal Income Tax Rate	21.0%
43	<b>Federal Income Tax Liability as of 9/30/19</b>	(35,397,983)

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
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**TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	FICA	715,067	
2	FUTA	559	
3	SUTA	1,280	
4	Property and Other	115,471,453	
5	Franchise - Other	15,249,067	(311,008)
6	Gross Receipts	-	(549,125)
7	Use Tax	4,165,944	
8	Federal Income	(7,469,826)	
9	State Income	3,216,672	
10	Franchise - Capital Based	292,521	
11	Federal Tax Interest / Penalty	2,530,678	
12	Other Payroll Tax	-	
13			
14			
15	Note: Adjustments for Federal & State Income taxes related to adjustments made		
16	between current and deferred provision accounts with respect to acquisitions		
17	made and other miscellaneous tax true-up adjustments.		
18	<b>TOTAL</b>	<b>134,173,415</b>	<b>(860,133)</b>

Line No.	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)			
	Electric Account 408.1, 409.1 (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2				
3		Taxes other than		
4		income taxes (408.1)	278,077,551	
5		Income Taxes -		
6		Federal (409.1)	(5,824,651)	
7				
8		Income Taxes -		
9		State (409.1)	6,980,613	
10				
11		Other (including		
12		taxes Capitalized)	68,106,249	
13				
14	<b>TOTAL</b>		<b>347,339,762</b>	

Name of Respondent	This Report Is	Date of Report	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2019
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**TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR**

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (see footnote 1) (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
28,831,168	(28,685,196)	21,124	882,163		1
217,934	(217,878)		615		2
376,118	(376,154)		1,244		3
146,456,464	(131,160,837)	3,076	130,770,156		4
81,275,468	(80,980,602)		15,616,710	(383,785)	5
29,822,812	(30,007,920)		-	(734,233)	6
54,845,815	(52,045,430)		6,966,329		7
(5,824,651)	5,821,863		(7,472,614)		8
6,980,613	(6,854,807)		3,342,478		9
4,117,512	(3,973,049)		436,984		10
243,586	-	(2,774,264)	-		11
(3,077)	-		(3,077)		12
					13
					14
					15
					16
					17
347,339,762	(328,480,010)	(2,750,064)	150,540,988	(1,118,018)	18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income TaxRate (q)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.



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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	8,803,367
2	Liabilities from Risk Management Activities	8,489,329
3	Gas Imbalances	3,706,645
4	Deferred Billing AR	24,331,911
5	Cost of Service Reserve	4,018,265
6	APT Annual Adjustment Mechanism	52,911,350
7	Current Portion of Excess Deferred Tax Liability	21,639,640
8	Reserve for Interim Rates Subject to Refund	492,538
9	Minor Items Each Less Than \$250,000	309,765
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11		
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41		
42	<b>TOTAL</b>	<b>124,702,810</b>

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
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**OTHER DEFERRED CREDITS (Accounts 253)**

1. Report below the details called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	583,665		152,551	45,922	477,036
2	Outside Directors' Retirement Plan	590,183		145,965	27,187	471,405
3	Conservation Program	253,179		186,116,563	185,994,965	131,581
4	Retirement Cost	88,305,235		10,249,417	10,316,314	88,372,132
5	SFAS 106 - OPEB	162,975,357		97,169,759	91,508,842	157,314,440
6	Office Building Leases	7,637,133		15,697,676	8,070,107	9,564
7	Fleet Vehicle Leases	1,209,723		1,245,834	1,029,168	993,057
8	APT Annual Adjustment Mechanism	23,478,665		97,912,362	94,254,597	19,820,900
9	Risk Management Activities	107,531		11,768,477	12,255,838	594,892
10	Liability for Uncertain Tax Positions	25,166,356		20,536	2,648,721	27,794,541
11	Liability for Income Tax Interest/Penalties	3,386,220		-	5,369,555	8,755,775
12	Regulatory Excess Deferred Taxes	739,805,335		45,765,531	4,333,280	698,373,084
13	Minor Items Each Less Than \$250,000	196,503		17,618,513	17,462,303	40,293
14						
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37	TOTAL	1,053,695,085		483,863,184	433,316,799	1,003,148,700

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other, include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 282			
2	Electric			
3	Gas	1,780,398,091	121,807,767	
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	1,780,398,091	121,807,767	0
6	Other (Specify)			
6.01				
6.02				
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	1,780,398,091	121,807,767	0
8.02	Classification of TOTAL			
9.02	Federal Income Tax	1,621,279,365	105,594,331	
10.02	State Income Tax	159,118,726	16,213,436	
11.02	Local Income Tax			

Notes

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)**

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
		various	3,300,629	253		1,905,506,487	3
							4
0	0		3,300,629		0	1,905,506,487	5
							6
							6.01
							6.02
0	0		3,300,629		0	1,905,506,487	7
							8
			2,967,919			1,729,841,615	9
			332,710			175,664,872	10
							11

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Enter Total of lines 3 thru 8)			
10	Gas			
11	Accumulated Deferred Tax Liability	50,803,524	74,217,240	
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of 11 thru 16)	50,803,524	74,217,240	0
18	Other (Specify)			
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	50,803,524	74,217,240	0
20	Classification of TOTAL			
21	Federal Income Tax	45,873,387	67,317,074	
22	State Income Tax	4,930,137	6,900,166	
23	Local Income Tax			

**NOTES**

Note: Amounts in the adjustment column represent adjustments between deferred provision accounts and regulatory liability accounts related to the impact of the Federal tax rate change due to the Tax Cut and Jobs Act and miscellaneous tax true-up adjustments.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items  
4. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
0	0	various	108,469	various		125,129,233	11
							12
							13
							14
							15
							16
0	0		108,469		0	125,129,233	17
							18
0	0		108,469		0	125,129,233	19
							20
			97,535			113,287,996	21
			10,934			11,841,237	22
							23

NOTES (Continued)

Name of Respondent <b>Atmos Energy Corporation</b>	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2019
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**OTHER REGULATORY LIABILITIES (Account 254)**

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in Column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA Recovery	1,390,126	48xx	331,475	-	-	1,058,651
2	Colorado DSM	305,653	-	305,653	-	-	-
3	Pension Regulatory Liability	8,555,550	926	-	-	3,442,032	11,997,582
4	Conservation & Energy Efficiency Program	266,783	-	112,136	-	-	154,647
5	Cost of Service Reserve	-	-	-	-	728,984	728,984
6	EDIT Reserve	-	-	-	-	334,238	334,238
7	Kentucky Depreciation Reserve	-	-	-	-	2,451,189	2,451,189
8							
9							
10	Footnote: Please see page 269 for regulatory excess deferred tax liability related to Tax Cuts and Jobs Act of 2017 recorded to FERC account 253.						
11							
12							
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43							
44							
45	<b>TOTAL</b>	<b>10,518,112</b>		<b>749,264</b>	<b>0</b>	<b>6,956,443</b>	<b>16,725,291</b>

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019	
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.						
2. Total Quantities and Revenues in whole numbers						
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	296,451,828			2,565,708,674	2,565,708,674
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	702,649,483			151,995,091	151,995,091
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	161,910,910			98,215,098	98,215,098
7						
8						
9						
10	Total Transportation (Other than Gathering)	864,560,393			250,210,189	250,210,189
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				2,631,191	2,631,191
13						
14						
15	Total Storage				2,631,191	2,631,191
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				135,018	135,018
22	Rents (493-494)				212,275	212,275
23	Other Gas Revenues (495)				3,564,605	3,564,605
24	(Less) Provision for Rate Refunds				(14,100,798)	(14,100,798)
25	Total Additional Revenues				18,012,696	18,012,696
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	1,161,012,221	-	-	2,836,562,750	2,836,562,750
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the calendar year.					
	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to <a href="http://www.atmosenergy.com/about/tariffs.html">http://www.atmosenergy.com/about/tariffs.html</a> to see our gas rates and tariffs by state.					
	Footnote 3: Please see pages 299.1 (1-9).					
	Footnote 4: Please see page 299.2.					



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Monthly Quantity & Revenue Data by Rate Schedule**

4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.  
5. Enter footnotes as appropriate.

Line No.	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	Quantity	Revenue Costs and Take-or-Pay	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)
	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1										
2										
3										
4										
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	100,688	30,357	1
2	489.2	TN-6777-TT-15166	CN-6777-TT-31950	1,486,647	148,914	2
3	489.2	TN-6777-TT-15167	CN-6777-TT-19073	534,085	895,032	3
4	489.2	TN-6777-TT-15626	CN-6777-TT-37467	1,690,769	485,918	4
5	489.2	TN-6777-TT-15628	CN-6777-TT-19231	835,612	225,160	5
6	489.2	TN-6777-TT-15629	CN-6777-TT-18988	700,423	169,852	6
7	489.2	TN-6777-TT-15632	CN-6777-TT-19242	74,136	33,092	7
8	489.2	TN-6777-TT-15633	CN-6777-TT-18999	56,865	36,429	8
9	489.2	TN-6777-TT-15634	CN-6777-TT-18922	45,011	24,714	9
10	489.2	TN-6777-TT-15637	CN-6777-TT-37129	312,775	98,696	10
11	489.2	TN-6777-TT-15638	CN-6777-TT-37129	140,922	51,723	11
12	489.2	TN-6777-TT-15640	CN-6777-TT-19187	2,584,089	646,448	12
13	489.2	TN-6777-TT-15643	CN-6777-TT-19332	555,714	328,181	13
14	489.2	TN-6777-TT-15645	CN-6777-TT-19022	11,097	3,715	14
15	489.2	TN-6777-TT-15649	CN-6777-TT-36155	96,627	41,731	15
16	489.2	TN-6777-TT-15650	CN-6777-TT-19352	331,037	82,887	16
17	489.2	TN-6777-TT-15651	CN-6777-TT-35879	258,337	63,851	17
18	489.2	TN-6777-TT-15652	CN-6777-TT-36191	35,716	14,673	18
19	489.2	TN-6777-TT-15653	CN-6777-TT-32232	739,280	225,383	19
20	489.2	TN-6777-TT-15655	CN-6777-TT-32230	818,463	228,149	20
21	489.2	TN-6777-TT-15663	CN-6777-TT-18981	17,811	28,775	21
22	489.2	TN-6777-TT-15665	CN-6777-TT-39261	50,878	60,821	22
23	489.2	TN-6777-TT-15666	CN-6777-TT-19390	100,945	55,423	23
24	489.2	TN-6777-TT-15667	CN-6777-TT-19168	66,419	32,428	24
25	489.2	TN-6777-TT-15668	CN-6777-TT-19334	40,992	21,949	25
26	489.2	TN-6777-TT-15669	CN-6777-TT-19356	27,894	12,500	26
27	489.2	TN-6777-TT-15670	CN-6777-TT-19103	43,187	29,684	27
28	489.2	TN-6777-TT-15912	CN-6777-TT-19044	20,972,769	77,757	28
29	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,330,591	396,561	29
30	489.2	TN-6777-TT-16048	CN-6777-TT-32430	30,449	11,295	30
31	489.2	TN-6777-TT-16050	CN-6777-TT-25819	759,389	137,373	31
32	489.2	TN-6777-TT-16054	CN-6777-TT-19325	198,540	47,783	32
33	489.2	TN-6777-TT-16068	CN-6777-TT-39590	154,546	31,064	33
34	489.2	TN-6777-TT-16077	CN-6777-TT-19366	1,000,927	42,050	34
35	489.2	TN-6777-TT-16351	CN-6777-TT-19035	1,084,365	54,489	35
36	489.2	TN-6777-TT-16356	CN-6777-TT-25644	298,512	195,967	36
37	489.2	TN-6777-TT-16358	CN-6777-TT-25644	2,768,883	4,932,017	37
38	489.2	TN-6777-TT-16366	CN-6777-TT-19374	10,000	704	38
39	489.2	TN-6777-TT-16454	CN-6777-TT-33133	5,183,905	1,084,351	39
40	489.2	TN-6777-TT-16588	CN-6777-TT-25686	291,496	77,052	40
41	489.2	TN-6777-TT-16589	CN-6777-TT-18994	3,920,824	447,888	41
42	489.2	TN-6777-TT-16591	CN-6777-TT-18994	4,569,980	6,426,222	42
43	489.2	TN-6777-TT-16608	CN-6777-TT-25644	2,550,473	317,247	43

