

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 04/30/2024)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 7/31/2025)





FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Atmos Energy Corporation	Year/Period of Report End of 2022
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QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	02 Year/Period of Report End of 2022	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager, Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
08 Telephone of Contact Person, Including Area Code (469) 492-9469	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/29/2023
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Richard M. Thomas	12 Title Vice President and Controller	
13 Signature 	14 Date Signed 3/29/2023	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		
 		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
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76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

General Information	
1.	<p>Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Richard Thomas, Vice President and Controller Atmos Energy Corporation P.O. Box 650205 Dallas Texas 75265-0205</p>
2.	<p>Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Texas - October 18, 1983 Commonwealth of Virginia - July 31, 1997</p>
3.	<p>If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>No corporation, business trust or similar organization held control over the respondent at any time during the year.</p>
4.	<p>State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Residential, Commercial, Industrial and Public Authority Gas Service to customers in Texas, Louisiana, Mississippi, Colorado, Kansas, Kentucky, Tennessee and Virginia.</p>
5.	<p>Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>

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Control Over Respondent

- Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
- If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
- In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name	Type of Control	State of Incorporation	Percent Voting Stock Owned
	(a)	(b)	(c)	(d)
1	None			
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Atmos Energy Corporation			

Corporations Controlled by Respondent

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (detail
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any
- If control was held jointly with one or more other interests, state the fact in a footnote and name
- In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control

DEFINITIONS

- See the Uniform System of Accounts for a definition of control
- Direct control is that which is exercised without interposition of an intermediary
- Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management	100%	
4	EGASCO, LLC	I	Holder of non-core	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial Gas, LLC	I	Natural Gas Distribution	100%	
16	Atmos Energy Kansas Securitization, LLC	D	Securitization	100%	
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 124,551,786 By Proxy: 124,551,786	3. Give the date and place of such meeting: February 8, 2023 in Dallas, TX
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
		4. Number of votes as of (date): 12/12/2022			
5	Vanguard Group, Inc.	17,775,446	15,815,953		
6	SSgA Funds Management, Inc.	10,757,973	10,245,091		
7	Aristotle Capital Management LLC	9,519,883	9,536,648		
8	BlackRock Fund Advisors	9,136,066	5,296,448		
9	Wellington Management Co. LLP	8,485,905	8,485,905		
10	RREEF America LLC	3,894,190	3,221,964		
11	American Century Investment, Inc.	3,056,493	2,684,929		
12	Geode Capital Management LLC	2,989,444	2,505,903		
13	GQG Partners LLC	2,915,443	2,231,602		
14	Invesco Capital Management LLC	1,920,872	2,021,133		
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Atmos Energy Corporation			

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. See discussion of franchise agreements under Item 1. Business on page 4 of the 2022 Form 10-K for Atmos Energy Corporation.
2. None
3. None
4. See Note 6 Leases on pages 55-56 of the 2022 Form 10-K for Atmos Energy Corporation.
5. See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2022 Form 10-K for Atmos Energy Corporation.
6. See Note 7 Debt on pages 57-59 of the 2022 Form 10-K for Atmos Energy Corporation.
7. None
8. None
9. See Note 13 Commitments and Contingencies on pages 76-77 of the 2022 Form 10-K for Atmos Energy Corporation.
10. None
11. See Ratemaking activity under Item 1. Business on pages 6-12 of the 2022 Form 10-K for Atmos Energy Corporation.
12. See Information About our Executive Officers on pages 87-88 of the 2022 Form 10-K for Atmos Energy Corporation.
13. N/A

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Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	20,726,066,501	18,627,681,932
3	Construction Work in Progress (107)	200-201	742,604,873	442,403,232
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	21,468,671,374	19,070,085,164
5	(Less) Accum. Prov. for Depr. Amort. (108, 111,115)		(4,139,562,053)	(3,951,385,123)
6	Net Utility Plant (Enter Total of line 4 less 5)		17,329,109,321	15,118,700,041
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		—	—
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		—	—
9	Nuclear Fuel (Total of line 7 less 8)		—	—
10	Net Utility Plant (Total of lines 6 and 9)		17,329,109,321	15,118,700,041
11	Utility Plant Adjustments (116)	122	—	—
12	Gas Stored-Base Gas (117.1)	220	43,950,026	29,320,395
13	System Balancing Gas (117.2)	220	—	—
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	—	—
15	Gas Owed to System Gas (117.4)	220	—	—
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		12,525,864	12,525,864
18	(Less) Accum. Prov. for Depr. and Amort. (122)		(1,663,243)	(1,519,942)
19	Investments in Associated Companies (123)	222-223	—	—
20	Investment in Subsidiary Companies (123.1)	224-225	113,246,040	102,364,180
21	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances		—	—
23	Other Investments (124)	222-223	—	—
24	Sinking Funds (125)		—	—
25	Depreciation Fund (126)		—	—
26	Amortization Fund - Federal (127)		—	—
27	Other Special Funds (128)		—	—
28	Long-Term Portion of Derivative Assets (175)		—	—
29	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		124,108,661	113,370,102
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		20,723,935	41,910,194
33	Special Deposits (132-134)		263,282	263,282
34	Working Fund (135)		—	—
35	Temporary Cash Investments (136)	222-223	143,810,699	215,682,311
36	Notes Receivable (141)		776,549	795,123
37	Customer Accounts Receivable (142)		825,621,635	530,911,928
38	Other Accounts Receivable (143)		31,844,501	37,749,666
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(47,707,272)	(65,028,543)
40	Notes Receivable from Associated Companies (145)		—	—
41	Accounts Receivable from Associated Companies (146)		11,012,586	18,530,763
42	Fuel Stock (151)		—	—
43	Fuel Stock Expenses Undistributed (152)		—	—

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Comparative Balance Sheet (Assets and Other Debits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (153)		—	—
45	Plant Materials and Operating Supplies (154)		24,263,049	16,580,434
46	Merchandise (155)		—	—
47	Other Materials and Supplies (156)		—	—
48	Nuclear Materials Held for Sale (157)		—	—
49	Allowances (158.1 and 158.2)		—	—
50	(Less) Noncurrent Portion of Allowances		—	—
51	Stores Expense Undistributed (163)		2,784,022	1,333,035
52	Gas Stored Underground - Current (164.1)	220	316,965,426	214,586,737
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	—	—
54	Prepayments (165)	230	86,455,070	73,752,409
55	Advances for Gas (166-167)		—	—
56	Interest and Dividends Receivable (171)		—	—
57	Rents Receivable (172)		—	—
58	Accrued Utility Revenues (173)		—	—
59	Miscellaneous Current and Accrued Assets (174)		2,148,631,388	2,097,861,424
60	Derivative Instrument Assets (175)		—	—
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		—	—
62	Derivative Instrument Assets - Hedges (176)		—	—
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	—
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		3,565,444,870	3,184,928,763
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		51,857,945	49,789,751
67	Extraordinary Property Losses (182.1)	230	—	—
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
69	Other Regulatory Assets (182.3)	232	150,596,218	146,470,859
70	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		—	—
72	Clearing Accounts (184)		1,248,279	1,920,743
73	Temporary Facilities (185)		—	—
74	Miscellaneous Deferred Debits (186)	233	1,455,961,350	1,269,969,361
75	Def. Losses from Disposition of Utility Plt. (187)		—	—
76	Research, Devel. and Demonstration Expend. (188)		—	—
77	Unamortized Losses on Reacquired Debt (189)		3,364,197	3,654,963
78	Accumulated Deferred Income Taxes (190)	234-235	683,727,727	1,144,879,710
79	Unrecovered Purchased Gas Costs (191)		4,303,976	78,236,525
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		2,351,059,692	2,694,921,912
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		23,413,672,570	21,141,241,213

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	715,779	677,126
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	252	—	—
5	Stock Liability for Conversion (203, 206)	252	—	—
6	Premium on Capital Stock (207)	252	—	—
7	Other Paid-in-Capital (208 - 211)	253	6,065,763,387	5,293,540,924
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254	—	—
11	Retained Earnings (216)	118-119	3,378,465,444	2,971,470,691
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	—	—
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	117	391,329,841	23,856,188
15	Total Proprietary Capital (lines 2 thru 14)		9,836,274,451	8,289,544,929
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	—	—
18	(Less) Reacquired Bonds (222)	256-257	—	—
19	Advances from Associated Companies (223)	256-257	—	—
20	Other Long-Term Debt (224)	256-257	8,760,000,000	7,960,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	10,103,973	8,144,547
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	(16,461,861)	(14,673,196)
23	(Less) Current Portion of Long-Term Debt		(2,200,000,000)	(2,400,000,000)
24	Total Long-Term Debt (lines 17 through 23)		6,553,642,112	5,553,471,351
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		230,772,713	243,333,503
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		23,244,403	15,448,500
29	Accumulated Provision for Pensions and Benefits (228.3)		—	—
30	Accumulated Miscellaneous Operating Provisions (228.4)		174,210	181,933
31	Accumulated Provision for Rate Refunds (229)		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Comparative Balance Sheet (Liabilities and Other Credits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		—	—
35	Total Other Noncurrent Liabilities (lines 26 through 34)		254,191,326	258,963,936
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		2,200,000,000	2,400,000,000
38	Notes Payable (231)		—	—
39	Accounts Payable (232)		546,479,697	381,593,709
40	Notes Payable to Associated Companies (233)		—	—
41	Accounts Payable to Associated Companies (234)		—	—
42	Customer Deposits (235)		22,698,830	20,569,349
43	Taxes Accrued (236)	262-263	201,756,465	174,418,077
44	Interest Accrued (237)		73,300,034	55,495,329
45	Dividends Declared (238)		1,254	—
46	Matured Long-Term Debt (239)		—	—
47	Matured Interest (240)		—	—
48	Tax Collections Payable (241)		24,912,785	12,203,509
49	Miscellaneous Current and Accrued Liabilities (242)	268	238,571,116	226,897,514
50	Obligations Under Capital Leases-Current (243)		38,302,226	37,209,696
51	Derivative Instrument Liabilities (244)		—	—
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		—	—
53	Derivative Instrument Liabilities - Hedges (245)		—	—
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
55	Total Current and Accrued Liabilities (lines 37 through 54)		3,346,022,407	3,308,387,183
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		8,132,073	9,692,187
58	Accumulated Deferred Investment Tax Credits (255)		1,076,385	1,120,717
59	Deferred Gains from Disposition of Utility Plant (256)		—	—
60	Other Deferred Credits (253)	269	641,312,706	818,151,715
61	Other Regulatory Liabilities (254)	278	21,143,744	18,029,156
62	Unamortized Gain on Reacquired Debt (257)	260	—	—
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		—	—
64	Accumulated Deferred Income Taxes - Other Property (282)		2,327,509,863	2,156,571,848
65	Accumulated Deferred Income Taxes - Other (283)		424,367,503	727,308,191
66	Total Deferred Credits (lines 57 through 65)		3,423,542,274	3,730,873,814
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		23,413,672,570	21,141,241,213