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
44	489.2	TN-6777-TT-16639	CN-6777-TT-34448	1,207,423	2,132,673	44
45	489.2	TN-6777-TT-16642	CN-6777-TT-19460	8,202	26,753	45
46	489.2	TN-6777-TT-16685	CN-6777-TT-19035	1,071,827	216,441	46
47	489.2	TN-6777-TT-16735	CN-6777-TT-25671	161,129	173,043	47
48	489.2	TN-6777-TT-16864	CN-6777-TT-25143	598,261	265,546	48
49	489.2	TN-6777-TT-16952	CN-6777-TT-39632	173,529	90,064	49
50	489.2	TN-6777-TT-17012	CN-6777-TT-19280	512,612	122,261	50
51	489.2	TN-6777-TT-17018	CN-6777-TT-19402	96,135	35,882	51
52	489.2	TN-6777-TT-17020	CN-6777-TT-19371	28,530	22,996	52
53	489.2	TN-6777-TT-17023	CN-6777-TT-19280	245,317	66,799	53
54	489.2	TN-6777-TT-17024	CN-6777-TT-19415	1,124,633	371,697	54
55	489.2	TN-6777-TT-17027	CN-6777-TT-19403	308,313	141,871	55
56	489.2	TN-6777-TT-17028	CN-6777-TT-19285	7,214	4,377	56
57	489.2	TN-6777-TT-17337	CN-6777-TT-18960	690,413	53,149	57
58	489.2	TN-6777-TT-17347	CN-6777-TT-19325	496,849	124,833	58
59	489.2	TN-6777-TT-17371	CN-6777-TT-31950	14	48,240	59
60	489.2	TN-6777-TT-17375	CN-6777-TT-19073	563,443	49,570	60
61	489.2	TN-6777-TT-17660	CN-6777-TT-31810	319,722	8,085	61
62	489.2	TN-6777-TT-17661	CN-6777-TT-19217	7,545	3,033	62
63	489.2	TN-6777-TT-17664	CN-6777-TT-19366	724,124	4,086,510	63
64	489.2	TN-6777-TT-17665	CN-6777-TT-19121	208,089	83,652	64
65	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,605,496	520,788	65
66	489.2	TN-6777-TT-17691	CN-6777-TT-19215	158,925	48,490	66
67	489.2	TN-6777-TT-17693	CN-6777-TT-19049	79,589	40,496	67
68	489.2	TN-6777-TT-17938	CN-6777-TT-26560	20,348	31,978	68
69	489.2	TN-6777-TT-18310	CN-6777-TT-34448	619,974	635,562	69
70	489.2	TN-6777-TT-18344	CN-6777-TT-27382	43,200	5,060	70
71	489.2	TN-6777-TT-18473	CN-6777-TT-38361	375,872	112,022	71
72	489.2	TN-6777-TT-18585	CN-6777-TT-26881	30,577,177	1,718,746	72
73	489.2	TN-6777-TT-18611	CN-6777-TT-35449	631,733	45,488	73
74	489.2	TN-6777-TT-18669	CN-6777-TT-34448	426,967	27,056	74
75	489.2	TN-6777-TT-18738	CN-6777-TT-35449	261,000	286,420	75
76	489.2	TN-6777-TT-18935	CN-6777-TT-34448	4,204,500	507,063	76
77	489.2	TN-6777-TT-19368	CN-6777-TT-19015	13,042,333	24,152,683	77
78	489.2	TN-6777-TT-20134	CN-6777-TT-39728	150,129	37,720	78
79	489.2	TN-6777-TT-20210	CN-6777-TT-39728	405,947	122,393	79
80	489.2	TN-6777-TT-20689	CN-6777-TT-35449	300,000	293,963	80
81	489.2	TN-6777-TT-20718	CN-6777-TT-38241	2,487,333	450,370	81
82	489.2	TN-6777-TT-20738	CN-6777-TT-34526	1,331,587	297,480	82
83	489.2	TN-6777-TT-20964	CN-6777-TT-19100	1,577,291	540,374	83
84	489.2	TN-6777-TT-21170	CN-6777-TT-29695	430,642	264,869	84
85	489.2	TN-6777-TT-21174	CN-6777-TT-25851	89,271	40,428	85
86	489.2	TN-6777-TT-21177	CN-6777-TT-26847	135,923	58,885	86

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
87	489.2	TN-6777-TT-22228	CN-6777-TT-29178	131,400	3,192	87
88	489.2	TN-6777-TT-22231	CN-6777-TT-29178	669,950	1,041,555	88
89	489.2	TN-6777-TT-22235	CN-6777-TT-18987	3,001,209	994,218	89
90	489.2	TN-6777-TT-22236	CN-6777-TT-19152	755,779	744,347	90
91	489.2	TN-6777-TT-22241	CN-6777-TT-19048	4,048,891	653,172	91
92	489.2	TN-6777-TT-22242	CN-6777-TT-19149	740,137	475,769	92
93	489.2	TN-6777-TT-22243	CN-6777-TT-19366	159,068	233,584	93
94	489.2	TN-6777-TT-22246	CN-6777-TT-31341	140,000	2,814	94
95	489.2	TN-6777-TT-22269	CN-6777-TT-34670	491,011	125,612	95
96	489.2	TN-6777-TT-23038	CN-6777-TT-26847	10,144,023	2,736,113	96
97	489.2	TN-6777-TT-23039	CN-6777-TT-38244	185,092	115,166	97
98	489.2	TN-6777-TT-23040	CN-6777-TT-31950	3,769,347	1,374,650	98
99	489.2	TN-6777-TT-23041	CN-6777-TT-31950	305,522	258,428	99
100	489.2	TN-6777-TT-23075	CN-6777-TT-19116	478,189	217,790	100
101	489.2	TN-6777-TT-23222	CN-6777-TT-35766	444,933	31,317	101
102	489.2	TN-6777-TT-23228	CN-6777-TT-35802	261,611	39,436	102
103	489.2	TN-6777-TT-23224	CN-6777-TT-36776	343,664	51,807	103
104	489.2	TN-6777-TT-23415	CN-6777-TT-18988	671,037	190,792	104
105	489.2	TN-6777-TT-23654	CN-6777-TT-34842	65,459	4,605	105
106	489.2	TN-6777-TT-23668	CN-6777-TT-18941	4,227,865	991,884	106
107	489.2	TN-6777-TT-24102	CN-6777-TT-39258	49,586	40,904	107
108	489.2	TN-6777-TT-24104	CN-6777-TT-39258	14,440	35,864	108
109	489.2	TN-6777-TT-24145	CN-6777-TT-31810	3,106,518	5,378,127	109
110	489.2	TN-6777-TT-24179	CN-6777-TT-37715	5,780	4,055	110
111	489.2	TN-6777-TT-24168	CN-6777-TT-25880	2,286,861	716,679	111
112	489.2	TN-6777-TT-24242	CN-6777-TT-31427	79,836	75,289	112
113	489.2	TN-6777-TT-24238	CN-6777-TT-25877	9,447	9,198	113
114	489.2	TN-6777-TT-24410	CN-6777-TT-27382	465,000	512,889	114
115	489.2	TN-6777-TT-24411	CN-6777-TT-19036	50,618,950	3,941,355	115
116	489.2	TN-6777-TT-24481	CN-6777-TT-30105	68,594	18,562	116
117	489.2	TN-6777-TT-24599	CN-6777-TT-26871	1,258,791	253,017	117
118	489.2	TN-6777-TT-24792	CN-6777-TT-19313	168,166	114,384	118
119	489.2	TN-6777-TT-24842	CN-6777-TT-30109	128,551	84,043	119
120	489.2	TN-6777-TT-24845	CN-6777-TT-33732	632,010	360,009	120
121	489.2	TN-6777-TT-25228	CN-6777-TT-19176	44,788	15,176	121
122	489.2	TN-6777-TT-25353	CN-6777-TT-33196	5,000	101	122
123	489.2	TN-6777-TT-25457	CN-6777-TT-30109	68,856	59,704	123
124	489.2	TN-6777-TT-25690	CN-6777-TT-29693	807,157	261,292	124
125	489.2	TN-6777-TT-25713	CN-6777-TT-31950	21,317,218	2,628,162	125
126	489.2	TN-6777-TT-25826	CN-6777-TT-39258	8,345	25,081	126
127	489.2	TN-6777-TT-25879	CN-6777-TT-37132	3,018,251	682,289	127
128	489.2	TN-6777-TT-25880	CN-6777-TT-34387	227,343	56,160	128
129	489.2	TN-6777-TT-25881	CN-6777-TT-34389	25,126	17,457	129

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<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>						
<b>Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)</b>						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
130	489.2	TN-6777-TT-26024	CN-6777-TT-37693	15,669	24,588	130
131	489.2	TN-6777-TT-26374	CN-6777-TT-34700	65,540	1,317	131
132	489.2	TN-6777-TT-26492	CN-6777-TT-35913	13,530,207	2,291,834	132
133	489.2	TN-6777-TT-26493	CN-6777-TT-25756	2,355	710	133
134	489.2	TN-6777-TT-26622	CN-6777-TT-34783	34,648	153,914	134
135	489.2	TN-6777-TT-26628	CN-6777-TT-19255	668,656	152,734	135
136	489.2	TN-6777-TT-26629	CN-6777-TT-39654	5,236,956	1,053,178	136
137	489.2	TN-6777-TT-26693	CN-6777-TT-34839	23,749	31,212	137
138	489.2	TN-6777-TT-26705	CN-6777-TT-35011	41,614	24,846	138
139	489.2	TN-6777-TT-26844	CN-6777-TT-30109	26,139	53,999	139
140	489.2	TN-6777-TT-26900	CN-6777-TT-27382	155,093	154,134	140
141	489.2	TN-6777-TT-26902	CN-6777-TT-18930	9,500	18,909	141
142	489.2	TN-6777-TT-26990	CN-6777-TT-40275	1,025,963	164,975	142
143	489.2	TN-6777-TT-27002	CN-6777-TT-32994	104,548	92,213	143
144	489.2	TN-6777-TT-27162	CN-6777-TT-39258	106,574	75,026	144
145	489.2	TN-6777-TT-27163	CN-6777-TT-31810	52,599,820	9,515,285	145
146	489.2	TN-6777-TT-27164	CN-6777-TT-35340	90,045	187,454	146
147	489.2	TN-6777-TT-27266	CN-6777-TT-35449	7,544,842	1,364,862	147
148	489.2	TN-6777-TT-27397	CN-6777-TT-35497	661,335	42,920	148
149	489.2	TN-6777-TT-27398	CN-6777-TT-35500	737,123	52,099	149
150	489.2	TN-6777-TT-27697	CN-6777-TT-31810	11,992,910	1,816,464	150
151	489.2	TN-6777-TT-27825	CN-6777-TT-35141	18,592,481	3,227,673	151
152	489.2	TN-6777-TT-28002	CN-6777-TT-25065	100,669	59,786	152
153	489.2	TN-6777-TT-28061	CN-6777-TT-25904	4,397,630	768,361	153
154	489.2	TN-6777-TT-28350	CN-6777-TT-19074	203	41	154
155	489.2	TN-6777-TT-28351	CN-6777-TT-35497	1,384,999	1,214,241	155
156	489.2	TN-6777-TT-28431	CN-6777-TT-19376	745,215	1,067,473	156
157	489.2	TN-6777-TT-28432	CN-6777-TT-35766	10,000	4,221	157
158	489.2	TN-6777-TT-28433	CN-6777-TT-18960	974,501	2,166,976	158
159	489.2	TN-6777-TT-28436	CN-6777-TT-35500	1,093,228	2,475,926	159
160	489.2	TN-6777-TT-28508	CN-6777-TT-36376	16,107	11,097	160
161	489.2	TN-6777-TT-28509	CN-6777-TT-36379	19,384	16,491	161
162	489.2	TN-6777-TT-28510	CN-6777-TT-36382	23,847	10,583	162
163	489.2	TN-6777-TT-28712	CN-6777-TT-37309	6,000	422	163
164	489.2	TN-6777-TT-28717	CN-6777-TT-19460	250,574	76,660	164
165	489.2	TN-6777-TT-28718	CN-6777-TT-36614	105,347	75,841	165
166	489.2	TN-6777-TT-28816	CN-6777-TT-35806	9,105	1,922	166
167	489.2	TN-6777-TT-28817	CN-6777-TT-26839	2,174,068	424,018	167
168	489.2	TN-6777-TT-29098	CN-6777-TT-19162	52,411	43,505	168
169	489.2	TN-6777-TT-29144	CN-6777-TT-19121	98,870	24,841	169
170	489.2	TN-6777-TT-29158	CN-6777-TT-36892	239,493	56,546	170
171	489.2	TN-6777-TT-29164	CN-6777-TT-25717	1,526,776	219,781	171
172	489.2	TN-6777-TT-29165	CN-6777-TT-35111	890,128	128,573	172

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
173	489.2	TN-6777-TT-29208	CN-6777-TT-35500	299,100	433,882	173
174	489.2	TN-6777-TT-29209	CN-6777-TT-36837	317,013	7,321	174
175	489.2	TN-6777-TT-29226	CN-6777-TT-36837	2,741,402	5,472,467	175
176	489.2	TN-6777-TT-29230	CN-6777-TT-19074	48,209	15,716	176
177	489.2	TN-6777-TT-29231	CN-6777-TT-36993	182,324	63,032	177
178	489.2	TN-6777-TT-29323	CN-6777-TT-19133	4,658,135	795,842	178
179	489.2	TN-6777-TT-29406	CN-6777-TT-35449	9,242,300	770,616	179
180	489.2	TN-6777-TT-29408	CN-6777-TT-25665	770,000	238,028	180
181	489.2	TN-6777-TT-29511	CN-6777-TT-37321	552,450	96,138	181
182	489.2	TN-6777-TT-29629	CN-6777-TT-37317	79,371	53,444	182
183	489.2	TN-6777-TT-29727	CN-6777-TT-25877	41,016	23,960	183
184	489.2	TN-6777-TT-29775	CN-6777-TT-19461	3,385,671	271,621	184
185	489.2	TN-6777-TT-29854	CN-6777-TT-19378	87,130	63,633	185
186	489.2	TN-6777-TT-29871	CN-6777-TT-37559	809,041	172,830	186
187	489.2	TN-6777-TT-29872	CN-6777-TT-39728	6,961	490	187
188	489.2	TN-6777-TT-29933	CN-6777-TT-18930	6,229,092	1,064,240	188
189	489.2	TN-6777-TT-29934	CN-6777-TT-18979	645,366	57,772	189
190	489.2	TN-6777-TT-29935	CN-6777-TT-37309	1,146,401	1,684,487	190
191	489.2	TN-6777-TT-29966	CN-6777-TT-37599	473,500	33,311	191
192	489.2	TN-6777-TT-30010	CN-6777-TT-33021	57,203	54,270	192
193	489.2	TN-6777-TT-30091	CN-6777-TT-31810	840,490	494,370	193
194	489.2	TN-6777-TT-30092	CN-6777-TT-37766	493,302	41,967	194
195	489.2	TN-6777-TT-30165	CN-6777-TT-19380	366,856	74,656	195
196	489.2	TN-6777-TT-30253	CN-6777-TT-35497	469,503	843,204	196
197	489.2	TN-6777-TT-30421	CN-6777-TT-37766	204,847	257,677	197
198	489.2	TN-6777-TT-30885	CN-6777-TT-38140	22,416	25,269	198
199	489.2	TN-6777-TT-30886	CN-6777-TT-18962	10,868,655	2,171,278	199
200	489.2	TN-6777-TT-30958	CN-6777-TT-33108	11,766,200	2,493,176	200
201	489.2	TN-6777-TT-30960	CN-6777-TT-35806	265,995	280,261	201
202	489.2	TN-6777-TT-30965	CN-6777-TT-31950	163,013	231,452	202
203	489.2	TN-6777-TT-30967	CN-6777-TT-19102	1,274,773	272,215	203
204	489.2	TN-6777-TT-30968	CN-6777-TT-37602	11,105,875	2,337,352	204
205	489.2	TN-6777-TT-30970	CN-6777-TT-31810	4,259,680	1,136,473	205
206	489.2	TN-6777-TT-31019	CN-6777-TT-37599	9,381	39,135	206
207	489.2	TN-6777-TT-31164	CN-6777-TT-35766	1,670,843	469,720	207
208	489.2	TN-6777-TT-31165	CN-6777-TT-38419	4,120,732	1,061,749	208
209	489.2	TN-6777-TT-31229	CN-6777-TT-38469	1,215,000	2,939,544	209
210	489.2	TN-6777-TT-31456	CN-6777-TT-38469	24,550	2,684	210
211	489.2	TN-6777-TT-31922	CN-6777-TT-19035	222,834	49,767	211
212	489.2	TN-6777-TT-32091	CN-6777-TT-31329	53,000	4,450	212
213	489.2	TN-6777-TT-32265	CN-6777-TT-18935	3,918,336	590,689	213
214	489.2	TN-6777-TT-32477	CN-6777-TT-39942	132,397	14,683	214
215	489.2	TN-6777-TT-32557	CN-6777-TT-40033	33,816	72,594	215

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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
216	489.2	TN-6777-TT-32559	CN-6777-TT-19073	1,445,895	14,538	216
217	489.2	TN-6777-TT-32561	CN-6777-TT-39942	1,009,603	17,019	217
218	489.2	TN-6777-TT-32563	CN-6777-TT-37309	550,248	5,530	218
219	489.2	TN-6777-TT-32565	CN-6777-TT-31329	1,079,794	10,855	219
220	489.2	TN-6777-TT-32755	CN-6777-TT-40036	11,078,756	111,342	220
221	489.2	TN-6777-TT-32756	CN-6777-TT-26847	17,821,011	3,402,922	221
222	489.2	TN-6777-TT-32757	CN-6777-TT-33202	357,235	592,400	222
223	489.2	TN-6777-TT-32758	CN-6777-TT-31329	681,038	1,239,801	223
224	489.2	TN-6777-TT-32766	CN-6777-TT-33202	2,525,585	25,386	224
225	489.2	TN-6777-TT-32768	CN-6777-TT-40131	2,985	22,361	225
226	489.2	TN-6777-TT-32889	CN-6777-TT-33196	226,715	351,610	226
227	489.2	TN-6777-TT-32915	CN-6777-TT-33204	202,030	207,487	227
228	489.2	TN-6777-TT-32916	CN-6777-TT-40131	5,000	603	228
229	489.2	TN-6777-TT-32987	CN-6777-TT-40234	29,850	40,200	229
230	489.2	TN-6777-TT-32998	CN-6777-TT-40266	451,500	53,823	230
231	489.2	TN-6777-TT-32999	CN-6777-TT-18994	1,550,000	1,651,215	231
232	489.2	TN-6777-TT-33139	CN-6777-TT-19394	809,882	156,599	232
233	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	1,967	233
234	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	7,934	234
235	489.2	TN-6777-TM-15108	CN-6777-TM-37699	-	578	235
236	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	6,419	236
237	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	726	237
238	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	2,221	238
239	489.2	TN-6777-TM-15126	CN-6777-TM-35899	-	606	239
240	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	4,922	240
241	489.2	TN-6777-TM-15133	CN-6777-TM-32399	-	6,698	241
242	489.2	TN-6777-TM-15161	CN-6777-TM-40040	-	9,353	242
243	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	1,726	243
244	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618	244
245	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618	245
246	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618	246
247	489.2	TN-6777-TM-15831	CN-6777-TM-32399	-	3,618	247
248	489.2	TN-6777-TM-18558	CN-6777-TM-35050	-	(628)	248
249	489.2	TN-6777-TT-17513	CN-6777-TT-19461	-	(251)	249
250	489.2	TN-6777-TT-17521	CN-6777-TT-34525	-	7,236	250
251	489.2	TN-6777-TT-20965	CN-6777-TT-26847	-	3,567	251
252	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	245,744	252
253	489.2	TN-6777-TT-23227	CN-6777-TT-18913	-	3,618	253
254	489.2	TN-6777-TT-26901	CN-6777-TT-34842	-	148,796	254
255	489.2	TN-6777-TT-33293	CN-6777-TT-26839	-	7,838	255
256	489.2	TN-6777-TT-31020	CN-6777-TT-38247	-	32,434	256
257	489.2	TN-6777-TM-15618	CN-6777-TM-38240	-	2,749	257
258	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	16,913	258

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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
259	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	1,985	259
260	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	8,531	260
261	489.2	TN-6777-TM-17714	CN-6777-TM-35905	-	24,295	261
262	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	9,969	262
263	489.2	TN-6777-TM-17718	CN-6777-TM-40040	-	9,448	263
264	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	6,432	264
265	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	11,997	265
266	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	3,685	266
267	489.2	TN-6777-TM-17726	CN-6777-TM-37710	-	16,847	267
268	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	25,877	268
269	489.2	TN-6777-TM-17738	CN-6777-TM-26870	-	94,635	269
270	489.2	TN-6777-TM-17884	CN-6777-TM-35908	-	5,738	270
271	489.2	TN-6777-TM-18556	CN-6777-TM-39636	-	3,259	271
272	489.2	TN-6777-TM-18562	CN-6777-TM-35712	-	910	272
273	489.2	TN-6777-TM-23215	CN-6777-TM-39729	-	160,622	273
274	489.2	TN-6777-TM-25687	CN-6777-TM-34225	-	11,872	274
275	489.2	TN-6777-TM-25822	CN-6777-TM-32455	-	131,391	275
276	489.2	TN-6777-TM-25823	CN-6777-TM-40270	-	248,123	276
277	489.2	TN-6777-TM-26019	CN-6777-TM-38311	-	2,748	277
278	489.2	TN-6777-TM-26020	CN-6777-TM-39729	-	568,426	278
279	489.2	TN-6777-TM-26021	CN-6777-TM-38243	-	93,998	279
280	489.2	TN-6777-TM-26022	CN-6777-TM-40320	-	12,970	280
281	489.2	TN-6777-TM-26171	CN-6777-TM-33952	-	19,315	281
282	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	5,725	282
283	489.2	TN-6777-TT-22449	CN-6777-TT-40042	-	3,353	283
284	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	10,785	284
285	489.2	TN-6777-TT-24796	CN-6777-TT-33688	-	76,098	285
286	489.2	TN-6777-TT-25712	CN-6777-TT-33132	-	39,688	286
287	489.2	TN-6777-TT-26322	CN-6777-TT-32456	-	473,909	287
288	489.2	TN-6777-TT-29228	CN-6777-TT-32422	-	(101)	288
289	489.2	TN-6777-TT-29229	CN-6777-TT-35714	-	6,031	289
290	489.2	TN-6777-TM-18342	CN-6777-TM-27381	-	1,005	290
291	489.2	TN-6777-TM-33001	CN-6777-TM-37767	-	300	291
292	489.2	TN-6777-TM-33143	CN-6777-TM-40043	-	2,261	292
293	489.2	TN-6777-TM-33203	CN-6777-TM-33107	-	2,030	293
294	489.2	TN-6777-TM-33158	CN-6777-TM-40043	-	2,261	294
295	489.2	TN-6777-TT-32266	CN-6777-TT-37766	-	844	295
296	489.2	-	NGV - Non-taxable, non-utility service	409,175	658,742	296
297	489.2	NGPA Section 311	APACHE CORPORATION	99,861	999	297
298	489.2	NGPA Section 311	APACHE CORPORATION	15,500	4,805	298
299	489.2	NGPA Section 311	APACHE CORPORATION	8,090,908	1,375,454	299
300	489.2	NGPA Section 311	BP ENERGY COMPANY	3,814,299	217,687	300
301	489.2	NGPA Section 311	BP ENERGY COMPANY	346,773	107,500	301