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	4,550,847,235	3,431,797,223		—
3	Operating Expenses					
4	Operation Expense (401)	317-325	2,657,789,030	1,764,223,448		—
5	Maintenance Expense (402)	317-325	23,626,259	21,476,030		—
6	Depreciation Expense (403)	336-338	553,924,191	496,730,693		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	—	—		—
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	—	—		—
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	(1,908,279)	(7,233,434)		—
10	Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		—	193,180		—
11	Amortization of Conversion Expenses (407.2)		—	—		—
12	Regulatory Debits (407.3)		1,445,815	1,718,504		—
13	(Less) Regulatory Credits (407.4)		—	—		—
14	Taxes Other Than Income Taxes (408.1)	262-263	366,108,264	317,019,018		—
15	Income Taxes - Federal (409.1)	262-263	(2,294,404)	(4,989,680)		—
16	Income Taxes - Other (409.1)	262-263	18,674,017	(466,614)		—
17	Provision of Deferred Taxes (410.1)	234-235	72,635,909	102,959,348		—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	—	—		—
19	Investment Tax Credit Adj. - Net (411.4)		—	—		—
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—		—
21	Losses from Disp. Of Utility Plant (411.7)		—	—		—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—		—
23	Losses from Disposition of Allowances (411.9)		—	—		—
24	Accretion Expense (411.10)		—	—		—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,690,000,802	2,691,630,493	—	—
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		860,846,433	740,166,730	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		860,846,433	740,166,730	—	—
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		60,000	60,000		—
32	(Less) Costs and Expense of Merchandising Job & Contract Work (416)		(6,295)	(7,874)		—
33	Revenues from Nonutility Operations (417)		79,460	77,082		—
34	(Less) Expenses of Nonutility Operations (417.1)		—	—		—
35	Nonoperating Rental Income (418)		—	—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—		—
37	Interest and Dividend Income (419)		4,286,189	1,205,831		—
38	Allowance for Other Funds Used During Construction (419.1)		50,014,941	38,309,481		—
39	Miscellaneous Nonoperating Income (421)		9,123,566	5,402,868		—
40	Gain on Disposition of Property (421.1)		1,999,830	280,614		—
41	TOTAL Other Income (Total of lines 31 thru 40)		65,557,691	45,328,002	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		193,322	269,523		—
44	Miscellaneous Amortization (425)		—	—		—
45	Donations (426.1)	340	15,878,354	15,624,709		—
46	Life Insurance (426.2)		—	—		—
47	Penalties (426.3)		1,431,733	4,043,897		—
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,614,160	1,381,736		—
49	Other Deductions (426.5)		8,040,717	3,824,717		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	27,158,286	25,144,582	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	—	—		—
53	Income Taxes-Federal (409.2)	262-263	—	—		—
54	Income Taxes-Other (409.2)	262-263	—	—		—
55	Provision for Deferred Income Taxes (410.2)	234-235	—	—		—
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	—	—		—
57	Investment Tax Credit Adjustments-Net (411.5)		—	—		—
58	(Less) Investment Tax Credits (420)		—	—		—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		—	—	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		38,399,405	20,183,420	—	—
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		238,649,047	202,422,983		—
63	Amortization of Debt Disc. and Expense (428)	258-259	3,654,162	3,307,768		—
64	Amortization of Loss on Recquired Debt (428.1)		290,767	874,523		—
65	(Less) Amortization of Premium on Debt - Credit (429)	258-259	(357,348)	(357,348)		—
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		—	—		—
67	Interest on Debt to Associated Companies (430)	340	(70,461)	(38,652)		—
68	Other Interest Expense (431)	340	(109,619,698)	(112,399,889)		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(12,895,826)	(12,453,509)		—
70	Net Interest Charges (Total of lines 62 thru 69)		119,650,643	81,355,876	—	—
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		779,595,195	678,994,274	—	—
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		—	—		—
74	(Less) Extraordinary Deductions (435)		—	—		—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—		—
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		—	—	—	—
78	Net Income (Total of lines 71 and 77)		779,595,195	678,994,274	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2		—	4,550,847,235	3,431,797,223		—
3						
4		—	2,657,789,030	1,764,223,448		—
5		—	23,626,259	21,476,030		—
6		—	553,924,191	496,730,693		—
7		—	—	—		—
8		—	—	—		—
9		—	(1,908,279)	(7,233,434)		—
10		—	—	193,180		—
11		—	—	—		—
12		—	1,445,815	1,718,504		—
13		—	—	—		—
14		—	366,108,264	317,019,018		—
15		—	(2,294,404)	(4,989,680)		—
16		—	18,674,017	(466,614)		—
17		—	72,635,909	102,959,348		—
18		—	—	—		—
19		—	—	—		—
20		—	—	—		—
21		—	—	—		—
22		—	—	—		—
23		—	—	—		—
24		—	—	—		—
25	—	—	3,690,000,802	2,691,630,493	—	—
26	—	—	860,846,433	740,166,730	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Statement of Income(continued)						
Line No.	Current Year to Date (g)	Previous Year to Date (h)	Current Year to Date (i)	Previous Year to Date (j)	Current Year to Date (k)	Previous Year to Date (l)
27	—	—	860,846,433	740,166,730	—	—
28						
29						
30						
31		—	60,000	60,000		—
32		—	(6,295)	(7,874)		—
33		—	79,460	77,082		—
34		—	—	—		—
35		—	—	—		—
36		—	—	—		—
37		—	4,286,189	1,205,831		—
38		—	50,014,941	38,309,481		—
39		—	9,123,566	5,402,868		—
40		—	1,999,830	280,614		—
41	—	—	65,557,691	45,328,002	—	—
42						
43		—	193,322	269,523		—
44		—	—	—		—
45		—	15,878,354	15,624,709		—
46		—	—	—		—
47		—	1,431,733	4,043,897		—
48		—	1,614,160	1,381,736		—
49		—	8,040,717	3,824,717		—
50	—	—	27,158,286	25,144,582	—	—
51						
52		—	—	—		—
53		—	—	—		—
54		—	—	—		—
55		—	—	—		—
56		—	—	—		—
57		—	—	—		—
58		—	—	—		—
59	—	—	—	—	—	—
60	—	—	38,399,405	20,183,420	—	—
61						
62		—	238,649,047	202,422,983		—
63		—	3,654,162	3,307,768		—
64		—	290,767	874,523		—
65		—	(357,348)	(357,348)		—
66		—	—	—		—
67		—	(70,461)	(38,652)		—
68		—	(109,619,698)	(112,399,889)		—
69		—	(12,895,826)	(12,453,509)		—
70	—	—	119,650,643	81,355,876	—	—
71	—	—	779,595,195	678,994,274	—	—
72						
73		—	—	—		—
74		—	—	—		—
75	—	—	—	—	—	—
76		—	—	—		—
77	—	—	—	—	—	—
78	—	—	779,595,195	678,994,274	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	—			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	—			
3	Preceding Quarter/Year to Date Changes in Fair Value	—			
4	Total (lines 2 and 3)	—	—	—	—
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)	—	—	—	—
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	2,532,040		2,532,040		
2	3,424,428		3,424,428		
3	17,899,720		17,899,720		
4	21,324,148	—	21,324,148	678,994,274	700,318,422
5	23,856,188		23,856,188		
6	23,856,188		23,856,188		
7	1,702,125		1,702,125		
8	365,771,528		365,771,528		
9	367,473,653	—	367,473,653	779,595,195	1,147,068,848
10	391,329,841		391,329,841		

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		2,971,470,691	2,609,668,883
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			—
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			—
6	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		779,595,195	678,994,274
7	Appropriations of Retained Earnings (Account 436)			—
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			—
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			—
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(390,053,839)	(335,292,972)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		17,453,397	18,100,506
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		3,378,465,444	2,971,470,691
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			—
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			—
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		—	—
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		3,378,465,444	2,971,470,691
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			—
23	Equity in Earnings for Year (Credit) (Account 418.1)			—
24	(Less) Dividends Received (Debit)			—
25	Other Changes (Explain)			—
26	Balance-End of Year			—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Statement of Cash Flows			
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	779,595,195	678,994,274
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	552,015,912	489,497,259
5	Amortization of (Specify) (footnote details)		
6	Deferred Income Taxes (Net)	72,635,909	102,959,348
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(305,938,619)	(22,556,665)
9	Net (Increase) Decrease in Inventory	(102,378,689)	(117,584,942)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	28,538,386	(102,608,286)
12	Net (Increase) Decrease in Other Regulatory Assets		
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other: Changes in Other Assets and Liabilities	61,417,338	(2,199,894,035)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	1,085,885,432	(1,171,193,047)
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(2,554,477,669)	(2,215,195,818)
23	Gross Additions to Nuclear Fuel		—
24	Gross Additions to Common Utility Plant		—
25	Gross Additions to Nonutility Plant		—
26	(Less) Allowance for Other Funds Used During Construction		—
27	Other (footnote details):		—
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(2,554,477,669)	(2,215,195,818)
29			
30	Acquisition of Other Noncurrent Assets (d)		—
31	Proceeds from Disposal of Noncurrent Assets (d)		—
32	Retirements of Property, Plant, and Equipment	22,247,429	6,178,760
33	Investments in and Advances to Assoc. and Subsidiary Companies		—
34	Contributions and Advances from Assoc. and Subsidiary Companies		—
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	—	—
37			—
38	Purchase of Investment Securities (a)	(25,406,603)	(35,728,388)
39	Proceeds from Sales of Investment Securities (a)	24,733,002	31,519,571

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
40	Loans Made or Purchased		—
41	Collections on Loans		—
42			—
43	Net (Increase) Decrease in Receivables		—
44	Net (Increase) Decrease in Inventory		—
45	Net (Increase) Decrease in Allowances Held for Speculation		—
46	Net Increase (Decrease) in Payables and Accrued Expenses		—
47			—
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(2,532,903,841)	(2,213,225,875)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	999,918,000	2,796,098,000
54	Preferred Stock		
55	Common Stock	15,264,681	15,751,540
56	Proceeds from Equity Offering, net	734,861,801	652,608,140
57	Net Increase in Short-term Debt (c)		
58	Distribution from Subsidiary Companies	6,571,537	13,477,584
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	1,756,616,019	3,477,935,264
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(200,000,000)	—
63	Preferred Stock		
64	Common Stock		
65	Debit Issuance Costs	(9,674,321)	(15,611,879)
66	Net Decrease in Short-Term Debt (c)	—	—
67	Settlement of Interest Rate Swaps	197,072,679	62,159,387
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(390,053,839)	(335,292,972)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	1,353,960,538	3,189,189,800
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(93,057,871)	(195,229,122)
75			
76	Cash and Cash Equivalents at Beginning of Period	257,855,787	453,084,909
77			
78	Cash and Cash Equivalents at End of Period	164,797,916	257,855,787

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Atmos Energy Corporation			

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes jurisdictions in Texas (West Texas, Mid-Tex and Atmos Pipeline - Texas Divisions), Colorado and Kansas (Colorado-Kansas Division), Louisiana (Louisiana Division), Kentucky, Tennessee and Virginia (Kentucky-Mid-States Division) and Mississippi (Mississippi Division) for the years ended December 31, 2022 and 2021.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2022 of Atmos Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

3. For additional disclosures regarding pension plans , post-retirement plans and other matters, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2022 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2022 of Atmos Energy Corporation.
5. None
6. Please see pages 6-12 of the Form 10-K for the year ended September 30, 2022 of Atmos Energy Corporation.
7. None
8. None
9. None
10. Please see page 79 of the Form 10-K for the year ended September 30, 2022 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
11. Please see the response to item 10 above.
12. None
13. None
14. None
15. See references to our Form 10-K noted above.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	20,808,589,459
4	Property Under Capital Leases	49,456,414
5	Plant Purchased or Sold	10
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	20,858,045,883
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	742,604,873
12	Acquisition Adjustments	(131,979,382)
13	TOTAL Utility Plant (Total of lines 8 thru 12)	21,468,671,374
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,139,562,053
15	Net Utility Plant (Total of lines 13 and 14)	17,329,109,321
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	4,238,097,204
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	7,168,299
22	TOTAL In Service (Total of lines 18 thru 21)	4,245,265,503
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	(105,703,450)
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	4,139,562,053

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		20,808,589,459		
4		49,456,414		
5		10		
6				
7				
8	—	20,858,045,883	—	—
9				
10				
11		742,604,873		
12		(131,979,382)		
13	—	21,468,671,374	—	—
14		4,139,562,053		
15	—	17,329,109,321	—	—
16				
17				
18		4,238,097,204		
19				
20				
21		7,168,299		
22	—	4,245,265,503	—	—
23				
24				
25				
26	—	—	—	—
27				
28				
29				
30	—	—	—	—
31				
32		(105,703,450)		
33	—	4,139,562,053	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	259,097	—
3	302 Franchises and Consents	700,000	—
4	303 Miscellaneous Intangible Plant	12,243,466	—
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	13,202,563	—
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	259,097
3	—	—	—	700,000
4	—	—	—	12,243,466
5	—	—	—	13,202,563
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	—
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	8,835,469	2,251,555
45	350.2 Rights-of-Way	711,660	—
46	351 Structures and Improvements	50,771,537	1,668,241
47	352 Wells	164,311,227	53,670,220
48	352.1 Storage Leaseholds and Rights	1,261,574	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	36,715,974	314,582
52	354 Compressor Station Equipment	122,500,750	2,268,040
53	355 Other Equipment	68,580,156	264,804
54	356 Purification Equipment	112,219,285	9,114,491
55	357 Other Equipment	829,134	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	566,736,766	69,551,933
58	Other Storage Plant		
59	360 Land and Land Rights	—	—
60	361 Structures and Improvements	—	—
61	362 Gas Holders	72	—
62	363 Purification Equipment	—	—
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	—	—
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	—	—
67	363.5 Other Equipment	1,114,760	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	1,114,832	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42				
43				
44	—	17,168	—	11,104,192
45	—	—	—	711,660
46	—	—	—	52,439,778
47	6,293,878	—	—	211,687,569
48	—	—	—	1,261,574
49	—	—	—	—
50	—	—	—	—
51	112,997	—	—	36,917,559
52	207,790	—	—	124,561,000
53	174,477	—	—	68,670,483
54	754,025	—	—	120,579,751
55	—	—	—	829,134
56	—	—	—	—
57	7,543,167	17,168	—	628,762,700
58				
59	—	—	—	—
60	—	—	—	—
61	—	—	—	72
62	—	—	—	—
63	—	—	—	—
64	—	—	—	—
65	—	—	—	—
66	—	—	—	—
67	—	—	—	1,114,760
68	—	—	—	—
69	—	—	—	1,114,832
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	567,851,598	69,551,933
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	4,377,905	375,236
84	365.2 Rights-of-Way	24,231,882	8,750,601
85	366 Structures and Improvements	18,399,522	779,516
86	367 Mains	3,203,389,866	492,639,817
87	368 Compressor Station Equipment	259,169,893	10,507,449
88	369 Measuring and Regulating Station Equipment	589,735,524	90,772,444
89	370 Communication Equipment	24,166,404	426,661
90	371 Other Equipment	4,894,484	807
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	4,128,365,480	604,252,531
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	35,524,788	1,724,969
95	375 Structures and Improvements	4,557,452	218,419
96	376 Mains	7,580,146,293	1,048,099,878
97	377 Compressor Station Equipment	217,930	—
98	378 Measuring and Regulating Station Equipment-General	298,691,001	48,437,737
99	379 Measuring and Regulating Station Equipment-City Gate	95,336,996	4,517,753
100	380 Services	3,456,792,202	409,992,330
101	381 Meters	873,594,862	77,339,219
102	382 Meter Installations	593,349,971	90,439,001
103	383 House Regulators	172,552,061	9,849,911
104	384 House Regulator Installations	2,327,595	24,422
105	385 Industrial Measuring and Regulating Station Equipment	20,468,050	729,977
106	386 Other Property on Customers' Premises	52,904	—
107	387 Other Equipment	3,250,849	88,585
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	13,136,862,954	1,691,462,201
110	GENERAL PLANT		
111	389 Land and Land Rights	26,457,084	—
112	390 Structures and Improvements	251,128,229	8,891,885
113	391 Office Furniture and Equipment	35,153,872	1,006,609
114	392 Transportation Equipment	48,086,301	4,420,920
115	393 Stores Equipment	371,622	(2,982)
116	394 Tools, Shop, and Garage Equipment	96,248,514	13,231,661
117	395 Laboratory Equipment	2,224,155	(48,696)
118	396 Power Operated Equipment	17,226,086	515,993
119	397 Communication Equipment	9,994,826	73,019
120	398 Miscellaneous Equipment	29,713,438	293,593
121	Subtotal (Enter Total of lines 111 thru 120)	516,604,127	28,382,002
122	399 Other Tangible Property	344,663,550	26,011,320
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	861,267,677	54,393,322
125	TOTAL (Accounts 101 and 106)	18,707,550,272	2,419,659,987
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	18,707,550,272	2,419,659,987

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	7,543,167	17,168	—	629,877,532
82				
83	10,000	—	—	4,743,141
84	1,337	—	8,024,112	41,005,258
85	7,421	—	—	19,171,617
86	46,751,721	—	(8,024,112)	3,641,253,850
87	11,653,601	—	—	258,023,741
88	5,653,373	—	—	674,854,595
89	—	—	—	24,593,065
90	—	—	—	4,895,291
91	—	—	—	—
92	64,077,453	—	—	4,668,540,558
93				
94	—	—	—	37,249,757
95	—	—	—	4,775,871
96	68,173,910	—	(201,186)	8,559,871,075
97	—	—	—	217,930
98	9,894,190	—	235,611	337,470,159
99	608,561	—	13,128	99,259,316
100	84,324,022	—	(7,333)	3,782,453,177
101	33,050,045	—	—	917,884,036
102	7,540,741	—	—	676,248,231
103	18,844,433	—	—	163,557,539
104	—	—	—	2,352,017
105	8,934	—	(195)	21,188,898
106	—	—	—	52,904
107	—	—	(82,181)	3,257,253
108	—	—	—	—
109	222,444,836	—	(42,156)	14,605,838,163
110				
111	163,233	—	—	26,293,851
112	3,831,268	—	—	256,188,846
113	1,946,427	—	—	34,214,054
114	2,909,626	—	—	49,597,595
115	625	—	—	368,015
116	4,741,008	—	42,156	104,781,323
117	389,713	—	—	1,785,746
118	813,112	—	—	16,928,967
119	377,750	—	—	9,690,095
120	2,997,420	—	—	27,009,611
121	18,170,182	—	42,156	526,858,103
122	6,402,330	—	—	364,272,540
123	—	—	—	—
124	24,572,512	—	42,156	891,130,643
125	318,637,968	17,168	—	20,808,589,459
126				
127	—	—	—	—
128	—	—	—	—
129	318,637,968	17,168	—	20,808,589,459

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Texas Gas Transmission Corporation		Leased pipeline capacity	19,806,144
2	Gulf South Pipeline Company LP		Leased pipeline capacity	19,357,050
3	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	18,048,588
4	East Tennessee Natural Gas LLC		Leased pipeline capacity	15,630,706
5	Oneok Westex Transmission LLC		Leased pipeline capacity	11,709,307
6	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	10,493,905
7	Xcel Energy		Leased pipeline capacity	8,737,393
8	Tennessee Gas Pipeline Co		Leased pipeline capacity	7,727,495
9	BBT MidLa LLC		Leased pipeline capacity	5,940,008
10	El Paso Natural Gas Company		Leased pipeline capacity	4,945,077
11	Transwestern Pipeline Company		Leased pipeline capacity	4,699,875
12	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	4,332,419
13	Columbia Gulf Transmission Company		Leased pipeline capacity	4,017,721
14	Northern Natural Gas Company		Leased pipeline capacity	3,568,611
15	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,776,641
16	Southern Natural Gas Company		Leased pipeline capacity	2,492,667
17	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,356,810
18	Texas Eastern Transmission LP		Leased pipeline capacity	2,011,206
19	Colorado Interstate Gas Company		Leased pipeline capacity	1,940,809
20	EnLink LIG, LLC		Leased pipeline capacity	1,803,600
21	UCG Storage, Inc.	*	Leased pipeline capacity	1,220,991
22	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	1,535,312
23	Enstor Katy Storage and Transportation, LP		Leased pipeline capacity	1,320,000
24	WKG Storage, Inc.	*	Leased pipeline capacity	1,775,448
25	Monroe Gas Storage Company		Leased pipeline capacity	1,084,500
26	Golden Triangle Storage, Inc.		Leased pipeline capacity	1,035,000
27	Panhandle Eastern Pipeline		Leased pipeline capacity	967,257
28	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	966,500
29	Hill Lake Gas Storage LLC		Leased pipeline capacity	965,000
30	Questar Pipeline		Leased pipeline capacity	860,567
31	Sequent Energy Management LLC		Leased pipeline capacity	653,110
32	Acadian Gas Pipeline System		Leased pipeline capacity	601,200
33	BBT Mississippi, LLC		Leased pipeline capacity	529,000
34	Northwest Pipeline Corporation		Leased pipeline capacity	508,800
35	Red Cedar Gathering Company		Leased pipeline capacity	507,706
36	Caledonia Energy Partners LLC		Leased pipeline capacity	506,000
37	Other Leases < \$500K Annually		Leased pipeline capacity	1,508,186
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			168,940,609

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Gas Property and Capacity Leased to Others

- For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- In column (d) provide the lease payments received from others.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
4				
5				
6				
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44				
45	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
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44				
45	Total			—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Construction Work in Progress-Gas (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (Account 107).
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution Plant	242,912,569	334,917,865
2	Transmission Plant	418,789,376	225,149,500
3	Storage Plant	14,336,738	13,051,382
4	General Plant	39,642,633	16,157,165
5	Capital Accruals and Other	26,923,557	—
6			
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45	TOTAL	742,604,873	589,275,912

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Non-Traditional Rate Treatment Afforded New Projects

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
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36				
	Total			0

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Atmos Energy Corporation			

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	\$ 15,640,873	Atmos Energy			
	(2) Short-Term Interest				2.77 %	
	(3) Long-Term Debt	6,560,000,000	Atmos Energy	40.0 %	3.97 %	
	(4) Preferred Stock					
	(5) Common Equity	9,836,274,451	Atmos Energy	60.0 %	12.41 %	
	(6) Total Capitalization	16,396,274,451	Atmos Energy	100.0 %		
	(7) Average Construction Work In Progress	709,441,858	Atmos Energy			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C))] + c(C/$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 1.89%
- b. Rate for Other Funds - 7.23%

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	4,048,011,995	4,048,011,995		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	553,924,191	553,924,191		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9		18,676,005	18,676,005		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	572,600,196	572,600,196	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	318,637,968	318,637,968		
13	Cost of Removal	77,665,042	77,665,042		
14	Salvage (Credit)	(3,725,755)	(3,725,755)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	392,577,255	392,577,255	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	10,062,268	10,062,268		
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	4,238,097,204	4,238,097,204	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	—			
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	—			
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	—			
29	General	—			
30	TOTAL (Total of lines 21 thru 29)	—	—	—	—

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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	29,320,395				214,586,737			243,907,132
2	Gas Delivered to Storage	14,629,631				329,118,712			343,748,343
3	Gas Withdrawn from	—				200,139,044			200,139,044
4	Other Debits and Credits	—				(26,600,979)			(26,600,979)
5	Balance at End of Year	43,950,026				316,965,426			360,915,452
6	Dth	30,543,225				63,655,749			94,198,974
7	Amount Per Dth	1.44				4.98			3.83

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Investments (Account 123, 124, and 136)				
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Investments in Associated Companies Account 123			
2	None		—	—
3				
4	Other Investments Account 124			
5	None		—	—
6				
7	Temporary Cash Investments Account 136			
8	BNP Paribas Interest-Bearing Demand Deposit Account		114,655,025	29,139,127
9	CIBC Interest-Bearing Demand Deposit Account		51,023,508	—
10	CA Time Deposit		50,003,778	—
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
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25				
26				
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31				
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34				
35				
36				
37				
38				
39				
40	Total		215,682,311	29,139,127

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	—			—	
3					
4					
5	—			—	
6					
7					
8	—		143,794,152		
9	51,006,961		16,547		
10	50,003,778		—		
11					
12					
13					
14					
15					
16					
17					
18					
19					
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39					
40	101,010,739	—	143,810,699	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			102,364,180
2				—
3				—
4				—
5				—
6				—
7				—
8				—
9				—
10				—
11				—
12				—
13				—
14				—
15				—
16				—
17				—
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23				—
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26				—
27				—
28				—
29				—
30				—
31				—
32				—
33				—
34				—
35				—
36				—
37				—
38				—
39				—
40	Total Cost of Account 123.1		TOTAL	102,364,180

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	17,453,397	(6,571,537)	113,246,040	
2				
3				
4				
5				
6				
7				
8	Note: The amount in column (f) is for Distribution from Subsidiary Companies			
9	which agrees to the Cash Flow Statement on page 120a.			
10				
11				
12				
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32				
33				
34				
35				
36				
37				
38				
39				
40	17,453,397	(6,571,537)	113,246,040	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Hardware and Software Maintenance	36,959,349
2	Prepaid Insurance	35,042,216
3	Prepaid Construction Materials and Supplies	9,140,739
4	Prepaid Credit Facility Fees	1,657,487
5	Other Prepayments (Rents, Taxes, Dues, etc.)	3,655,279
6	TOTAL	86,455,070

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)**

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
15	TOTAL	—	—	—		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
--	--	--	--	--	--	--	--

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26	TOTAL	—	—	—		—	—

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Other Regulatory Assets (Account 182.3)

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	KMD FAS 109 Regulatory Asset			136,841	—	4073	136,841	—	—
2	Rate Case Expenses			1,258,463	432,965	various	416,543	—	1,274,885
3	Kansas Ad Valorem			989,058	870,637	4081	—	—	1,859,695
4	Pension and Postretirement			9,056,545	—	9260	5,919,648	—	3,136,897
5	Pipeline Safety Fees			48,541	453,036	various	—	—	501,577
6	Pipeline Record Collection			32,501,332	4,758,514	various	—	—	37,259,846
7	Kansas and Virginia WNA			1,383,358	211,837	various	—	—	1,595,195
8	Cloud Project Costs			3,452,629	—	various	2,447,019	—	1,005,610
9	APT Hydro Line Testing			1,246,444	8,799,468	various	—	—	10,045,912
10	Conservation & EE			134,288	2,310,237	various	—	—	2,444,525
11	2021 Winter Weather Costs			96,263,360	—	various	4,791,284	—	91,472,076
12									
13									
14									
15									
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39									
40	TOTAL			146,470,859	17,836,694		13,711,335	—	150,596,218

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	—		
3	Gas	1,144,879,710	427,569,204	
4		—		
5	Total (Total of lines 2 thru 4)	1,144,879,710	427,569,204	—
6		—		
7	TOTAL Account 190 (Total of lines 5 thru 6)	1,144,879,710	427,569,204	—
8	Classification of TOTAL			
9	Federal Income Tax	1,061,228,694	406,169,809	
10	State Income Tax	83,651,016	21,399,395	
11	Local Income Tax	—		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	—	various	(33,582,779)	683,727,727
4							
5	—	—		—		(33,582,779)	683,727,727
6							
7	—	—		—		(33,582,779)	683,727,727
8							
9						(33,582,779)	621,476,106
10						—	62,251,621
11							