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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
302	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	195,000	4,017	302
303	489.2	NGPA Section 311	CASTLETON COMMODITIES MERCHANT TRADING L.P.	67,038	20,782	303
304	489.2	NGPA Section 311	CHEVRON NATURAL GAS, A DIVISION OF CHEVRON U.	1,294,264	252,358	304
305	489.2	NGPA Section 311	CIMA ENERGY, LP	334,751	32,052	305
306	489.2	NGPA Section 311	CIMA ENERGY, LP	565,582	175,330	306
307	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	553,651	57,427	307
308	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	216,971	67,162	308
309	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	2,058,580	657,551	309
310	489.2	NGPA Section 311	DCP GUADALUPE PIPELINE, LLC	2,899,670	28,997	310
311	489.2	NGPA Section 311	DCP MIDSTREAM, LP	1,775	18	311
312	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	15,075,058	1,055,254	312
313	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	31,318,580	2,505,486	313
314	489.2	NGPA Section 311	DTE ENERGY TRADING INC	3,000	600	314
315	489.2	NGPA Section 311	DTE ENERGY TRADING INC	42,050	13,036	315
316	489.2	NGPA Section 311	ECO-ENERGY NATURAL GAS LLC	1,570,867	180,835	316
317	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	10,000	3,100	317
318	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	15,154	1,636	318
319	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	1,121,141	201,805	319
320	489.2	NGPA Section 311	ENLINK GAS MARKETING LP	24,442,556	1,146,650	320
321	489.2	NGPA Section 311	ETC MARKETING, LTD.	75,900	7,229	321
322	489.2	NGPA Section 311	ETC MARKETING, LTD.	27,036	7,412	322
323	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	65,173	6,507	323
324	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	70,827	21,956	324
325	489.2	NGPA Section 311	FREEPOINT COMMODITIES LLC	51,490	517	325
326	489.2	NGPA Section 311	HARTREE PARTNERS, L.P.	447,740	61,267	326
327	489.2	NGPA Section 311	HARTREE PARTNERS, L.P.	10,000	3,100	327
328	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	11,300	1,017	328
329	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	115,792	21,811	329
330	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORPORATION	106,342	29,601	330
331	489.2	NGPA Section 311	KINDER MORGAN TEXAS PIPELINE LLC	10,000	200	331
332	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	554,229	63,556	332
333	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	1,117,670	343,495	333
334	489.2	NGPA Section 311	KOCH ENERGY SERVICES, LLC	300,891	93,276	334
335	489.2	NGPA Section 311	LIME ROCK RESOURCES IV-A LP	348,307	69,661	335
336	489.2	NGPA Section 311	LUMINANT ENERGY COMPANY LLC	53,460	2,673	336
337	489.2	NGPA Section 311	MERCURIA ENERGY AMERICA LLC	35,000	10,850	337
338	489.2	NGPA Section 311	MIECO INC	4,838,898	586,569	338
339	489.2	NGPA Section 311	MIECO INC	2,793,171	862,478	339
340	489.2	NGPA Section 311	MUNICH RE TRADING LLC	55,297	4,066	340
341	489.2	NGPA Section 311	MUNICH RE TRADING LLC	59,700	18,507	341
342	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	5,536,031	110,329	342
343	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	2,040,765	633,249	343
344	489.2	NGPA Section 311	PIONEER NATURAL RESOURCES USA INC	1,557,058	266,188	344

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Monthly Quantity & Revenue by Rate Schedule**

**Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
345	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT, L.P.	46,031	4,488	345
346	489.2	NGPA Section 311	SIGNAL HILL GENERATING LLC	13,193	4,090	346
347	489.2	NGPA Section 311	SPIRE MARKETING INC.	5,000	1,550	347
348	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	121,986	16,368	348
349	489.2	NGPA Section 311	SPOTLIGHT ENERGY, LLC	759,000	224,215	349
350	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	315,164	8,896	350
351	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	3,482	1,079	351
352	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	8,339,873	1,410,257	352
353	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	24,044,225	4,327,961	353
354	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	292,163	52,589	354
355	489.2	NGPA Section 311	TARGA GAS MARKETING LLC	5,398,855	943,093	355
356	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	615,911	35,686	356
357	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	2,354,472	729,189	357
358	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	140,573	43,578	358
359	489.2	NGPA Section 311	TWIN EAGLE RESOURCE MANAGEMENT, LLC	2,970	921	359
360	489.2	NGPA Section 311	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	26,699	8,277	360
361	489.2	NGPA Section 311	VITOL INC.	10,000	1,100	361
362	489.2	NGPA Section 311	VITOL INC.	5,025	1,558	362
363	489.2	NGPA Section 311	WELLS FARGO COMMODITIES LLC	1,956,587	282,341	363
364	489.2	NGPA Section 311	WPX ENERGY MARKETING, LLC	60,898,887	13,017,779	364
365	489.2	NGPA Section 311	WWM LOGISTICS, LLC	10,000	3,100	365
366	489.2	Total Contracts		712,529,435	182,562,781	366
367	489.2	Accrual of Unbilled Transportation Revenues		(4,521,027)	(1,998,002)	367
368	489.2	Rider Revenue Accrual Amounts		-	(31,297,345)	368
369	489.2	Total Revenue from Transportation of Gas of Others in Texas		708,008,408	149,267,434	369

Other Reconciling Amounts	2,727,657
Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)	151,995,091
Total Transportation Volumes 489.2 (702,649,483 in Mcf)	708,008,408 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2019 Atmos Pipeline - Texas annual report .

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Monthly Quantity &amp; Revenue by Rate Schedule</b>				
<b>Revenue From Storing Gas of Others (Account 489.4)</b>				
<b>Line No.</b>	<b>Tariff Number (a)</b>	<b>Customer Name or Customer ID No. (b)</b>	<b>Amount (c)</b>	<b>Line No.</b>
1	TN-6777-TT-32767	FREEPOINT COMMODITIES LLC	\$ 365,820	1
2	TN-6777-TT-32766	FREEPOINT COMMODITIES LLC	726	2
3	TN-6777-TT-32566	SOUTHWEST ENERGY LP	180,900	3
4	TN-6777-TT-32565	SOUTHWEST ENERGY LP	530	4
5	TN-6777-TT-32564	SPIRE MARKETING INC.	201,000	5
6	TN-6777-TT-32562	ECO-ENERGY NATURAL GAS, LLC	241,200	6
7	TN-6777-TT-32561	ECO-ENERGY NATURAL GAS, LLC	262	7
8	TN-6777-TT-32560	ETC MARKETING, LTD.	180,900	8
9	TN-6777-TT-32559	ETC MARKETING, LTD.	1,353	9
10	TN-6777-TT-32558	LUMINANT ENERGY	1,306,500	10
11	Accrual of Unbilled Storage Revenues		152,000	11
12	TOTAL Revenue From Storage		\$ 2,631,191	12

Note: The data in the above rate schedule is provided on page 29 of our 2019 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019	
<b>Gas Operating Revenues</b>						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues  Amount for Current Year (f)	Other Revenues  Amount for Previous Year (g)	Total Operating Revenues  Amount for Current Year (h)	Total Operating Revenues  Amount for Previous Year (i)	Dekatherm of Natural Gas  Amount for Current Year (j)	Dekatherm of Natural Gas  Amount for Previous Year (k)
1	1,739,559,474	1,900,018,922	1,739,559,474	1,900,018,922	172,587,228	172,636,276
2	763,409,181	854,732,699	763,409,181	854,732,699	117,487,163	115,928,460
3	39,636,366	42,851,662	39,636,366	42,851,662	6,351,426	6,408,281
4	29,753	73,139	29,753	73,139	26,011	31,191
5	-	-	-	-		
6	-	-	-	-		
7	4,786,066	5,678,738	4,786,066	5,678,738		
8	18,287,834	19,129,537	18,287,834	19,129,537		
9						
10	-	-	-	-	-	-
11						
12	151,995,091	129,547,159	151,995,091	129,547,159	702,649,483	677,922,068
13						
14	98,215,098	100,633,321	98,215,098	100,633,321	161,910,910	160,985,719
15	2,631,191	5,500	2,631,191	5,500	-	-
16	-	-	-	-		
17	-	-	-	-		
18	135,018	129,490	135,018	129,490		
19	212,275	204,498	212,275	204,498		
20	-	-	-	-		
21	3,564,605	2,500,735	3,564,605	2,500,735		
22	2,822,461,952	3,055,505,400	2,822,461,952	3,055,505,400		
23	(14,100,798)	32,013,682	(14,100,798)	32,013,682		
24	2,836,562,750	3,023,491,718	2,836,562,750	3,023,491,718		



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenue reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).

Line No.	Zone of Delivery Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

\* These amounts relate to our Atmos Pipeline - Texas Division; for rate schedule please see page 299.1.



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	151,995,091	129,547,159	151,995,091	129,547,159	702,649,483	677,922,068
2						
3						
4						
5						
6						
7						
8						
9						
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11						
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16						
17						
18						
19						
20						

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Revenues from Storing Gas of Others (Account 489.4)**

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule  (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA  Amount for Current Year (d)	Revenues for GRI and ACA  Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	* These amounts relate to our Atmos Pipeline - TX Division; for rate schedule please see page 299.2.				

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Revenues from Storing Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	2,631,191	5,500	2,631,191	5,500	*	*
2						
3						
4						
5						
6						
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19						
20						



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Discounted Rate Services and Negotiated Rate Services**

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
	(a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	33,186,521	65,659,411		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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39					

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Gas Operation and Maintenance Expenses**

- Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.
- Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>I. PRODUCTION EXPENSES</b>		
2	<b>A. Manufactured Gas Production</b>		
3	Manufactured Gas Production (Submit Supplemental Statement)	504	642
4	<b>B. Natural Gas Production</b>		
5	<b>B1. Natural Gas Production and Gathering</b>		
6	Operation		
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Well Expenses	20,781	5,026
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	247	-
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	-
17	760 Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	21,028	5,026
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	-
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Measuring and Regulating Station Equipment	74	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Clearing Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Total of lines 20 thru 28)	74	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	21,102	5,026

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	9,180	8,951	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	9,180	8,951	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	2,568	46	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	2,568	46	
58	TOTAL Products Extraction (Total of lines 47 and 57)	11,748	8,997	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-		-
62	796 Nonproductive Well Drilling	-		-
63	797 Abandoned Leases	-		-
64	798 Other Exploration	-		-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-		-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-		-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	(4,792,202)		3,585,169
70	801 Natural Gas Field Line Purchases	1,542,992		1,443,084
71	802 Natural Gas Gasoline Plant Outlet Purchases	-		-
72	803 Natural Gas Transmission Line Purchases	269,512,514		408,829,916
73	804 Natural Gas City Gate Purchases	358,892,334		403,213,940
74	804.1 Liquefied Natural Gas Purchases	-		-
75	805 Other Gas Purchases	(2,004,003)		(2,595,775)
76	(Less) 805.1 Purchases Gas Cost Adjustments	18,539,895		12,215,693
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	641,691,530		826,692,027
78	806 Exchange Gas	483,636		452,092
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-		-
81	807.2 Operation of Purchased Gas Measuring Stations	-		-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-		-
83	807.4 Purchased Gas Calculations Expenses	-		-
84	807.5 Other Purchased Gas Expenses	-		-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-		-