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Capital Stock (Accounts 201 and 204)

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2				
3	Common Stock - NYSE - ATO	200,000,000	0.005	
4				
5	Total	200,000,000		
6	Preferred Stock (Account 204)			
7				
8				
9				
10	Total	—		
11	Total	200,000,000		
12				
13				
14				
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40	Total	200,000,000		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2						
3	143,155,761	715,779				
4						
5	143,155,761	715,779				
6						
7						
8						
9						
10	—	—				
11	143,155,761	715,779				
12						
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32						
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37						
38						
39						
40	143,155,761	715,779	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
- For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
		(b)		
1	Common Stock, Subscribed (Account 202)			
2	None			
3				
4				
5	Total		—	—
6	Common Stock, Converted to Liability (Account 203)			
7	None			
8				
9				
10	Total		—	—
11	Preferred Stock, Subscribed (Account 205)			
12	None			
13				
14				
15	Total		—	—
16	Preferred Stock Liability for Conversion (Account 206)			
17	None			
18				
19				
20	Total		—	—
21	Premium on Capital Stock (Account 207)			
22	None			
23				
24				
25	Total		—	—
26	Installments on Capital Stock (Account 212)			
27	None			
28				
29				
30	Total		—	—
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
 - (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 - (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 - (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 - (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	5,293,540,924
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	772,222,463
16	Ending Balance Amount	6,065,763,387
17	Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
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40	TOTAL	6,065,763,387

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		—

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	None	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Securities Issued or Assumed and Securities Refunded or Retired During the Year
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1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued in 2022:	Number of Shares	Stated Value
Direct Stock Purchase Plan	63,852	320
Retirement Savings Plan	69,114	346
Long-Term Incentive Plan	264,670	1,323
Public Offerings	7,333,044	36,664
Total	7,730,680	38,653

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Long-Term Debt (Accounts 221, 222, 223, and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Long-Term Senior Notes:			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 5.50% notes	6/11	6/41	400,000,000
5	Unsecured 4.15% notes	1/13	1/43	500,000,000
6	Unsecured 4.125% notes	10/14	10/44	750,000,000
7	Unsecured 3.00% notes	6/17	6/27	500,000,000
8	Unsecured 4.30% notes	10/18	10/48	600,000,000
9	Unsecured 4.125% notes	3/19	3/49	450,000,000
10	Unsecured 2.625% notes	10/19	9/29	500,000,000
11	Unsecured 3.375% notes	10/19	9/49	500,000,000
12	Floating-rate term loan	4/21	4/22	—
13	Unsecured 2.850% notes	10/21	2/52	600,000,000
14	Floating rate senior notes (Storm Uri)	3/21	3/23	1,100,000,000
15	Unsecured 0.625% notes (Storm Uri)	3/21	3/23	1,100,000,000
16	Unsecured 1.50% notes	10/20	1/31	600,000,000
17	Unsecured 5.45% notes	10/22	10/32	300,000,000
18	Unsecured 5.75% notes	10/22	10/52	500,000,000
19				
20	Medium-Term Notes:			
21	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
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40	TOTAL			8,760,000,000

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2	6.75%	10,125,000			make whole
3	5.95%	11,892,953			make whole
4	5.50%	21,330,698			make whole
5	4.15%	22,970,857			make whole
6	4.125%	30,492,022			make whole
7	3.00%	16,353,494			make whole
8	4.30%	25,800,000			make whole
9	4.125%	21,567,213			make whole
10	2.625%	12,935,417			make whole
11	3.375%	16,875,000			make whole
12	1.49%	140,250			N/A
13	2.85%	15,050,789			make whole
14	5.1034%	15,083,262			N/A
15	0.63%	(1,445,408)			N/A
16	1.50%	9,428,328			make whole
17	5.45%	2,354,395			make whole
18	5.75%	7,027,777			make whole
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20					
21	6.67%	667,000			N/A
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40		238,649,047	—	—	

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
2	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
3	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
4	Unsecured 1.50% notes	600,000,000	7,683,132	10/20	1/31
5	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
6	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
7	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
8	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
9	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
10	Unsecured 4.125% notes	450,000,000	6,607,128	3/19	3/49
11	Unsecured 2.625% notes	500,000,000	1,366,667	10/19	10/29
12	Unsecured 3.375% notes	500,000,000	5,639,445	10/19	10/49
13	Unsecured 5.45% notes	300,000,000	3,208,393	10/22	9/32
14	Floating rate senior notes (Storm Uri)	1,100,000,000	4,630,831	3/21	2/23
15	Unsecured 0.625% notes (Storm Uri)	1,100,000,000	4,674,831	3/21	2/23
16	Unsecured 2.850% notes	600,000,000	10,258,011	10/21	1/52
17	Unsecured 5.75% notes	500,000,000	7,422,321	10/22	9/52
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40		8,760,000,000	84,562,781		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	654,240	—	99,938	554,302
2	30,784	—	7,777	23,007
3	1,481,742	—	115,723	1,366,019
4	6,753,721	—	743,529	6,010,192
5	3,628,190	—	186,860	3,441,330
6	4,422,075	—	210,220	4,211,855
7	(993,998)	43,555	—	(950,443)
8	3,029,768	—	555,072	2,474,696
9	8,435,900	—	315,361	8,120,539
10	5,983,122	—	220,238	5,762,884
11	2,066,666	1,817,102	2,817,905	1,065,863
12	5,216,486	—	187,982	5,028,504
13	—	3,208,393	80,210	3,128,183
14	2,701,318	—	2,315,415	385,903
15	2,726,985	—	2,337,415	389,570
16	10,181,401	—	338,440	9,842,961
17	—	7,422,321	61,853	7,360,468
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40	56,318,400	12,491,371	10,593,938	58,215,833

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
2	FMB Series U, 8.77%		6/05	20,000,000	(5,957,960)	122,906	—
3	Unsecured 5.125% notes		8/12	250,000,000	(5,035,804)	3,532,057	3,364,197
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5	Unamortized Gain (Account						
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	TOTAL					3,654,963	3,364,197

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

1	Net Income for the Year as of 9/30/2022	757,402,177
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	Deductions Recorded on Books Not Deducted for Return	
7	FIT Expense	48,886,873
8	Aid in Construction	97,034,764
9	Capitalized Interest	(5,308,874)
10	MIP/VPP Accrual	(2,856,085)
11	Over Recoveries of PGA	(15,503,166)
12	SEBP	3,572,448
13	State Income Tax	3,485,949
14	Pension	146,907
15	Other, Net	77,356,002
16		
17	Income Recorded on Books Not Included in Return	
18	Gain/loss on Sale of Assets	—
19	Dividends Received Deduction	(338,683)
20	Deductions on Return Not Charged Against Book Income	
21	Capitalized Overhead	(69,680,912)
22	Capitalized Software	(9,867,973)
23	Deferred Gas Costs	(62,772,119)
24	Depreciation Adjustment	15,251,203
25	ESOP Dividends	(6,453,761)
26	Goodwill	—
27	Repairs Deduction	(612,047,952)
28	TX Rule 8.209	(151,171,478)
29	Allowance for Doubtful Accounts	(14,482,918)
30	FAS 106 Adjustment	(15,116,773)
31	RSGP	(848,704)
32	WAGOG to FIFO	30,168,829
33	Winter Storm Uri Regulatory Asset	2,008,363,573
34	Other, Net	(115,444,067)
35		
36	Federal Tax Net Income	1,959,775,260
37	Show Computation of Tax:	
38	Federal Tax Net Income	1,959,775,260
39	Federal Income Tax Rate	21.0%
40	Federal Income Tax Liability as of 9/30/22	411,552,805

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year	Balance at Beg. of Year
					Taxes Accrued (e)	Prepaid Taxes (f)
1	FICA	Payroll	Atmos Energy	2022	4,934,220	—
2	FUTA	Payroll	Atmos Energy	2022	232	—
3	SUTA	Payroll	Atmos Energy	2022	(4,065)	—
4	Property and Other	Ad Valorem	Atmos Energy	2022	151,572,025	—
5	Franchise - Other	Franchise	Atmos Energy	2022	19,114,246	(446,139)
6	Gross Receipts	Gross Receipts	Atmos Energy	2022	787,897	(451,302)
7	Use Tax	Use Tax	Atmos Energy	2022	6,105,468	—
8	Federal Income	Income Tax	Atmos Energy	2022	(7,469,852)	—
9	State Income	Income Tax	Atmos Energy	2022	(185,476)	—
10	Franchise - Capital Based	Franchise	Atmos Energy	2022	(436,618)	—
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	TOTAL				174,418,077	(897,441)

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)
1	31,391,110	(35,511,812)	45,045	858,563	
2	225,878	(225,920)	169	359	
3	396,578	(392,494)	723	742	
4	181,614,403	(169,721,749)	—	163,464,679	
5	126,906,964	(116,277,061)	—	29,561,572	(263,562)
6	49,069,160	(49,010,166)	—	800,177	(404,588)
7	61,826,896	(59,590,090)	—	8,342,274	
8	(650,251)	(8,768,328)	—	(16,888,431)	
9	18,768,982	(6,335,850)	—	12,247,656	
10	5,757,492	(1,952,000)	—	3,368,874	
11					
12					
13	Footnote 1: The amounts in column (g) are the total taxes charged. Some of these amounts are capitalized. Column (m) agrees to the tax expense for accounts 408.1 and 409.1 per FERC Form 2 page 114.				
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Total	475,307,212	(447,785,470)	45,937	201,756,465	(668,150)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)	
1.	Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2.	Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3.	Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4.	List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)
1		16,473,465		
2		121,568		
3		223,748		
4		163,827,953		
5		126,930,922		
6		49,653,083		
7		3,120,033		
8		(2,294,404)		
9		18,674,017		
10		5,757,492		
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Total		382,487,877		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
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TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	9,459,000
2	Liabilities from Risk Management Activities	10,445,899
3	Gas Imbalances	7,390,826
4	Deferred Billing AR	27,930,958
5	APT Annual Adjustment Mechanism	22,375,573
6	Current Portion of Excess Deferred Tax Liability	160,607,619
7	Minor Items Each Less Than \$250,000	361,241
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45	Total	238,571,116

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Other Deferred Credits (Account 253)

- Report below the details called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Directors' Deferred Compensation	430,943		—	41,080	472,023
2	Outside Directors' Retirement Plan	270,562		450,610	359,182	179,134
3	Conservation Program	30,233		210,830,851	212,380,582	1,579,964
4	Retirement Cost	69,287,719		86,673,926	89,252,629	71,866,422
5	SFAS 106 - OPEB	174,398,449		164,388,650	143,254,273	153,264,072
6	Fleet Vehicle Leases	559,721		216,666	—	343,055
7	APT Annual Adjustment Mechanism	9,130,708		30,888,655	36,825,340	15,067,393
8	Risk Management Activities	16,775,313		23,052,899	8,213,775	1,936,189
9	Liability for Uncertain Tax Positions	32,169,590		631,080	7,837,249	39,375,759
10	Liability for Income Tax Interest/Penalties	10,590,422		—	1,473,629	12,064,051
11	Regulatory Excess Deferred Taxes	504,708,177		242,993,384	83,076,596	344,791,389
12	Fuel Cell ITC	—		—	266,625	266,625
13	Minor Items Each Less Than \$250,000	(200,122)		—	306,752	106,630
14						
15						
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45	TOTAL	818,151,715		760,126,721	583,287,712	641,312,706

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Accumulated Deferred Income Taxes-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	—		
3	Gas	2,156,571,848	170,938,015	
4	Other (Define)	—		
5	Total (Enter Total of lines 2 thru 4)	2,156,571,848	170,938,015	—
6	Other (Specify)	—		
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	2,156,571,848	170,938,015	—
8	Classification of TOTAL			
9	Federal Income Tax	1,997,598,869	155,043,480	
10	State Income Tax	158,972,979	15,894,535	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3							2,327,509,863
4							
5	—	—	—	—	—	—	2,327,509,863
6							
7	—	—	—	—	—	—	2,327,509,863
8							
9							2,152,642,349
10							174,867,514
11							

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Accumulated Deferred Income Taxes-Other (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	—		
3	Gas	727,308,191	(409,261,527)	
4	Other (Define)	—		
5	TOTAL Electric (Total of lines 2 thru 4)	727,308,191	(409,261,527)	—
6	Other (Specify)	—		
7	TOTAL (Acct 283) (Total of lines 5 thru 6)	727,308,191	(409,261,527)	—
8	Classification of TOTAL			
9	Federal Income Tax	658,813,619	(376,285,179)	
10	State Income Tax	68,494,572	(32,976,348)	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	106,320,839			424,367,503
4							
5	—	—		106,320,839		—	424,367,503
6							
7	—	—		106,320,839		—	424,367,503
8							
9				97,785,583			380,314,023
10				8,535,256			44,053,480
11							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Other Regulatory Liabilities (Account 254)

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA Recovery	38,329	48xx	100,972	—	62,643	—
2	Colorado DSM	141,779	-	1,868,728	—	1,890,567	163,618
3	Pension Regulatory Liability	8,044,291	926	—	—	2,671,877	10,716,168
4	EDIT Reserve	—	410	—	—	—	—
5	Kentucky Depreciation Reserve	9,804,757	403	1,072,793	—	1,531,994	10,263,958
6							
7							
8							
9							
10							
11							
12							
13							
14	Footnote: Please see page 269 for regulatory excess deferred tax liability related to Tax Cuts and Jobs Act of 2017 recorded to FERC account 253.						
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45	TOTAL	18,029,156		3,042,493	—	6,157,081	21,143,744

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	303,057,132			4,269,339,763	4,269,339,763
2	Transportation of Gas for Others (489.2 and 489.3)					
3	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2)	596,292,134			157,982,609	157,982,609
4						
5	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3)	162,792,637			117,328,021	117,328,021
6						
7	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the calendar year.					
8						
9	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs we have not separately listed. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state.					
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	759,084,771	—	—	275,310,630	275,310,630
64	Storage (489.4)					
65	Revenues from Storing Gas of Others (489.4)				4,314,332	4,314,332
66						
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76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	—	—	—	4,314,332	4,314,332
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				133,959	133,959
97	Rents (493-494)				202,533	202,533
98	Other Gas Revenues (495)				1,488,334	1,488,334
99	(Less) Provision for Rate Refunds				(57,684)	(57,684)
100	Total Additional Revenues	—	—	—	1,882,510	1,882,510
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	1,062,141,903	—	—	4,550,847,235	4,550,847,235

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Gas Operating Revenues

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales		—		—
2	(481) Commercial and Industrial Sales		—		—
3	(482) Other Sales to Public Authorities		—		—
4	(483) Sales for Resale		—		—
5	(484) Interdepartmental Sales		—		—
6	(485) Intracompany Transfers		—		—
7	(487) Forfeited Discounts		—		—
8	(488) Miscellaneous Service Revenues		—		—
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	(489.4) Revenues from Storing Gas of Others		—		—
13	(490) Sales of Prod. Ext. from Natural Gas		—		—
14	(491) Revenues from Natural Gas Proc. by Others		—		—
15	(492) Incidental Gas Sales		—		—
16	(493) Rent from Gas Property		—		—
17	(494) Interdepartmental Rents		—		—
18	(495) Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	(496) (Less) Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases. 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	2,814,338,959	2,136,003,535	2,814,338,959	2,136,003,535	176,736,532	159,018,341
2	1,380,681,023	966,600,601	1,380,681,023	966,600,601	119,884,454	110,651,208
3	65,726,537	48,358,019	65,726,537	48,358,019	6,399,978	6,124,172
4	161,049	243,436	161,049	243,436	36,168	42,723
5	—	—	—	—	—	—
6	—	—	—	—		
7	168	(10,800)	168	(10,800)		
8	8,432,027	8,450,376	8,432,027	8,450,376		
9	—	—	—	—	—	—
10	157,982,609	151,693,224	157,982,609	151,693,224	596,292,134	583,206,984
11	117,328,021	107,655,138	117,328,021	107,655,138	162,792,637	158,847,607
12	4,314,332	3,853,622	4,314,332	3,853,622	—	—
13	—	—	—	—		
14	—	—	—	—		
15	133,959	84,835	133,959	84,835		
16	202,533	201,025	202,533	201,025		
17	—	—	—	—		
18	1,488,334	7,140,319	1,488,334	7,140,319		
19	4,550,789,551	3,430,273,330	4,550,789,551	3,430,273,330		
20	(57,684)	(1,523,893)	(57,684)	(1,523,893)		
21	4,550,847,235	3,431,797,223	4,550,847,235	3,431,797,223		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
1	N/A		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
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24		—		—		—
25	—	—	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	157,982,609	151,693,224	157,982,609	151,693,224	596,292,134	583,206,984
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	157,982,609	151,693,224	157,982,609	151,693,224	596,292,134	583,206,984

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	4,314,332	3,853,622	4,314,332	3,853,622		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	4,314,332	3,853,622	4,314,332	3,853,622	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	End-User Pooling Services	786,820
2	Kansas Ad Valorem Surcharge	454,961
3	Minor Items Each Less Than \$250,000	246,553
4		
5		
6		
7		
8		
9		
10		
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35		
36		
37		
38		
39		
40	Total	1,488,334

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	48,778,602	57,584,014		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	48,778,602	57,584,014	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	744	669
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Wells Expenses	3,000	2,988
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	3,000	2,988
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,000	2,988

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	—	—
34	771 Operation Labor	—	—
35	772 Gas Shrinkage	—	—
36	773 Fuel	—	—
37	774 Power	8,870	9,155
38	775 Materials	—	—
39	776 Operation Supplies and Expenses	—	—
40	777 Gas Processed by Others	25	—
41	778 Royalties on Products Extracted	—	—
42	779 Marketing Expenses	—	—
43	780 Products Purchased for Resale	—	—
44	781 Variation in Products Inventory	—	—
45	(Less) 782 Extracted Products Used by the Utility-Credit	—	—
46	783 Rents	—	—
47	TOTAL Operation (Total of lines 33 thru 46)	8,895	9,155
48	Maintenance		
49	784 Maintenance Supervision and Engineering	—	—
50	785 Maintenance of Structures and Improvements	—	—
51	786 Maintenance of Extraction and Refining Equipment	—	—
52	787 Maintenance of Pipe Lines	—	—
53	788 Maintenance of Extracted Products Storage Equipment	—	—
54	789 Maintenance of Compressor Equipment	—	—
55	790 Maintenance of Gas Measuring and Regulating Equipment	—	—
56	791 Maintenance of Other Equipment	—	—
57	TOTAL Maintenance (Total of lines 49 thru 56)	—	—
58	TOTAL Products Extraction (Total of lines 47 and 57)	8,895	9,155

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	—	—
62	796 Nonproductive Well Drilling	—	—
63	797 Abandoned Leases	—	—
64	798 Other Exploration	—	—
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	—	—
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	—	—
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	(23,980,402)	(7,173,855)
70	801 Natural Gas Field Line Purchases	1,665,640	1,334,429
71	802 Natural Gas Gasoline Plant Outlet Purchases	—	—
72	803 Natural Gas Transmission Line Purchases	848,174,707	2,256,585,707
73	804 Natural Gas City Gate Purchases	836,139,015	895,043,395
74	804.1 Liquefied Natural Gas Purchases	—	—
75	805 Other Gas Purchases	(3,210,622)	(1,798,170)
76	(Less) 805.1 Purchased Gas Cost Adjustments	250,689,656	(2,141,621,616)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	1,909,477,994	1,002,369,890
78	806 Exchange Gas	7,019,263	(4,423,440)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	—	—
81	807.2 Operation of Purchased Gas Measuring Stations	—	—
82	807.3 Maintenance of Purchased Gas Measuring Stations	—	—
83	807.4 Purchased Gas Calculations Expenses	—	—
84	807.5 Other Purchased Gas Expenses	—	—
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	200,139,044	84,797,652
87	(Less) 808.2 Gas Delivered to Storage - Credit	(329,118,712)	(195,625,581)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	—	—
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	—	—
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	—	—
92	811 Gas Used for Products Extraction-Credit	—	—
93	812 Gas Used for Other Utility Operations - Credit	(292,130)	(139,805)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(292,130)	(139,805)
95	813 Other Gas Supply Expenses	1,216,515	1,684,565
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	1,788,441,974	888,663,281
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	1,788,454,613	888,676,093
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	5,000,875	1,473,332
102	815 Maps and Records	—	1,125
103	816 Wells Expenses	2,550,419	3,488,912
104	817 Lines Expenses	875,314	334,665
105	818 Compressor Station Expenses	4,035,588	3,840,073
106	819 Compressor Station Fuel and Power	63,111	26,125
107	820 Measuring and Regulating Station Expenses	62,203	82,815
108	821 Purification Expenses	83,297	53,290
109	822 Exploration and Development	—	—
110	823 Gas Losses	—	—
111	824 Other Expenses	7,083	8,830
112	825 Storage Well Royalties	163,742	101,411
113	826 Rents	123	—
114	TOTAL Operation (Total of lines of 101 thru 113)	12,841,755	9,410,578

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	—	—
117	831 Maintenance of Structures and Improvements	2,150	1,066
118	832 Maintenance of Reservoirs and Wells	—	—
119	833 Maintenance of Lines	—	—
120	834 Maintenance of Compressor Station Equipment	4,331,949	3,376,909
121	835 Maintenance of Measuring and Regulating Station Equipment	23,422	20,057
122	836 Maintenance of Purification Equipment	149,709	153,387
123	837 Maintenance of Other Equipment	—	—
124	TOTAL Maintenance (Total of lines 116 thru 123)	4,507,230	3,551,419
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	17,348,985	12,961,997
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	32,399	(226)
129	841 Operation Labor and Expenses	216,092	265,707
130	842 Rents	31,683	31,620
131	842.1 Fuel	—	—
132	842.2 Power	—	—
133	842.3 Gas Losses	—	—
134	TOTAL Operation (Total of lines 128 thru 133)	280,174	297,101
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	—	—
137	843.2 Maintenance of Structures	—	—
138	843.3 Maintenance of Gas Holders	—	—
139	843.4 Maintenance of Purification Equipment	—	—
140	843.5 Maintenance of Liquefaction Equipment	—	—
141	843.6 Maintenance of Vaporizing Equipment	—	—
142	843.7 Maintenance of Compressor Equipment	—	—
143	843.8 Maintenance of Measuring and Regulating Equipment	—	—
144	843.9 Maintenance of Other Equipment	—	—
145	TOTAL Maintenance (Total of lines 136 thru 144)	—	—
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	280,174	297,101

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	17,629,159	13,259,098

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	866,232	1,260,786
181	851 System Control and Load Dispatching	662,719	1,205,033
182	852 Communication System Expenses	121,076	809,662
183	853 Compressor Station Labor and Expenses	1,908,732	3,863,564
184	854 Gas for Compressor Station Fuel	931	—
185	855 Other Fuel and Power for Compressor Stations	131,758	146,317
186	856 Mains Expenses	132,912,414	120,385,972
187	857 Measuring and Regulating Station Expenses	1,505,089	1,501,964
188	858 Transmission and Compression of Gas by Others	168,310,808	182,216,995
189	859 Other Expenses	130,447	48,899
190	860 Rents	—	60,331
191	TOTAL Operation (Total of lines 180 thru 190)	306,550,206	311,499,523
192	Maintenance		
193	861 Maintenance Supervision and Engineering	2,483	4,280
194	862 Maintenance of Structures and Improvements	40,908	—
195	863 Maintenance of Mains	1,399,846	1,690,737
196	864 Maintenance of Compressor Station Equipment	2,720,220	2,788,544
197	865 Maintenance of Measuring and Reg. Station Equipment	825,014	427,639
198	866 Maintenance of Communication Equipment	874,440	260,021
199	867 Maintenance of Other Equipment	7,860	344,701
200	TOTAL Maintenance (Total of lines 193 thru 199)	5,870,771	5,515,922
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	312,420,977	317,015,445
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	32,261,015	30,338,045
205	871 Distribution Load Dispatching	1,442,776	1,150,804
206	872 Compressor Station Labor and Expenses	40,156	688
207	873 Compressor Station Fuel and Power	—	—

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	159,321,170	140,957,188
209	875 Measuring and Regulating Station Expenses - General	4,696,241	4,641,374
210	876 Measuring and Regulating Station Expenses - Industrial	100,247	217,866
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	242,094	248,558
212	878 Meter and House Regulator Expenses	11,555,428	10,130,561
213	879 Customer Installations Expenses	2,965,272	3,045,090
214	880 Other Expenses	14,129,374	16,037,614
215	881 Rents	2,669,526	2,528,995
216	TOTAL Operation (Total of lines 204 thru 215)	229,423,299	209,296,783
217	Maintenance		
218	885 Maintenance Supervision and Engineering	267,536	301,169
219	886 Maintenance for Structures and Improvements	66,876	67,297
220	887 Maintenance of Mains	3,519,761	3,254,509
221	888 Maintenance of Compressor Station Equipment	801	2,333
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	4,645,565	4,983,547
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	167,381	149,166
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	238,337	233,982
225	892 Maintenance of Services	575,391	1,225,747
226	893 Maintenance of Meters and House Regulators	2,692,945	1,302,893
227	894 Maintenance of Other Equipment	730,234	578,426
228	TOTAL Maintenance (Total of lines 218 thru 227)	12,904,827	12,099,069
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	242,328,126	221,395,852
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	4,610,934	4,996,564
233	902 Meter Reading Expenses	19,421,505	18,367,952
234	903 Customer Records and Collection Expenses	58,851,249	53,842,478