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	106,279,348	136,437,923	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(70,411,579)	(117,378,119)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-	
90	Gas Used in Utility Operation - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	(145,515)	(222,782)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(145,515)	(222,782)	
95	813 Other Gas Supply Expenses	1,072,091	1,240,972	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	678,969,511	847,222,113	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	679,002,865	847,236,778	
98	<b>2. NAT. GAS STORAGE, TERMINALING &amp; PROCESSING EXPENSES</b>			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	1,888,856	1,297,745	
102	815 Maps and Records	-	125	
103	816 Wells Expenses	2,669,186	1,220,926	
104	817 Lines Expense	202,062	178,260	
105	818 Compressor Station Expenses	3,806,085	6,241,876	
106	819 Compressor Station Fuel and Power	83,631	103,797	
107	820 Measuring and Regulating Station Expenses	78,183	69,596	
108	821 Purification Expenses	96,797	137,074	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	-	
111	824 Other Expenses	21,841	10,080	
112	825 Storage Well Royalties	98,994	82,896	
113	826 Rents	94	374	
114	TOTAL Operation (Total of lines of 101 thru 113)	8,945,729	9,342,749	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	5	
117	831 Maintenance of Structures and Improvements	21,684	28,242	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
120	834 Maintenance of Compressor Station Equipment	7,309,870	2,036,409	
121	835 Maintenance of Measuring and Regulating Station Equipment	26,729	15,550	
122	836 Maintenance of Purification Equipment	160,528	179,405	
123	837 Maintenance of Other Equipment	19	775	
124	TOTAL Maintenance (Total of lines 116 thru 123)	7,518,830	2,260,386	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	16,464,559	11,603,135	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	38	-	
129	841 Operation Labor and Expenses	263,169	160,132	
130	842 Rents	34,590	34,280	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	297,797	194,412	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	-	-	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	297,797	194,412	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-		-
150	844.2 LNG Processing Terminal Labor and Expenses	-		-
151	844.3 Liquefaction Processing Labor and Expenses	-		-
152	844.4 Liquefaction Transportation Labor and Expenses	-		-
153	844.5 Measuring and Regulating Labor and Expense	-		-
154	844.6 Compressor Station Labor and Expenses	-		-
155	844.7 Communication System Expenses	-		-
156	844.8 System Control and Load Dispatching	-		-
157	845.1 Fuel	-		-
158	845.2 Power	-		-
159	845.3 Rents	-		-
160	845.4 Demurrage Charges	-		-
161	(Less) 845.5 Wharfage Receipts - Credit	-		-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-		-
163	846.1 Gas Losses	-		-
164	846.2 Other Expenses	-		-
165	TOTAL Operation (Total of lines 149 thru 164)	-		-
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-		-
168	847.2 Maintenance of Structures and Improvements	-		-
169	847.3 Maintenance of LNG Processing Terminal Equipment	-		-
170	847.4 Maintenance of LNG Transportation Equipment	-		-
171	847.5 Maintenance of Measuring and Regulating Equipment	-		-
172	847.6 Maintenance of Compressor Station Equipment	-		-
173	847.7 Maintenance of Communication Equipment	-		-
174	847.8 Maintenance of Other Equipment	-		-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-		-
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-		-
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	16,762,356		11,797,547

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	850 Operation Supervision and Engineering	553,592	561,778	
181	851 System Control and Load Dispatching	1,745,668	1,764,471	
182	852 Communication System Expenses	1,608,993	1,933,602	
183	853 Compressor Station Labor and Expenses	1,731,557	1,561,719	
184	854 Gas for Compressor Station Fuel	3,999	-	
185	855 Other Fuel and Power for Compressor Stations	288,471	165,357	
186	856 Mains Expenses	90,889,477	80,538,768	
187	857 Measuring and Regulating Station Expenses	1,623,094	1,559,148	
188	858 Transmission and Compression of Gas by Others	100,384,306	241,552,025	
189	859 Other Expenses	24,324	14,680	
190	860 Rents	185,069	218,726	
191	TOTAL Operation (Total of lines 180 thru 190)	199,038,550	329,870,274	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	-	2,460	
194	862 Maintenance of Structures and Improvements	28	(211)	
195	863 Maintenance of Mains	1,896,991	2,115,777	
196	864 Maintenance of Compressor Station Equipment	3,406,728	2,017,342	
197	865 Maintenance of Measuring and Regulating Station Equipment	1,174,275	457,996	
198	866 Maintenance of Communication Equipment	148,019	122,834	
199	867 Maintenance of Other Equipment	158,201	166,497	
200	TOTAL Maintenance (Total of lines 193 thru 199)	6,784,242	4,882,695	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	205,822,792	334,752,969	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	44,105,749	40,161,998	
205	871 Distribution Load Dispatching	1,228,615	1,160,567	
206	872 Compressor Station Labor and Expenses	199	1,260	
207	873 Compressor Station Fuel and Power	-	-	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	119,715,139	91,903,342	
209	875 Measuring and Regulating Station Expenses - General	3,835,340	3,323,039	
210	876 Measuring and Regulating Station Expenses - Industrial	259,963	211,384	
211	877 Measuring and Regulating Station Expenses - City Gas Check Station	276,355	325,170	
212	878 Meter and House Regulator Expenses	11,956,157	11,813,482	
213	879 Customer Installations Expenses	3,606,665	3,609,661	
214	880 Other Expenses	12,566,491	8,699,005	
215	881 Rents	2,592,024	2,555,292	
216	TOTAL Operation (Total of lines 204 thru 215)	200,142,697	163,764,200	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	406,506	25,441,442	
219	886 Maintenance of Structures and Improvements	122,515	9,452	
220	887 Maintenance of Mains	3,594,513	3,570,687	
221	888 Maintenance of Compressor Station Equipment	1,323	414	
222	889 Maintenance of Measuring & Regulating Station Equipment - General	3,750,798	3,291,929	
223	890 Maintenance of Measuring & Regulating Station Equipment - Industrial	152,468	165,484	
224	891 Maintenance of Meas. & Reg. Station Equip. - City Gate Check Station	167,003	191,224	
225	892 Maintenance of Services	661,806	499,447	
226	893 Maintenance of Meters and House Regulators	679,015	527,249	
227	894 Maintenance of Other Equipment	450,207	492,012	
228	TOTAL Maintenance (Total of lines 218 thru 227)	9,986,154	34,189,340	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	210,128,851	197,953,540	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	4,659,977	4,783,178	
233	902 Meter Reading Expenses	17,253,887	15,820,213	
234	903 Customer Records and Collection Expenses	53,932,004	53,148,383	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Gas Operation and Maintenance Expenses (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	18,245,341	15,606,935	
236	905 Miscellaneous Customer Accounts Expense	31,825	342,332	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	94,123,034	89,701,041	
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	Operation			
240	907 Supervision	3,102	3,054	
241	908 Customer Assistance Expenses	1,024,126	610,507	
242	909 Informational and Instructional Expenses	1,368,558	892,723	
243	910 Miscellaneous Customer Service and Informational Expenses	3,795,142	4,302,745	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	6,190,928	5,809,029	
245	<b>7. SALES EXPENSES</b>			
246	Operation			
247	911 Supervision	1,279,071	1,258,743	
248	912 Demonstrating and Selling Expenses	1,510,595	1,496,154	
249	913 Advertising Expenses	339,286	255,258	
250	916 Miscellaneous Sales Expenses	1,573,143	1,634,021	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,702,095	4,644,176	
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
253	Operation			
254	920 Administrative and General Salaries	(17,832,365)	(10,296,953)	
255	921 Office Supplies and Expenses	43,108,473	37,532,607	
256	(Less) 922 Administrative Expenses Transferred - Credit	(355,115)	(599,796)	
257	923 Outside Services Employed	24,872,580	19,915,907	
258	924 Property Insurance	1,750,200	1,965,936	
259	925 Injuries and Damages	28,317,687	27,995,604	
260	926 Employee Pensions and Benefits	109,979,014	111,212,472	
261	927 Franchise Requirements	3,037	727	
262	928 Regulatory Commission Expenses	369,853	972,890	
263	(Less) 929 Duplicate Charges - Credit	-	-	
264	930.1 General Advertising Expenses	4,457	-	
265	930.2 Miscellaneous General Expenses	7,320,681	8,116,519	
266	931 Rents	6,885,570	7,421,050	
267	TOTAL Operation (Total of lines 254 thru 266)	204,424,072	204,236,963	
268	Maintenance			
269	932 Maintenance of General Plant	695,211	863,569	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	205,119,283	205,100,532	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	1,421,852,204	1,696,995,612	

**Atmos Energy Corporation**  
**Manufactured Gas Production**  
**Supplement to Page 317, Line 3**  
**2019**

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	504	642
TOTAL Operations	504	642
Structures & Improvements	-	-
Production Equipment	-	-
TOTAL Maintenance	-	-
TOTAL Mfg. Gas Production	504	642

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**EXCHANGE AND IMBALANCE TRANSACTIONS**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	-	-	82	454
2	West Texas Division	-	-	36,417	190,634
3	KY/Mid-States Division	432,006	(145,546)	-	-
4	Colorado/Kansas Division	-	-	342,554	58,153
5	Mississippi Division	301,322	80,484	-	-
6	Mid-Tex Division	-	-	837,911	488,613
7					
8					
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23					
24					
25	<b>TOTAL</b>	733,328	(65,062)	1,216,964	737,854



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**GAS USED IN UTILITY OPERATIONS**

1. Report below details of credits during the year to Accounts 810, 811 and 812. was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).
2. If any natural gas was used by the respondent for which a charge

Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH)  (c)	Amount of Credit (in dollars)  (d)	Gas Used (DTH)  (e)	Amount of Credit  (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr					
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		140,331	145,515		
7	Other Utility Operations					
8						
9						
10						
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23						
24						
25	<b>TOTAL</b>		140,331	145,515		

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)**

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.  
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2	Transmission and Compression Services			
3	to City Gate		464,610,952	
4				
5	Demand Storage Services		41,477,098	
6				
7	Less: Transmission Services Provided by			
8	APT to Mid-Tex (eliminated)		(405,703,744)	
9				
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11				
12				
13				
14				
15				
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17				
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20				
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23				
24				
25				
26		TOTAL	100,384,306	

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Other Gas Supply Expenses (Account 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,104,303
2	Minor Items Each Less Than \$250,000	(32,212)
4		
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28		
29		
30	<b>TOTAL</b>	1,072,091

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
<b>Atmos Energy Corporation</b>	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**MISCELLANEOUS GENERAL EXPENSES (Account 930.2)**

1. Provide the information requested below on miscellaneous general expenses. (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.

2. For Other Expenses, show the (a) purpose of items so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues	1,169,685
2	Experimental and general research expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distribution of information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,356,478
4	Directors Fees	1,247,750
5	Directors Retirement Expenses	2,680,259
6	Club Dues and Membership Fees	260,355
7	Contract Labor	409,850
8	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	196,304
9		
10		
11		
12		
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20		
21		
22	<b>TOTAL</b>	<b>7,320,681</b>



Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)  
(Except Amortization of Acquisition Adjustments) (continued)**

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	TOTAL (b to g) (h)	Functional Classification (a)
1	-	-	-	-	Intangible Plant
2	-	-	-	-	Production Plant, Manufactured Gas
3	-	-	-	13,027,805	Production and Gathering Plant, Natural Gas
4	-	-	-	-	Products Extraction Plant
5	-	-	-	114,522	Underground Gas Storage Plant
6	-	-	-	-	Other Storage Plant
7	-	-	-	-	Base Load LNG Terminaling & Processing Plant
8	-	-	-	95,919,844	Transmission Plant
9	-	-	-	265,105,369	Distribution Plant
10	-	-	-	33,011,852	General Plant
11	-	-	-	-	Common Plant - Gas
12					
13					
14					
15					
16					
17					
18					
19					
20	-	-	-	407,179,392	TOTAL

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)  
(Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Plant Bases (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore	-	-
3	Onshore	-	N/A
4	Underground Gas Storage Plant	513,367,268	N/A
5	Distribution Plant	10,374,102,025	N/A
6	Transmission Plant		
7	Offshore	-	-
8	Onshore	3,324,946,473	N/A
9	General Plant	808,399,398	N/A
10			
11			
12			
13			
14			
15			
16			
17			
18			
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22			
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25			
	Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.		

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2019	Year of Report Dec. 31, 2019
<b>Particulars Concerning Certain Income Deductions and Interest Charges Accounts</b>				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	5,153,568		
3	Penalties	1,669,307		
4	Political Activities	811,123		
5	Civic Activities	641,937		
6	Sports Events and Entertainment	1,652,618		
7	Energy Efficiency Program	920,413		
8	Meals and Entertainment	847,086		
9	Board Meeting Expenses	478,722		
10	Rabbi Trust Unrealized Activity	(6,216,750)		
11	Misc. Employee/General Expense	1,773,812		
12	TOTAL	7,731,836		
13				
14	Interest on Debt to Associated Companies - Account 430			
15	Interest on Short-Term Debt	3,482,896		
16				
17	Other Interest Expense - Account 431			
18	Interest on Term Loan	62,083		
19	Interest on Customer Deposits - Rates vary according to state	395,403		
20	Commitment Fees	3,079,788		
21	Penalty - Interest	319,279		
22	Interest on Commercial Paper	1,204,769		
23	Interest on Taxes	2,360,285		
24	Interest on Cost of Service Reserve	400,702		
25	Interest on Deferred Director Compensation	24,673		
26	Deferred Interest on Infrastructure Programs	(78,565,629)		
27	TOTAL	(70,718,647)		



Name of Respondent  <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2019
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**REGULATORY COMMISSION EXPENSES**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				174,631
2	Kansas Rate Cases				119,716
3	Kentucky Rate Cases				139,110
4	Mid-Tex Division Rate Cases				340,636
5	West Texas Rate Cases				56,987
6	APT Rate Cases				1,279,248
7					
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27					
28					2,110,328

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

**REGULATORY COMMISSION EXPENSES (Continued)**

- |   |   |
|---|---|
| <p>3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.</p> <p>4. Identify separately all annual charge adjustments (ACA).</p> | <p>5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.</p> <p>6. Minor items (less than \$250,000) may be grouped.</p> |
|---|---|

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.	
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount			
Department	Account No.	Amount						
(f)	(g)	(h)	(i)	(j)	(k)	(l)		
Colorado			78		170,750	3,959	1	
Kansas			312,724		91,316	341,124	2	
Kentucky			189,861		145,559	183,412	3	
Texas			741,617		188,740	893,513	4	
Texas			70,042		-	127,029	5	
Texas			241,562		1,520,810	-	6	
							7	
							8	
							9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
							20	
							21	
							22	
<b>Note:</b> Balances include \$1,447,481 of Regulatory Commission costs recorded in Account 186.								23
							24	
							25	
							26	
							27	
		0	1,555,884		2,117,175	1,549,037	28	



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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-			-
4	Transmission	-			-
5	Distribution	-			-
6	Customer Accounts	-			-
7	Customer Service and Informational	-			-
8	Sales	-			-
9	Administrative and General	-			-
10	TOTAL Operation (Total of lines 3 thru 9)	-			-
11	Maintenance				
12	Production	-			-
13	Transmission	-			-
14	Distribution	-			-
15	Administrative and General	-			-
16	TOTAL Maint. (Total of lines 12 thru 15)	-			-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-			-
19	Transmission (Total of lines 4 and 13)	-			-
20	Distribution (Total of lines 5 and 14)	-			-
21	Customer Accounts (Line 6)	-			-
22	Customer Service and Informational (Line 7)	-			-
23	Sales (Line 8)	-			-
24	Administrative and General (Total of lines 9 and 15)	-			-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-			-
26	Gas				
27	Operation				
28	Production - Manufactured Gas				-
29	Production - Nat. Gas (Including Expl. and Dev.)	-			-
30	Other Gas Supply	-			-
31	Storage, LNG Terminating and Processing	3,215,591			3,215,591
32	Transmission	17,482,300			17,482,300
33	Distribution	60,840,733			60,840,733
34	Customer Accounts	46,319,855			46,319,855
35	Customer Service and Informational	3,852,621			3,852,621
36	Sales	2,852,675			2,852,675
37	Administrative and General	57,506,614			57,506,614
38	TOTAL Operation (Total of lines 28 thru 37)	192,070,389			192,070,389
39	Maintenance				
40	Production - Manufactured Gas	-			-
41	Production - Natural Gas (Inc. Expl. & Dev.)	-			-
42	Other Gas Supply	-			-
43	Storage, LNG Terminating and Processing	920,443			920,443
44	Transmission	1,751,878			1,751,878
45	Distribution	6,683,440			6,683,440
46	Administrative and General	-			-
47	TOTAL Maint. (Total of lines 40 thru 46)	9,355,761			9,355,761

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<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)		
48	Gas (Continued)						
49	Total Operation and Maintenance						
50	Production - Manufactured Gas (Lines 28 and 40)	-					-
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-					-
52	Other Gas Supply (Lines 30 and 42)	-					-
53	Storage, LNG Terminaling and Processing (Lines 31 and 43)	4,136,034					4,136,034
54	Transmission (Lines 32 and 44)	19,234,178					19,234,178
55	Distribution (Lines 33 and 45)	67,524,173					67,524,173
56	Customer Accounts (Line 34)	46,319,855					46,319,855
57	Customer Service and Informational (Line 35)	3,852,621					3,852,621
58	Sales (Line 36)	2,852,675					2,852,675
59	Administrative and General (Lines 37 and 46)	57,506,614					57,506,614
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	201,426,150					201,426,150
61	Other Utility Departments						
62	Operation and Maintenance						
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	201,426,150					201,426,150
64	Utility Plant						
65	Construction (By Utility Departments)						
66	Electric Plant	-					-
67	Gas Plant	161,275,595					161,275,595
68	Other	-					-
69	TOTAL Construction (Total lines 66 thru 68)	161,275,595					161,275,595
70	Plant Removal (By Utility Departments)						
71	Electric Plant	-					-
72	Gas Plant	3,782,495					3,782,495
73	Other	-					-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,782,495					3,782,495
75	Other Accounts (Specify):						
75.01	Costs and Expenses of Merchandising, Jobbing, and						
75.02	Contract Work (416)	-					-
75.03	Warehouse (163)	1,800,788					1,800,788
75.04	Other (426.4, 426.5)	400,758					400,758
75.05							
75.06							
75.07							
75.08							
75.09							
75.10							
75.11							
75.12							
75.13							
75.14							
75.15							
75.16							
75.17							
75.18							
75.19							
75.20							
75.21							
75.22							
76	TOTAL Other Accounts	2,201,546					2,201,546
77	TOTAL SALARIES AND WAGES	368,685,786					368,685,786

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.  
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.  
3. Total under a description "Total", the total of all of the aforementioned services.  
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	3S ENGINEERING AND DESIGN LLC	499,723
2	3T BRUSH CONTROL LLC	925,065
3	4S PIPELINE SERVICES INC	428,288
4	A AND D DIRTWORKS AND WELDING SERVICE INC	1,151,384
5	AAA LAWN CARE LLC	317,727
6	ACCENTURE LLP	292,789
7	ACUVAC REMEDIATION	615,445
8	ALCO BUILDERS INC	290,373
9	AMERICAN CONSULTING AND TESTING INC	1,455,133
10	AMERICAN INNOVATIONS LTD	349,930
11	ARCHROCK PARTNERS	501,612
12	ARMAND CONSTRUCTION INC	4,945,687
13	ASPS HOLDINGS LLC	21,670,523
14	AUSTIN ENGINEERING CO INC	1,831,886
15	AVIZION TECHNOLOGIES GROUP	1,249,898
16	B AND T CONSTRUCTION INC	2,289,664
17	BAILEY HDD INC	4,513,913
18	BAKER BOTTS LLP	1,010,937
19	BAKER HUGHES PIPELINE MANAGEMENT GROUP	770,011
20	BAKER SERVICES	4,580,109
21	BALCH AND BINGHAM LLP	284,991
22	BALCONES ENVIRONMENTAL CONSULTING LLC	3,820,055
23	BAM DIVERSIFIED SERVICES	260,413
24	BASS ENGINEERING COMPANY INC	2,472,434
25	BATES CONCRETE CONSTRUCTION INC	401,275
26	BENTON GEORGIA LLC	13,672,575
27	BETENBOUGH HOMES LLC	1,039,893
28	BGE INC	656,571
29	BH SYSTEMS CONSULTING LLC	1,208,925
30	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	302,520
31	BLACKWELL FENCING	367,993
32	BOARDWALK CONCRETE SAWING LLC	547,899
33	BOARDWALK PAVING AND CONSTRUCTION	23,567,169
34	BOBCAT CONTRACTING LLC	47,894,783
35	BOLDEN INTEGRATED SYSTEMS INC	288,131
36	BRANDON BIRD UTILITIES CONSTRUCTION LLC	7,045,450
37	BROOKLANDS PARTNERS LTD	531,904
38	BRYANT CONSULTANTS INC	2,795,537

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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- (a) Name of person or organization rendering services.
- (b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
39	BUNCIK PLUMBING	1,065,997
40	BUSHEL AND BLOOMS LLC	325,242
41	BUYERS BARRICADES INC	982,351
42	C AND S LEASE SERVICE	2,485,155
43	CANFER UTILITY SERVICES LLC	42,700,295
44	CAPCO CONSULTING SERVICES LLC	607,013
45	CAPCO CONTRACTORS INC	27,661,745
46	CCB CONSTRUCTION AND ASSOCIATES INC	2,501,826
47	CCI AND ASSOCIATES INC	1,201,331
48	CEESMART	593,803
49	CENERGY LLC	2,101,590
50	CHARTER OAK FIRE INSURANCE COMPANY	281,908
51	CHINOOK SERVICES LLC	703,373
52	CIVIL CONSTRUCTORS INC	457,131
53	CLANGO INC	631,779
54	COASTAL CORROSION CONTROL INC	439,310
55	COLLABORATIVE SOLUTIONS	915,105
56	COMMTECH LLC	517,326
57	COMPLIANCE ENVIROSYSTEMS LLC	4,916,480
58	CONATSER CONSTRUCTION TX LP	2,525,659
59	CONNECT2CLIENT INC	275,845
60	CONTEGO HIM INC	1,326,306
61	CONTINENTAL HOMES OF TEXAS LP	701,841
62	CONTRACT CALLERS INC	295,531
63	COPPER CREEK PARTNERS LP	355,796
64	CORNERSTONE PLUMBING - WACO TX	1,430,738
65	CORNERSTONE SURVEYING INC	314,762
66	CORRPRO COMPANIES INC	720,705
67	CROSS UTILITIES LLC	1,982,336
68	CROWLEY PIPELINE AND LAND SURVEYING LLC	901,199
69	CROWN CASTLE USA INC	314,838
70	CULBERSON CONSTRUCTION LLC	1,635,965
71	CWC RIGHT OF WAY INC	6,461,137
72	D AND L ENTERTAINMENT SERVICES INC	928,363
73	D R HORTON INC	2,928,272
74	DALLAS CONSTRUCTORS INC	875,604
75	DALLAS TATE CONSTRUCTION	265,765
76	DANCO SERVICES LLC	2,485,230