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	17,346,611	42,611,155
236	905 Miscellaneous Customer Accounts Expense	48,617	27,736
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	100,278,916	119,845,885
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	—
241	908 Customer Assistance Expenses	1,249,446	1,080,132
242	909 Informational and Instructional Expenses	1,397,576	1,169,220
243	910 Miscellaneous Customer Service and Informational Expenses	2,968,532	2,944,756
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	5,615,554	5,194,108
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	1,059,064	1,070,392
248	912 Demonstration and Selling Expenses	1,348,211	1,108,327
249	913 Advertising Expenses	382,747	240,639
250	916 Miscellaneous Sales Expenses	1,397,352	1,352,765
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,187,374	3,772,123
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	(39,110,084)	(39,645,909)
255	921 Office Supplies and Expenses	53,772,395	43,856,936
256	(Less) 922 Administrative Expenses Transferred - Credit	(657,104)	(497,743)
257	923 Outside Services Employed	21,061,770	28,035,676
258	924 Property Insurance	1,665,755	1,771,782
259	925 Injuries and Damages	46,805,226	37,505,452
260	926 Employee Pensions and Benefits	111,940,350	129,535,886
261	927 Franchise Requirements	—	3,443
262	928 Regulatory Commission Expenses	359,333	886,192
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	329	—
265	930.2 Miscellaneous General Expenses	7,460,351	8,177,564
266	931 Rents	6,858,818	6,601,975
267	TOTAL Operation (Total of lines 254 thru 266)	210,157,139	216,231,254
268	Maintenance		
269	932 Maintenance of General Plant	343,431	309,620
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	210,500,570	216,540,874
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	2,681,415,289	1,785,699,478

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	—	—	7,125	959
2	West Texas Division	—	—	425,930	90,038
3	KY/Mid-States Division	—	—	1,298,682	183,779
4	Colorado/Kansas Division	—	—	1,133,998	133,879
5	Mississippi Division	6,040	12,074	—	—
6	Mid-Tex Division	—	—	4,159,568	1,187,722
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8					
9					
10					
11					
12					
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14					
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16					
17					
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24					
25	Total	6,040	12,074	7,025,303	1,596,377

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)		112,712	292,130
6				
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11				
12				
13				
14				
15				
16				
17				
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25	Total		112,712	292,130

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Transmission and Compression Services to City Gate		656,130,912	
2	Demand Storage Services		47,604,327	
3	Less: Transmission Services Provided by Atmos Pipeline - Texas to Mid-Tex (eliminated)		(535,424,431)	
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25	Total		168,310,808	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,221,033
2	Minor Items Each Less Than \$250,000	(4,518)
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25	TOTAL	1,216,515

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	1,329,723
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,492,414
4	Directors Fees	1,446,926
5	Directors Retirement Expenses	2,315,661
6	Club Dues and Membership Fees	126,637
7	Software Maintenance	549,781
8	Contract Labor	147,781
9	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	51,428
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25	TOTAL	7,460,351

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and Gathering Plant	17,197,958			
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)	148,626			
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission Plant	132,014,536			
9	Distribution plant	368,838,162			
10	General Plant (footnote details)	35,724,909			
11	Common plant-gas				
12	Total	553,924,191	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1			—	Intangible plant
2			—	Production plant, manufactured gas
3			17,197,958	Production and Gathering Plant
4			—	Products extraction plant
5			148,626	Underground Gas Storage Plant (footnote details)
6			—	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			132,014,536	Transmission Plant
9			368,838,162	Distribution plant
10			35,724,909	General Plant (footnote details)
11			—	Common plant-gas
12	—	—	553,924,191	Total

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant	628,762,700	N/A
5	Transmission Plant		
6	Offshore		
7	Onshore	4,668,540,558	N/A
8	General Plant	891,130,643	N/A
9	Distribution Plant	14,605,838,163	N/A
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14			
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Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account, thus we do not have depreciation rates by functional class.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Income Deductions - Account 426	
2	Donations	15,878,354
3	Penalties	1,431,733
4	Political Activities	1,030,479
5	Civic Activities	583,681
6	Sports Events and Entertainment	1,327,114
7	Energy Efficiency Program	1,011,112
8	Meals and Entertainment	241,195
9	Board Meeting Expenses	387,887
10	Rabbi Trust Unrealized Activity	4,232,155
11	Misc. Employee/General Expense	841,254
12	TOTAL	26,964,964
13		
14	Interest on Debt to Associated Companies - Account 430	
15	Interest on Short-Term Debt	(70,461)
16		
17	Other Interest Expense - Account 431	
18	Interest on Term Loan	28,708
19	Interest on Customer Deposits - Rates vary according to state	177,104
20	Commitment Fees	4,191,903
21	Penalty - Interest	198,942
22	Interest on Commercial Paper	427,701
23	Interest on Taxes	625,560
24	Interest on Cost of Service Reserve	—
25	Interest on Deferred Director Compensation	9,579
26	Deferred Interest on Infrastructure Programs	(115,279,195)
27	TOTAL	(109,619,698)
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				36,665
2	Kansas Rate Cases				430,867
3	Kentucky Rates Cases				56,838
4	Mid-Tex Division Rates Cases				12,028
5	West Texas Rate Cases				1,249,067
6	Atmos Pipeline - Texas Rate Cases				(73,685)
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	—	—	1,711,780

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Colorado			118,896		—	155,561
2	Kansas			402,699		321,974	511,592
3	Kentucky			73,473		94,569	35,742
4	Texas			—		—	12,028
5	Texas			67,734		—	1,316,801
6	Texas			6,425		—	(67,260)
7							
8							
9							
10							
11							
12	Note: Balances include \$689,579 of Regulatory Commission costs recorded in Account 186.						
13							
14							
15							
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24							
25			—	669,227		416,543	1,964,464

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Employee Pensions and Benefits (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Medical and Dental Benefits	40,609,424
2	Postretirement Benefits	2,306,528
3	Pension Cost	13,985,827
4	Restricted Stock Expense	12,964,751
5	Employee Incentive Compensation	25,589,586
6	401(k) Match	8,871,915
7	Fixed Annual Company Contribution	3,664,279
8	Long-Term Disability	1,240,683
9	Basic Life Insurance	713,996
10	Service Awards	701,529
11	Education Assistance Program	353,822
12	Company Owned Life Insurance	640,727
13	Other	297,283
14		
15		
16		
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	Total	111,940,350

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas	—			—
29	Production - Natural Gas(Including Exploration and Development)	—			—
30	Other Gas Supply	—			—
31	Storage, LNG Terminaling and Processing	3,590,215			3,590,215
32	Transmission	17,445,707			17,445,707
33	Distribution	71,144,186			71,144,186
34	Customer Accounts	48,144,094			48,144,094
35	Customer Service and Informational	3,129,865			3,129,865
36	Sales	2,653,215			2,653,215
37	Administrative and General	64,239,932			64,239,932
38	TOTAL Operation (Total of lines 28 thru 37)	210,347,214	—	—	210,347,214
39	Maintenance				
40	Production - Manufactured Gas	—			—
41	Production - Natural Gas(Including Exploration and Development)	—			—
42	Other Gas Supply	—			—
43	Storage, LNG Terminaling and Processing	1,104,918			1,104,918
44	Transmission	1,930,993			1,930,993
45	Distribution	8,728,233			8,728,233

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	—			—
47	TOTAL Maintenance (Total of lines 40 thru 46)	11,764,144	—	—	11,764,144
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	—	—	—	—
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)	—	—	—	—
52	Other Gas Supply (Total of lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	4,695,133	—	—	4,695,133
54	Transmission (Total of lines 32 and 44)	19,376,700	—	—	19,376,700
55	Distribution (Total of lines 33 and 45)	79,872,419	—	—	79,872,419
56	Customer Accounts (Total of line 34)	48,144,094	—	—	48,144,094
57	Customer Service and Informational (Total of line 35)	3,129,865	—	—	3,129,865
58	Sales (Total of line 36)	2,653,215	—	—	2,653,215
59	Administrative and General (Total of lines 37 and 46)	64,239,932	—	—	64,239,932
60	Total Operation and Maintenance (Total of lines 50 thru 59)	222,111,358	—	—	222,111,358
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	222,111,358	—	—	222,111,358
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	171,910,882			171,910,882
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	171,910,882	—	—	171,910,882
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	3,628,288			3,628,288
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,628,288	—	—	3,628,288
75					
76	TOTAL Other Accounts (warehouse, other)	2,068,556			2,068,556
77	TOTAL SALARIES AND WAGES	399,719,084	—	—	399,719,084

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
 - (a) Name of person or organization rendering services.
 - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	3S ENGINEERING AND DESIGN LLC	490,590
2	A AND D DIRTWORKS AND WELDING SERVICE INC	1,756,142
3	AAA LAWN CARE LLC	465,188
4	ACCENTURE LLP	335,382
5	ACI ENTERPRISES INC	342,976
6	AIMS COMPANIES LLC	2,006,549
7	ALCO BUILDERS INC	279,509
8	ANCHOR CONTRACTING	401,969
9	APACHE INDUSTRIAL SERVICES INC	464,253
10	ARCHROCK PARTNERS	483,706
11	ARMAND CONSTRUCTION INC	8,579,454
12	ASPS HOLDINGS LLC	65,303,653
13	ATMOS ENERGY CORPORATION	3,604,535
14	ATWELL LLC	1,019,430
15	AUDUBON FIELD SOLUTIONS LLC	260,666
16	AUSTIN ENGINEERING CO INC	7,181,029
17	AVEVA SOFTWARE LLC	633,424
18	AVIZION TECHNOLOGIES GROUP	1,417,047
19	B AND T CONSTRUCTION INC	3,073,046
20	BABINEAUX PLUMBING	254,445
21	BAILEY HDD INC	2,037,854
22	BAKER BOTTS LLP	2,145,927
23	BAKER HUGHES PIPELINE MANAGEMENT GROUP	665,164
24	BAKER SERVICES	6,640,252
25	BALCH AND BINGHAM LLP	434,699
26	BALCONES ENVIRONMENTAL CONSULTING LLC	2,606,179
27	BASS ENGINEERING COMPANY INC	1,969,956
28	BATES CONCRETE CONSTRUCTION INC	374,625
29	BEN HAYNES CONTRACTING LLC	499,336
30	BENTON GEORGIA LLC	18,222,464
31	BGE INC	854,856
32	BH SYSTEMS CONSULTING LLC	1,251,473
33	BINKLEY AND BARFIELD INC	5,374,174
34	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	293,306
35	BOARDWALK PAVING AND CONSTRUCTION	24,433,321
36	BOARDWALK PLATING LLC	350,777
37	BOBCAT CONTRACTING LLC	65,219,298
38	BOLDEN INTEGRATED SYSTEMS INC	562,712
39	BRANDON BIRD UTILITIES CONSTRUCTION LLC	6,577,708
40	BULLDOG SERVICES LLC	857,270
41	BUNCIK PLUMBING	290,912

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		3/29/2023	End of 2022

42	BURNS AND MCDONNELL	629,415
43	BUYERS BARRICADES INC	559,651
44	C AND S LEASE SERVICE	4,056,388
45	CAMPOS EPC	1,546,061
46	CAPCO CONSULTING SERVICES LLC	1,397,502
47	CAPCO CONTRACTORS INC	55,904,266
48	CASTLE ENERGY GROUP LLC	822,909
49	CAVERN SOLUTIONS INC	368,139
50	CCB CONSTRUCTION AND ASSOCIATES INC	3,365,282
51	CCI AND ASSOCIATES INC	625,185
52	CENTURION AMERICAN DEVELOPMENT COMPANY	293,042
53	CHANDLER PLUMBING LLC	279,708
54	CHEMICAL WEED CONTROL INC	422,552
55	CITY OF ARLINGTON	402,197
56	CIVIL CONSTRUCTORS INC	938,277
57	CJB CONSTRUCTION	2,095,713
58	CLAIREMONT CHISHOLM HILL LLC	255,673
59	CLARK HILL STRASBURGER	368,636
60	COBB FENDLEY	757,911
61	COBBS ALLEN CAPITAL LLC	405,808
62	COMPLETE INTEGRITY SERVICES	5,491,398
63	COMPLIANCE ENVIROSYSTEMS LLC	4,118,874
64	CONATSER CONSTRUCTION TX LP	2,821,904
65	CONNECT2CLIENT INC	251,742
66	CORNERSTONE PLUMBING - WACO TX	4,616,799
67	CORNERSTONE SURVEYING INC	776,594
68	CRITIGEN LLC	1,804,749
69	CROSS UTILITIES LLC	1,595,842
70	CROWDER CONSTRUCTION CO	478,840
71	CROWLEY PIPELINE AND LAND SURVEYING LLC	3,734,227
72	CT WELDING	939,139
73	CULBERSON CONSTRUCTION LLC	4,224,978
74	CWC RIGHT OF WAY INC	16,539,030
75	D AND L ENTERTAINMENT SERVICES INC	1,199,392
76	D R HORTON INC	4,161,420
77	DALEY TOWER SERVICES INC	604,063
78	DALLAS CONSTRUCTORS INC	343,535
79	DALLAS TATE CONSTRUCTION	500,471
80	DANCO SERVICES LLC	4,167,632
81	DCG CONSTRUCTION LLC	4,018,475
82	DENBOW COMPANY INC	490,211
83	DIAMOND EDGE SERVICES	343,457
84	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	4,338,492
85	DKM ENTERPRISES LLC	902,233
86	DONALDSON CONSTRUCTION INC	769,310
87	DRAGOS INC	254,411
88	DRIVER PIPELINE CO INC	85,977,646
89	DYNATEN CORPORATION	260,640
90	EAKIN PIPELINE CONSTRUCTION INC	7,287,165
91	EGW UTILITIES INC	3,325,388
92	ELITE SUPPLY	365,928
93	EMATS INC	256,251
94	EMC INC	776,585
95	EN ENGINEERING LLC	3,095,914
96	ENERGY TRANSFER FUEL LP	1,325,342