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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- (a) Name of person or organization rendering services.
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2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

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Line No.	Description (a)	Amount (in dollars) (b)
77	DCG CONSTRUCTION LLC	861,326
78	DESERT NDT LLC	2,656,915
79	DEVINEY CONSTRUCTION COMPANY	413,930
80	DIAMOND EDGE SERVICES	351,058
81	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	3,220,641
82	DIMENSION ENERGY SERVICES LLC	362,842
83	DKJ CONCRETE CONSTRUCTION INC	2,095,380
84	DONALDSON CONSTRUCTION INC	717,158
85	DRIVER PIPELINE CO INC	108,650,754
86	E AND P SERVICES GROUP	1,468,294
87	EAKIN PIPELINE CONSTRUCTION INC	8,650,584
88	EAST TENNESSEE NATURAL GAS	1,448,266
89	EFI GLOBAL INC	314,937
90	EGW UTILITIES INC	356,433
91	EMATS INC	584,698
92	EMC INC	493,716
93	EN ENGINEERING LLC	2,709,871
94	ENERGY LAND AND INFRASTRUCTURE LLC	919,254
95	ENERGY TRANSFER FUEL LP	373,276
96	ENERTECH	876,293
97	ENVISION CONTRACTORS LLC	5,949,555
98	ERNST AND YOUNG LLP	3,023,000
99	EXPERIS US INC	526,296
100	EXPRESS SERVICES INC	449,203
101	FESCO LTD	3,122,259
102	FIGARI AND DAVENPORT LLP	274,308
103	FISERV INC	584,810
104	FISHEL COMPANY THE	286,982
105	FLORIDA WEST SERVICES INC	682,738
106	FLOW CAL INC	258,954
107	FORESTAR USA REAL ESTATE GROUP INC	446,723
108	FOUR WINDS CONSTRUCTION COMPANY INC	1,648,948
109	FREESE AND NICHOLS INC	814,490
110	FULCRUM CONSULTING LLC	267,345
111	FUTURE INFRASTRUCTURE	23,001,729
112	G2 INTEGRATED SOLUTIONS LLC	1,588,056
113	GENESIS CONSTRUCTION	282,338
114	GEO LOGIC ENVIRONMENTAL SERVICES LLC	2,088,735



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(a) Name of person or organization rendering services.  
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2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.  
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Line No.	Description (a)	Amount (in dollars) (b)
115	GERARDO PRUNEDA	278,694
116	GIBSON DUNN AND CRUTCHER LLP	725,259
117	GRIDSOURCE INCORPORATED	2,094,310
118	GUY WILLIS INSPECTION CO INC	7,928,655
119	H AND H CONCRETE ON DEMAND INC	359,347
120	H AND H XRAY SERVICES INC	413,199
121	H AND T UTILITIES LLC	1,916,429
122	H DIAZ CONTRACTORS LLC	688,217
123	HALE CONSTRUCTION INC	1,492,728
124	HALFF TRITEX INC	7,735,648
125	HALL CONTRACTING OF KENTUCKY INC	7,920,198
126	HARRIS MCBURNEY COMPANY INC	563,116
127	HAWK CONSTRUCTION	373,714
128	HEATH CONSULTANTS INC	41,097,092
129	HIGH PROFILE INC	294,388
130	HINDS PAVING	1,052,806
131	HIRERIGHT LLC	338,576
132	HIS PIPELINE LLC	4,091,069
133	HOLT CAT	272,203
134	HOUSLEY COMMUNICATIONS INC	298,886
135	INDUSTRIAL TRAINING SERVICES INC	251,008
136	INLINE SERVICES LLC	602,042
137	INTEGRITY TESTING AND INSPECTION	819,983
138	IRONHORSE UNLIMITED INC	21,318,585
139	IRTH SOLUTIONS INC	388,909
140	J AND N UTILITIES	3,865,601
141	JAMES N BUSH CONSTRUCTION INC	962,256
142	JASCO CONSTRUCTION LLC	522,585
143	JENNINGS AND LITTLE EXCAVATING	616,864
144	JF CONSTRUCTION INC	10,385,351
145	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC	449,085
146	JP MORGAN CHASE BANK	403,807
147	KEITH LOTTS PLUMBING	2,394,928
148	KELLY NATURAL GAS PIPELINE LLC	6,131,609
149	KESTREL FIELD SERVICES INC	453,859
150	KING PIPELINE AND UTILITY COMPANY INC	677,909
151	KORTERRA INC	420,563
152	KPMG	2,165,906

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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(a) Name of person or organization rendering services.  
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.  
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Line No.	Description (a)	Amount (in dollars) (b)
153	KR SWERDFEGER CONSTRUCTION INC	11,606,117
154	KRAMER KOMPANY	1,560,625
155	KSA ENGINEERS INC	710,062
156	LARRETT ENERGY SERVICES INC	39,978,718
157	LASEN INC	1,561,597
158	LATITUDE THIRTY SIX INC	373,528
159	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	666,919
160	LEXISNEXIS RISK DATA MANAGEMENT INC	282,910
161	LILLARD WISE SZYGENDA PLLC	431,095
162	LOCKHART TRENCHING AND BORING LLC	332,411
163	LONESTAR LAND SERVICES LLC	3,062,700
164	LOWES CONSTRUCTION LLC	3,617,798
165	M5 ENERGY SERVICES	1,723,058
166	MAGNOLIA RIVER SERVICES INC	31,929,397
167	MAHL AND ASSOCIATES INC	537,068
168	MARTIN CONTRACTING INC	7,764,515
169	MASTEC NORTH AMERICA INC	23,425,655
170	MATCOR INC	486,284
171	MATRIX RESOURCES INC	5,226,133
172	MCGUIREWOODS LLP	276,852
173	MCLEANS CP INSTALLATION INC	2,054,164
174	MEARS GROUP INC	19,477,139
175	MEDINA UTILITY SERVICES INC	4,429,838
176	MERITAGE HOMES OF TEXAS LLC	758,467
177	MID SOUTH BORING AND PIPING	1,025,340
178	MIDCOAST PIPELINES (EAST TEXAS) LP	2,210,980
179	MIKE PATTERSON CONSTRUCTION INC	7,081,863
180	MILLER PIPELINE CORP	25,695,561
181	MILLICAN LAND DEVELOPMENT LLC	263,320
182	MISSION SITE SERVICES LLC	27,518,311
183	MJ LOCATING SERVICE LLC	21,103,389
184	MOODY CONSTRUCTION CO INC	1,238,807
185	MRC LLC	3,207,608
186	MURPHREE PAVING COMPANY INC	531,697
187	NATIONAL INSPECTION SERVICES LLC	425,928
188	NDE SOLUTIONS LLC	1,205,276
189	NETHERLAND SEWELL AND ASSOCIATES INC	1,010,310
190	NEW DAWN PLUMBING	396,412

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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- 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
- 3. Total under a description "Total", the total of all of the aforementioned services.
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Line No.	Description (a)	Amount (in dollars) (b)
191	NORTH TEXAS LONE STAR PLUMBING LLC	3,885,252
192	NORTHERN PIPELINE CONSTRUCTION COMPANY	6,524,227
193	NORTHSTAR ENERGY SERVICES INC	1,001,892
194	NTT DATA INC	949,158
195	NULINE UTILITY SERVICES LLC	4,035,735
196	OAK GROVE LANDSCAPE AND IRRIGATION LLC	676,358
197	ORYX OILFIELD SERVICES LLC	1,372,344
198	PAN COASTAL LIMITED PARTNERSHIP	348,541
199	PANTHEON CONSTRUCTION INC	18,991,322
200	PARTNER INDUSTRIAL LP	1,735,738
201	PATRIOT PROCESS EQUIPMENT INC	340,289
202	PCI UTILITIES LLC	2,437,534
203	PEDRO SS SERVICES INC	1,638,634
204	PERCHERON LLC	3,114,860
205	PHASE2 TECHNOLOGY LLC	260,945
206	PHELPS DUNBAR LLP	322,962
207	PIONEER WELL SERVICES INC	400,218
208	PIPE VIEW LLC	4,411,749
209	PIPELINE CONSTRUCTION COMPANY INC	5,773,799
210	PIPELINE ENVIRONMENTAL AND COMPRESSION INDUSTRIES LLC	4,705,882
211	PIPELINE SUPPLY AND SERVICE LLC	325,715
212	PLAUCHE MASELLI PARKERSON LLP	452,017
213	POLARIS SERVICES LLC	1,049,952
214	POWERPLAN INC	356,359
215	PRIMORIS DISTRIBUTION SERVICES INC	11,702,484
216	PRIMORIS T AND D	13,416,430
217	PROFESSIONAL PIPE SERVICES	2,810,593
218	QUINT UTILITIES AND EXCAVATION	350,340
219	RANGER ENVIRONMENTAL INC	312,314
220	RD UNDERGROUND CONSTRUCTION	1,445,992
221	REVELL CONSTRUCTION COMPANY INC	2,205,264
222	RICCARDELLI CONSULTING SERVICES INC	412,399
223	RIDGEBACK SOLUTIONS GROUP LLC	733,381
224	RISLAND PROSPER 221 LLC	265,799
225	RMC SURVEYING LLC	4,665,323
226	RONALD CARROLL SURVEYOR INC	624,728
227	ROSEN USA	4,324,079
228	RUSSMAR UTILITY MANAGEMENT LLC	591,844

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2019
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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
229	SANDERS PLUMBING INC	988,499
230	SAULSBURY INDUSTRIES INC	1,878,104
231	SAUNDERS CONSTRUCTION INC	2,392,416
232	SEALWELD USA INC	597,842
233	SENDERO ACQUISITIONS LP	683,620
234	SENDERO BUSINESS SERVICES	1,741,092
235	SHREDHEDZ	378,215
236	SIEMENS INDUSTRY INC	599,685
237	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	318,462
238	SJB GROUP LLC	617,133
239	SKEENS CONSTRUCTION INC	413,897
240	SMC UTILITY CONSTRUCTION	4,773,331
241	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	8,407,730
242	SOUTHEAST CONNECTIONS LLC	4,169,108
243	SOUTHERN CROSS LLC	4,127,125
244	SPARKHOUND LLC	282,831
245	SQS NDT LP	755,598
246	SSP INNOVATIONS	793,553
247	STATS INTERNATIONAL INC	1,965,584
248	STERLING LP	488,207
249	STERLING RESOURCES LLC	2,033,682
250	STORMCON LLC	739,177
251	STREAMFLO USA LLC	317,905
252	SUNBELT INDUSTRIAL SERVICES	368,518
253	SUPERIOR COMMERCIAL CONCRETE LLC	2,564,506
254	SWAN PLUMBING HEATING AND AIR	273,906
255	SYSTEM SERVICES PIPELINE LLC	11,914,304
256	T C UNDERGROUND	1,143,762
257	TAYLOR CONSTRUCTION COMPANY INC	3,622,991
258	TDW US INC	4,831,633
259	TEAGUE NALL AND PERKINS INC	1,434,491
260	TEAM CONSTRUCTION LLC	14,389,885
261	TECHNICAL INSTALLATION COMPANY LLC	3,812,646
262	TENNESSEE DEPARTMENT OF TRANSPORTATION	1,107,330
263	TEXAS AERIAL INSPECTIONS LLC	1,746,370

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2019
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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering services.
  - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
264	TEXAS EXCAVATION SAFETY SYSTEM INC	1,446,806
265	TEXAS STATE UTILITIES INC	25,015,306
266	THIGPEN ENERGY LLC	2,104,142
267	TJ INSPECTION INC	51,262,862
268	TOMMYS PLUMBING LLC	273,105
269	TOMS DITCHING AND BACKHOE INC	1,112,107
270	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	252,813
271	TRI LAM ROOFING AND WATERPROOFING INC	307,039
272	TRI STATE UTILITY CONTRACTORS INC	4,178,235
273	TRIDENT RESPONSE GROUP LLC	568,966
274	TRITON CONSTRUCTION INC	6,671,062
275	TULSA INSPECTION RESOURCES LLC	1,584,515
276	TURNER ENVIRONMENTAL RESOURCES LLC	615,822
277	TURPIN ENGINEERING LLC	1,044,133
278	UNIVERSAL ENSCO INC	1,435,471
279	US BANK	1,259,482
280	UTEGRATION INCORPORATED	288,294
281	UTILITEX CONSTRUCTION	9,530,046
282	VERIGENT LLC	269,827
283	VINSON AND ELKINS LLP	476,616
284	WATKINS CONSTRUCTION CO LTD	101,699,987
285	WE DO IT INC	1,360,583
286	WERNER PROPERTY SERVICES	407,375
287	WEST TEXAS ASPHALT	473,647
288	WESTHILL CONSTRUCTION INC	2,232,927
289	WESTRA CONSULTANTS LLC	530,534
290	WILDCAT POWER AND COMMUNICATIONS LLC	691,888
291	WINKEL AND SON LP	1,518,958
292	WJ OG JV OWNER LLC	548,124
293	WORLD TESTING INC	277,400
294	WSP USA INC	58,911,866
295	Other (Each Amounting to \$250,000 or Less)	49,183,087
296	TOTAL	1,368,617,214

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
<b>Transactions with Associated (Affiliated) Companies</b>				
<p>1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.</p> <p>2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total" the total of all of the aforementioned goods and services.</p> <p>4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	12,478,334
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	(79,339,500)
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			(66,861,166)

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**COMPRESSOR STATIONS**

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.