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		3/29/2023	End of 2022

97	ENERTECH	655,394
98	ENTEGRA LLP	418,010
99	ENVISION CONTRACTORS LLC	6,408,479
100	ERCON TECHNOLOGIES LLC	447,823
101	ERNST AND YOUNG LLP	4,172,930
102	ESCONDIDO LUBBOCK LLC	408,255
103	FARR FRONT CHEMICAL SERVICES LLC	398,430
104	FELICIANA WELDERS INC	1,764,747
105	FESCO LTD	367,840
106	FIFTH THIRD BANK	1,357,185
107	FIGARI AND DAVENPORT LLP	386,271
108	FIRST CUT DESIGN AND FABRICATION INC	6,079,910
109	FIS ENERGY SYSTEMS INC	291,310
110	FISERV INC	439,959
111	FLORIDA WEST SERVICES INC	1,281,863
112	FORESTAR USA REAL ESTATE GROUP INC	2,522,595
113	FOUR WINDS CONSTRUCTION COMPANY INC	2,193,305
114	FREESE AND NICHOLS INC	913,986
115	FUEL CELL CORPORATION OF THE AMERICAS INC	255,761
116	FUTURE INFRASTRUCTURE	23,252,059
117	G2 INTEGRATED SOLUTIONS LLC	2,321,973
118	GENESIS CONSTRUCTION	530,572
119	GP AUTOMATION SOLUTIONS LLC	299,050
120	GRESHAM SMITH AND PARTNERS	540,454
121	GRIDSOURCE INCORPORATED	5,676,694
122	GULF SOUTH PIPELINE COMPANY LP	386,030
123	GUY WILLIS INSPECTION CO INC	13,662,845
124	H AND T UTILITIES LLC	1,989,440
125	H DIAZ CONTRACTORS LLC	425,925
126	HALFF ASSOCIATES INC	11,926,382
127	HARDY CREEK PROPERTY LAND SERVICES	2,538,452
128	HARVEY NASH	366,540
129	HEATH CONSULTANTS INC	48,001,483
130	HIGH PROFILE INC	532,920
131	HIGHRIDGE CONSULTING	613,758
132	HINDS PAVING	747,137
133	HIRERIGHT LLC	442,092
134	HIS PIPELINE LLC	9,004,203
135	HOLLAND AND HART LLP	366,057
136	HOLT CAT	521,633
137	HOUSLEY COMMUNICATIONS INC	1,000,884
138	HUDSON ENERGY LLC	944,133
139	HUNTON ANDREWS KURTH LLP	323,728
140	I3 MILESTONE LLC	671,862
141	IIA FIELD SERVICES LLC	455,535
142	INSIGHT NDE	297,562
143	INSPECTION SPECIALISTS INC	322,474
144	INTEGRITY TESTING AND INSPECTION	506,036
145	INTERTEK ASSET INTEGRITY MANAGEMENT INC	760,902
146	IRONHORSE UNLIMITED INC	15,286,052
147	J FERG PLUMBING PROS	367,378
148	JAMES N BUSH CONSTRUCTION INC	489,245
149	JENNINGS AND LITTLE EXCAVATING	323,862
150	JF CONSTRUCTION INC	13,438,047
151	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC	2,577,436

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

152	JP MORGAN CHASE BANK	1,037,391
153	K2 CONTROLS INC	310,935
154	KEITH LOTTS PLUMBING	5,617,096
155	KELLY NATURAL GAS PIPELINE LLC	10,256,454
156	KIMLEY HORN AND ASSOCIATES INC	396,535
157	KOONS GAS MEASUREMENT	352,041
158	KPMG LLP	2,159,876
159	KR SWERDFEGER CONSTRUCTION INC	15,250,581
160	KRAMER KOMPANY	1,824,585
161	KROLL LLC	262,604
162	KSA ENGINEERS INC	3,016,500
163	LANDPOINT LLC	2,727,593
164	LARRETT ENERGY SERVICES INC	45,767,614
165	LASEN INC	1,883,116
166	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	1,320,807
167	LEXISNEXIS RISK DATA MANAGEMENT INC	305,387
168	LILLARD WISE SZYGENDA PLLC	383,586
169	LJA ENERGY	629,287
170	LJA ENGINEERING INC	1,073,338
171	LONESTAR LAND SERVICES LLC	4,188,615
172	LUBBOCK A1 PLUMBING	819,425
173	LUCKY SERVICES LLC	279,066
174	LUTT ENTERPRISES INC	278,717
175	M5 ENERGY SERVICES	969,245
176	MA DURANGO FARM LLC	256,198
177	MA OMEGA RANCH LLC	722,717
178	MAGNOLIA RIVER SERVICES INC	36,611,392
179	MAGNOLIA UTILITY SERVICES LLC	492,419
180	MAHL AND ASSOCIATES INC	515,554
181	MARTIN CONTRACTING INC	10,935,753
182	MASTEC NORTH AMERICA INC	28,715,776
183	MATCOR INC	1,959,118
184	MATRIX RESOURCES INC	5,280,635
185	MCLEANS CP INSTALLATION INC	2,675,723
186	MEARS GROUP INC	9,045,788
187	MEARS INSTALLATION LLC	1,028,297
188	MEDINA UTILITY SERVICES INC	11,183,057
189	METALLURGICAL ENGINEERING SERVICES INC	392,532
190	MID SOUTH BORING AND PIPING	1,892,063
191	MIDLAND RESOURCE RECOVERY INC	2,242,995
192	MIKE PATTERSON CONSTRUCTION INC	10,058,564
193	MILLER PIPELINE CORP	33,078,193
194	MILLER PLUMBING COMPANY	356,425
195	MISSION SITE SERVICES LLC	32,400,691
196	MISSISSIPPI 811	335,002
197	MJ LOCATING SERVICE LLC	27,533,017
198	MOODY CONSTRUCTION COMPANY INC	1,026,682
199	MORGAN AND MORGAN PLLC	1,343,484
200	MRC LLC	3,352,148
201	MURPHREE PAVING COMPANY INC	374,230
202	NATIONAL INSPECTION SERVICES LLC	1,534,813
203	NDE SOLUTIONS LLC	1,047,205
204	NEHEMIAH COMPANY	279,457
205	NEW DAWN PLUMBING	371,886
206	NORTH TEXAS LONE STAR PLUMBING LLC	3,523,865

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Atmos Energy Corporation		3/29/2023	End of 2022

207	NORTHERN PIPELINE CONSTRUCTION COMPANY	14,674,058
208	NORTHSTAR ENERGY SERVICES INC	3,225,286
209	NORTHSTAR ENERGY SOLUTIONS LLC	29,668,273
210	NULINE UTILITY SERVICES LLC	4,662,751
211	OBANNON PLUMBING	408,295
212	OBRIEN REALTY ADVISORS LLC	1,231,683
213	ON POINT LAND SERVICES	294,778
214	OPAL FUELS	2,793,202
215	ORYX OILFIELD SERVICES LLC	5,055,166
216	PANTHEON CONSTRUCTION INC	22,192,338
217	PARTNER INDUSTRIAL LP	1,539,965
218	PATRIOT PROCESS EQUIPMENT INC	442,223
219	PCI UTILITIES LLC	14,795,384
220	PEDRO SS SERVICES INC	1,523,506
221	PERCHERON LLC	14,352,856
222	PERMIAN ENVIRONMENTAL SERVICES	1,457,399
223	PERMIAN HIGHWAY PIPELINE LLC	1,812,595
224	PETE JOHNSON PLUMBING	273,714
225	PINNACLE FENCE CO	608,172
226	PIPE VIEW LLC	15,364,634
227	PIPELINE CONSTRUCTION COMPANY INC	9,187,080
228	PIPELINE SUPPLY AND SERVICE LLC	277,406
229	PLAUCHE MASELLI PARKERSON LLP	803,257
230	PMB CAPITAL INVESTMENTS LP	491,880
231	POLARIS SERVICES LLC	3,324,899
232	POND AND COMPANY INC	622,456
233	POWER ENGINEERS INC	412,364
234	POWERPLAN INC	691,440
235	PRIMORIS DISTRIBUTION SERVICES INC	26,314,827
236	PRODUCTION SERVICES INC	772,072
237	PROFESSIONAL PIPE SERVICES	4,579,926
238	PROTECT LLC	389,982
239	PSS COMPANIES	1,173,073
240	PUMPCO INC	73,304,709
241	PURE HM	1,374,177
242	PYRAMID CONSULTING INC	323,463
243	QUORUM BUSINESS SOLUTIONS INC	552,284
244	R SCOTTS CONTRACTING LLC	418,120
245	RAILPROS FIELD SERVICES INC	471,019
246	RAINBOW PLUMBING	324,642
247	RANGER ENVIRONMENTAL INC	398,450
248	RD UNDERGROUND CONSTRUCTION	2,571,994
249	REAL PROPERTY RESOURCES INC	1,030,724
250	RED CANYON DEVELOPMENT LLC	266,042
251	RED DOG OIL TOOLS INC	1,099,121
252	RESERVE EQUIPMENT INC	499,644
253	RETURN MOUNTAIN LLC	338,396
254	REVELL CONSTRUCTION COMPANY INC	1,608,292
255	RIDGEBACK SOLUTIONS GROUP LLC	1,460,284
256	RMC SURVEYING LLC	4,144,052
257	ROADSAFE TRAFFIC SYSTEMS INC	1,066,664
258	ROSEN USA	2,174,271
259	RSI INSPECTION LLC	330,638
260	RUSSELL DRILLING	1,043,446
261	RUSSMAR UTILITY MANAGEMENT LLC	432,427

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Atmos Energy Corporation		3/29/2023	End of 2022

262	RY CONSTRUCTION	490,063
263	SAP INDUSTRIES INC	331,028
264	SAPPHIRE GAS SOLUTIONS LLC	9,723,129
265	SAULSBURY INDUSTRIES INC	1,029,926
266	SAUNDERS CONSTRUCTION INC	1,498,379
267	SCP HWY 158 LAND LLC	395,037
268	SEALWELD USA INC	256,534
269	SENDERO ACQUISITIONS LP	1,964,280
270	SENDERO BUSINESS SERVICES	793,248
271	SHERMCO INDUSTRIES INC	552,550
272	SHREDHEDZ	550,238
273	SIDLEY AUSTIN LPP	463,406
274	SIEMENS INDUSTRY INC	588,456
275	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	317,103
276	SINGLEPOINT SERVICES	278,064
277	SIRIUS COMPUTER SOLUTIONS INC	728,829
278	SJB GROUP LLC	1,028,929
279	SKEENS CONSTRUCTION INC	652,033
280	SMC UTILITY CONSTRUCTION	10,004,901
281	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	6,696,355
282	SOCFM DEVELOPER LLC	406,289
283	SOLAR TURBINES INCORPORATED	671,886
284	SOUTHEAST CONNECTIONS LLC	4,032,501
285	SOUTHERN CROSS LLC	16,874,010
286	SPARK THOUGHT	573,519
287	SPATIAL BUSINESS SYSTEMS INC	252,633
288	SPAULDING RIDGE LLC	855,360
289	SQS NDT LP	951,153
290	STANTEC CONSULTING SERVICES INC	2,207,243
291	STAR LIGHT CONTRACTORS INC	270,458
292	STATEWIDE CONSTRUCTION	667,166
293	STATS INTERNATIONAL INC	437,804
294	STERLING RESOURCES LLC	4,717,342
295	STORMCON LLC	942,699
296	SUNBELT INDUSTRIAL SERVICES	663,378
297	SUPERIOR INTEGRITY SERVICES	5,923,254
298	SURVEY AND MAPPING LLC	270,564
299	SWAN PLUMBING HEATING AND AIR	6,157,500
300	SYSTEM SERVICES PIPELINE LLC	8,687,071
301	TADMOR CONTRACTORS LLC	4,307,804
302	TAYLOR CONSTRUCTION COMPANY INC	6,388,281
303	TBS CAPITAL FUNDING	415,447
304	TC UNDERGROUND	2,368,867
305	TDW US INC	6,298,663
306	TEAGUE NALL AND PERKINS INC	1,485,262
307	TEAM CONSTRUCTION LLC	16,561,798
308	TECHNICAL INSTALLATION COMPANY LLC	9,707,021
309	TEJAS CUTTERS LLC	2,462,450
310	TENNESSEE DEPARTMENT OF TRANSPORTATION	1,419,589
311	TEXAS 811	1,625,752
312	TEXAS AERIAL INSPECTIONS LLC	1,373,448
313	TEXAS EASTERN TRANSMISSION LP	5,139,623
314	TEXAS STATE UTILITIES INC	28,038,039
315	TJ INSPECTION INC	99,855,731
316	TJ INSPECTION TRAINING CENTER INC	2,514,429