Line No.	Name of Station and Location  (a)	Number of Units at Station  (b)	Certificated Horsepower for Each Station  (c)	Plant Cost  (d)
1	Underground Storage Compressor Stations:			
2	Kentucky (4 stations)	4		***
3				
4				
5				
6				
7	Kansas (1 station)	2		***
8				
9				
10				
11	Mississippi * (1 station)	1		***
12				
13				
14	Texas (4 stations)	14		***
15				
16				
17				
18				
19				
20	Transmission Compressor Stations:			
21	Texas (13 stations)	34		***
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	* The compressor stations for these underground storage facilities are leased from a third party.			
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.			
33	*** Please see FERC Form 2, pages 206 and 207 line 52 for the cost of compressor station equipment.			
34		55		0

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

**COMPRESSOR STATIONS (Continued)**

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (except depreciation and taxes)  Fuel (e)	Expenses (except depreciation and taxes)  Power (f)	Expenses (except depreciation and taxes)  Other (g)	Gas for Compressor Fuel in Dth  (h)	Electricity for Compressor Station in kWh  (i)	Operational Data Total Compressor Hours of Operation During Year  (j)	Operational Data Number of Compressors Operated at Time of Station Peak  (k)	Date of Station Peak  (l)	Line No.
	14,995		11,363		3,244			1
								2
								3
								4
								5
	**		20,681		1,597			6
								7
	**		11,524		3,747			8
								9
								10
	50,154		227,584		12,623			11
								12
								13
								14
								15
								16
								17
								18
								19
	385,913		3,970,777		97,128			20
								21
								22
								23
								24
								25
								26
								27
								28
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								33
	451,062		4,241,929		118,339			34



Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**GAS STORAGE PROJECTS**

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)
Storage Operations (In Dth)				
1	Gas Delivered to Storage			
2	January	877,802	782,467	1,660,269
3	February	614,605	2,123,675	2,738,280
4	March	2,376,279	1,194,966	3,571,245
5	April	2,618,496	(590,453)	2,028,043
6	May	2,682,817	626,915	3,309,732
7	June	2,328,182	2,369,827	4,698,009
8	July	2,944,847	155,958	3,100,805
9	August	2,860,774	383,324	3,244,098
10	September	2,948,061	29,039	2,977,100
11	October	1,962,837	(88,899)	1,873,938
12	November	1,089,477	1,083,128	2,172,605
13	December	566,504	978,635	1,545,139
14	TOTAL (Enter Total of Lines 2 thru 13)	23,870,681	9,048,582	32,919,263
Gas withdrawn from Storage				
16	January	4,256,985	1,076,735	5,333,720
17	February	4,474,839	2,318,784	6,793,623
18	March	2,471,731	885,066	3,356,797
19	April	1,233,249	300,694	1,533,943
20	May	41,530	281,563	323,093
21	June	142,590	990,751	1,133,341
22	July	-	726,212	726,212
23	August	-	633,714	633,714
24	September	-	223,204	223,204
25	October	470,508	1,112,254	1,582,762
26	November	3,305,004	609,572	3,914,576
27	December	3,880,235	308,757	4,188,992
28	TOTAL (Enter Total of Lines 16 thru 27)	20,276,671	9,467,306	29,743,977

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**GAS STORAGE PROJECTS (Continued)**

Line No.	Item (a)	Total Amount (b)
	Storage Operations	
1	Top or Working Gas End of Year	40,368,091
2	Cushion Gas (Including Native Gas)	26,943,225
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	67,311,316
4	Certificated Storage Capacity	82,691,436
5	Number of Injection - Withdrawal Wells	148
6	Number of Observation Wells	26
7	Maximum Day's Withdrawal from Storage	921,294
8	Date of Maximum Days' Withdrawal	11/12/2019
9	LNG Terminal Companies (In Dth)	-
10	Number of Tanks	-
11	Capacity of Tanks	-
12	LNG Volume	
13	Received at "Ship Rai"	-
14	Transferred to Tanks	-
15	Withdrawn from Tanks	-
16	"Boil Off" Vaporization Loss	-

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2019

**TRANSMISSION LINES**

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	Kansas		9.0
3	Kentucky		166.9
4	Louisiana		24.3
5	Mississippi		295.6
6	Tennessee		63.6
7	Texas		6,114.8
8	Virginia		1.2
9			
10			
11			
12			
13			
14			
15			
16			
17			
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40			
41			
42	TOTAL		6,675.4

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**TRANSMISSION SYSTEM PEAK DELIVERIES**

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

2. Report Mcf on a pressure bas of 14.73 psia at 60F.

Line No.	Item (a)	Month/Day/ Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	3/4/2019		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		5,712,375	N/A
4	TOTAL		5,712,375	
5	Date of Second Highest Day's Deliveries	3/3/2019		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		5,228,807	N/A
8	TOTAL		5,228,807	
9	Date of Third Highest Day's Deliveries	11/12/2019		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		5,070,644	N/A
12	TOTAL		5,070,644	
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Date of Three Consecutive Days' Highest System Peak Deliveries	3/3/2019 - 3/5/2019		
14	Deliveries to Customers Subject to FERC Rate Schedules			
15	Deliveries to Others		15,932,202	N/A
16	TOTAL		15,932,202	
17	Supplies from Line Pack			
18	Supplies from Underground Storage			
19	Supplies from Other Peaking Facilities			
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to FERC Rate Schedules			
22	Deliveries to Others		126,744,834	
23	TOTAL		126,744,834	

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

**AUXILIARY PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Kentucky	Underground storage	98,100	*	X	
2						
3	Mississippi	Underground storage	31,000	*	X	
4						
5	Kansas	Underground storage	45,000	*	X	
6						
7	Texas	Underground storage	1,710,000	*	X	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28	* Please see FERC Form 2 pages 206 and 207 lines 44 through 56 for the underground storage plant cost.					
29						
30						

Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2019
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**GASACCOUNT - NATURAL GAS**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.

5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.

9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
<b>01 NAME OF SYSTEM:</b>				
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		302,668,791	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	702,649,483	
6	Gas of Others Received for Distribution (Account 489.3)	301	161,910,910	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328		
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Account 808.1)		45,268,762	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521a	8,304,224	
15	<b>Total Receipts (Total of lines 3 thru 14)</b>		<b>1,220,802,170</b>	
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Accounts 480-484)		296,451,828	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	702,649,483	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	161,910,910	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	802,916	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Account 808.2)		45,941,894	
26	Gas Used for Compressor Station Fuel	509	4,241,929	
27	Gas Used for Other Utility Operations	331	140,331	
28	Gas Used for Other Transport Operations	521a	620,738	
29	Disposition of Excess Retention Gas	521b	500,000	
30	<b>Total Deliveries (Total of lines 17 thru 27)</b>		<b>1,213,260,029</b>	
31	<b>GAS UNACCOUNTED FOR</b>			
32	Production System Losses			
33	Gathering System Losses			
34	Transmission System Losses		1,654,990	
35	Distribution System Losses		5,887,151	
36	Storage System Losses			
37				
38	<b>Total Unaccounted For (Total of lines 30 thru 35)</b>		<b>7,542,141</b>	
39	<b>Total Deliveries &amp; Unaccounted For (Total of lines 28 and 36)</b>		<b>1,220,802,170</b>	

Footnote: This is the amount received from shippers that agrees to line 4 on page 521a. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Shipper Supplied Gas for the Current Quarter**

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	<b>Shipper Supplied Gas (Lines 13 and 14 page 520)</b>				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				8,304,224
5	Distribution				
6	Storage				
7	<b>Total Shipper Supplied Gas</b>				8,304,224
8	<b>Less Gas Used for Compressor Station Fuel (Line 26, Page 520)</b>				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(3,810,983)
12	Distribution				
13	Storage				
14	<b>Total Gas Used in Compressors</b>				(3,810,983)
15	<b>Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line 27, Page 520) (Footnote)</b>				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(620,738)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	<b>Total Gas Used For Other Deliveries and Gas Used for Other Operations</b>				(620,738)
23	<b>Less Gas Lost and Unaccounted For (Line 32, Page 520)</b>				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(1,654,990)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	<b>Total Gas Lost and Unaccounted For</b>				(1,654,990)
31					
32					
33					
34					
35					

Footnote: The volumes reported in column (e) above are mcf's not Dths.

Footnote: As we do not prepare quarterly FERC information the data in column (e) above is for the calendar year.

Footnote: The amount in line 18 above is due to blowdowns, quantifiable leaks and line damage.

Footnote: These mcf's primarily include negotiated and tariff based volumes.





**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
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Name of Respondent <b>ATMOS ENERGY CORPORATION</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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**Shipper Supplied Gas for the Current Quarter (continued)**

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
36										
37										
38										
39				1,075,000						4950.31374
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Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: <table border="1" data-bbox="711 178 927 245"> <tr> <td data-bbox="711 178 781 216">X</td> <td data-bbox="786 178 927 216">An Original</td> </tr> <tr> <td data-bbox="711 222 781 245"></td> <td data-bbox="786 222 927 245">A Resubmission</td> </tr> </table>	X	An Original		A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2019
X	An Original						
	A Resubmission						

**SYSTEM MAPS**

- |  |   |
|--|---|
| <p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <ul style="list-style-type: none"> <li>(a) Transmission lines.</li> <li>(b) Incremental facilities.</li> <li>(c) Location of gathering areas.</li> <li>(d) Location of zones and rate areas.</li> </ul> | <ul style="list-style-type: none"> <li>(e) Location of storage fields.</li> <li>(f) Location of natural gas fields.</li> <li>(g) Locations of compressor stations.</li> <li>(h) Normal direction of gas flow (indicated by arrows).</li> <li>(i) Size of pipe.</li> <li>(j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.</li> <li>(k) Principal communities receiving service through the respondent's pipeline.</li> </ul> <p>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p> |
|--|---|

See our web site at [www.atmosenergy.com](http://www.atmosenergy.com) for a copy of current system map.

Select: [Our Company](#) / [About](#) / [Overview](#)

[View System Map](#)



Name of Respondent <b>Atmos Energy Corporation</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2019
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FOOTNOTE TEXT

Footnote No. (a)	Footnote Text (b)

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