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

317	TOMMYS PLUMBING LLC	405,720
318	TOMS DITCHING AND BACKHOE INC	1,106,637
319	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	2,365,698
320	TPE MIDSTREAM	718,435
321	TRI STATE UTILITY CONTRACTORS INC	5,641,029
322	TRIDENT PIPELINE INTEGRITY LLC	1,818,354
323	TRIDENT RESPONSE GROUP LLC	966,303
324	TRINITY CLAIMS SERVICE LLC	408,438
325	TRINITY FENCE COMPANY INC	262,689
326	TRINITY UTILITIES AND BORING	836,885
327	TRITON CONSTRUCTION INC	9,313,758
328	TURCOTTE DEVELOPMENT GROUP LLC	258,582
329	TURNER ENVIRONMENTAL RESOURCES LLC	924,020
330	TURPIN ENGINEERING LLC	1,413,503
331	UNITED CONSTRUCTORS OF TEXAS INC	2,509,349
332	UNITED RENTALS (NORTH AMERICA) INC	423,173
333	UNIVERSAL ENSCO INC	2,822,992
334	US PLUMBING AND REMODELING	2,198,725
335	VECTOR FORCE DEVELOPMENT	7,038,689
336	VENUS CONSTRUCTION COMPANY	1,713,704
337	VOXAI SOLUTIONS INC	314,871
338	WALDROP CONSTRUCTION CO INC	880,057
339	WATKINS CONSTRUCTION CO LTD	126,500,165
340	WE DO IT INC	1,772,510
341	WELDFIT ENERGY GROUP	2,421,887
342	WERNER PROPERTY SERVICES	793,767
343	WESTHILL CONSTRUCTION INC	4,619,089
344	WILDCAT POWER AND COMMUNICATIONS LLC	1,129,465
345	WILLIAMS PROFESSIONAL COATINGS	318,540
346	WINKEL AND SON LP	299,363
347	WRIGHT AND ASSOCIATES PLLC	663,161
348	WSP USA INC	13,079,757
349	WTA SERVICES LLC	775,853
350	XCEL ENERGY	433,800
351	ZYSTON LLC	417,774
352	Other (Each Amounting to \$250,000 or Less)	52,569,272
353	TOTAL	1,826,670,944

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	14,690,578
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc.	146	(3,677,992)
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			11,012,586

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Compressor Stations

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Compressor Type (b)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Underground Storage Compressor Stations:				
2	Kentucky (3 stations)	Storage	2		***
3					
4					
5					
6					
7	Kansas (1 station)	Storage	2		***
8					
9					
10					
11	Mississippi * (1 station)	Storage	1		***
12					
13					
14	Texas (4 stations)	Storage	14		***
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	Transmissio	34		***
22					
23					
24					
25	Total		53		

*The compressor stations for these underground storage facilities are leased from a third party.
 **Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.
 ***Please see FERC Form 2 pages 206 and 207 line 52 for the cost of compressor station equipment.

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Atmos Energy Corporation			

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
1								
2		\$ 22,001		1,952		1,312		
3								
4								
5								
6								
7		**		5,331		435		
8								
9								
10								
11		**		9,203		3,061		
12								
13								
14		\$ 86,211		326,252		20,317		
15								
16								
17								
18								
19								
20								
21		\$ 435,997		3,275,772		102,750		
22								
23								
24								
25		\$ 544,209		3,618,510		127,875		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	898,084	38,015	936,099
3	February	1,245,588	97,413	1,343,001
4	March	920,783	1,096,324	2,017,107
5	April	348,107	2,267,416	2,615,523
6	May	2,361,070	1,548,139	3,909,209
7	June	3,396,973	740,170	4,137,143
8	July	3,618,756	268,041	3,886,797
9	August	5,123,292	(2,944,668)	2,178,624
10	September	2,187,763	333,538	2,521,301
11	October	1,100,016	51,949	1,151,965
12	November	1,113,989	1,703,256	2,817,245
13	December	1,077,044	5,091,810	6,168,854
14	TOTAL (Total of lines 2 thru 13)	23,391,465	10,291,403	33,682,868
15	Gas Withdrawn from Storage			
16	January	6,235,390	2,455,337	8,690,727
17	February	6,727,038	1,823,354	8,550,392
18	March	3,708,120	1,915,147	5,623,267
19	April	755,256	120,824	876,080
20	May	2,680,446	(2,633,505)	46,941
21	June	—	386,470	386,470
22	July	—	228,388	228,388
23	August	—	1,140,076	1,140,076
24	September	—	169,253	169,253
25	October	566,000	(111,334)	454,666
26	November	2,174,135	2,208,139	4,382,274
27	December	3,610,452	5,426,805	9,037,257
28	TOTAL (Total of lines 16 thru 27)	26,456,837	13,128,954	39,585,791

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	43,403,593
2	Cushion Gas (Including Native Gas)	30,543,225
3	Total Gas in Reservoir (Total of line 1 and 2)	73,946,818
4	Certificated Storage Capacity	92,891,436
5	Number of Injection - Withdrawal Wells	138
6	Number of Observation Wells	13
7	Maximum Days' Withdrawal from Storage	1,446,215
8	Date of Maximum Days' Withdrawal	12/23/2022
9	LNG Terminal Companies (in Dth)	—
10	Number of Tanks	—
11	Capacity of Tanks	—
12	LNG Volume	—
13	Received at "Ship Rail"	—
14	Transferred to Tanks	—
15	Withdrawn from Tanks	—
16	"Boil Off" Vaporization Loss	—

Note: This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Transmission Lines

- Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
- Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
- Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
- Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (c)
1	Kansas		Transmission		7
2	Kentucky		Transmission		173
3	Louisiana		Transmission		24
4	Mississippi		Transmission		283
5	Tennessee		Transmission		44
6	Texas		Transmission		6,144
7	Virginia		Transmission		1
8					
9					
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11					
12					
13					
14					
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19					
20					
21					
22					
23					
24					
25	Total				6,676

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	12/22/2022		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		6,227,327	N/A
4	TOTAL		6,227,327	
5	Date of Second Highest Day's Deliveries	12/23/2022		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		6,004,941	N/A
8	TOTAL		6,004,941	
9	Date of Third Highest Day's Deliveries	2/3/2022		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		5,214,378	N/A
12	TOTAL		5,214,378	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
15	Date of Three Consecutive Days' Highest System Peak Deliveries	12/22/2022 - 12/24/2022		
17	Deliveries to Customers Subject to FERC Rate Schedules			
18	Deliveries to Others		17,313,016	N/A
19	TOTAL		17,313,016	
20	Supplies from Line Pack			
21	Supplies from Underground Storage			
22	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
24	Month of Highest Month's System Deliveries	January		
25	Deliveries to Customers Subject to FERC Rate Schedules			
26	Deliveries to Others		119,767,574	
27	TOTAL		119,767,574	
29	Note: This page is calculated based on our distribution system peak deliveries and also Atmos Pipeline Texas excluding deliveries to Mid-Tex.			
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31				
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37				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
Atmos Energy Corporation			

Auxiliary Peaking Facilities

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Kentucky	Underground storage	96,719	*	X
2					
3	Mississippi	Underground storage	29,136	*	X
4					
5	Kansas	Underground storage	32,000	*	X
6					
7	Texas	Underground storage	1,710,000	*	X
8					
9	* Please see FERC Form 2 pages 206 and 207 lines 44 through 56 for the underground storage plant cost.				
10					
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
Atmos Energy Corporation			

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		299,715,344	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	596,292,134	
6	Gas of Others Received for Distribution (Account 489.3)	301	162,792,637	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	12,074	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Account 808.1)		57,322,486	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other (see footnote)		8,091,764	
16	Total Receipts (Total of lines 3 thru 15)		1,124,226,439	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		303,057,132	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	596,292,134	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	162,792,637	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	1,596,377	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Account 808.2)		51,135,183	
28	Gas Used for Compressor Station Fuel	509	3,618,510	
31	Disposition of Excess Retention Gas		—	
32	Total Deliveries (Total of lines 18 thru 29)		1,118,838,406	
33	GAS LOSSES AND GAS UNACCOUNTED FOR			
34	Gas Losses and Gas Unaccounted For		5,388,033	
35	TOTALS			
36	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,124,226,439	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of 2022

Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				8,091,764
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	—	—	—	8,091,764
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(3,546,848)
12	Distribution				
13	Storage				
14	Total gas used in compressors	—	—	—	(3,546,848)
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(233,721)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	—	—	—	(233,721)
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(4,579,594)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	—	—	—	(4,579,594)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of 2022
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				(268,399)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	—	—	—	(268,399)
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				—
40	Gas used to meet imbalances				
41	Gas added to system gas				(268,399)
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	—	—	—	(268,399)
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	—	—	—	—

Footnote 1: As we are not required to report quarterly FERC information, the data in this schedule is for the entire calendar year.

Footnote 2: The amount in line 18 is primarily due to blowdowns, quantifiable leaks and line damage.

Footnote 3: This schedule includes negotiated and tariff based volumes.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4				—						4950.3137
5										
6										
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2023	Year/Period of Report End of <u>2022</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Month 1 Discounted	Month 1 Negotiated	Month 1 Total		
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (l)	Dth (m)		
31										
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2023	End of <u>2022</u>

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our website at www.atmosenergy.com for a copy of current system map.

Select: [Our Company](#) / [About](#) / [Our Service Territory](#)

[View System Map](#)

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TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
STATEMENT OF INCOME FOR THE YEAR				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.		2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	222,540,422	153,303,937
3	Operating Expenses			
4	Operation Expenses (401)	317-325	156,471,689	94,165,581
5	Maintenance Expenses (402)	317-325	206,586	211,496
6	Depreciation Expenses (403)		16,365,671	15,773,928
7	Amort. & Depl. of Utility Plant (404-405)		-	-
8	Amort. of Utility Plant Acq. Adj. (406)		40,528	41,096
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		-	-
10	Amort. of Conversion Expenses (407.2)		-	-
11	Regulatory Debits (407.3)		59,115	59,276
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)		8,085,716	8,133,050
14	Income Taxes - Federal (409.1)		2,233,171	(4,134,500)
15	Income Taxes - Other (409.1)		(4,287,607)	6,216,054
16	Provision for Deferred Inc. Taxes (410.1)		8,453,664	1,050,637
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		-	-
18	Investment Tax Credit Adj. - Net (411.4)		-	-
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		187,628,533	121,516,618
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 116, line 25)		34,911,889	31,787,319

NOTE: This report reflects the operations of our Atmos Energy Kentucky/Mid-States Division, a division of Atmos Energy Corporation, in the state of Tennessee. General office overhead expenses, division headquarters operating expenses, interest and income taxes have been allocated in this report for financial reporting purposes only and such allocations may not be applicable for ratemaking purposes.

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		34,911,889	31,787,319
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		-	-
30	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)		(2)	9
31	Revenues From Nonutility Operations (417)		13,200	12,775
32	(Less) Expenses of Nonutility Operations (417.1)		-	-
33	Nonoperating Rental Income (418)		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)		-	-
35	Interest and Dividend Income (419)		151,225	46,972
36	Allowance for Other Funds Used in Construction (419.1)		971,421	632,182
37	Miscellaneous Nonoperating Income (421)		2,097,812	2,117,538
38	Gain on Disposition of Property (421.1)		9,211	56,403
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		3,242,867	2,865,879
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		12,671	9,145
42	Miscellaneous Amortization (425)		-	-
43	Miscellaneous Income Deductions (426.1-426.5)		1,251,051	966,838
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		1,263,722	975,983
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (406.2)		-	-
47	Income Taxes-Federal (409.2)		-	-
48	Income Taxes-Other (409.2)		-	-
49	Provision for Deferred Inc. Taxes (410.2)		-	-
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		-	-
51	Investment Tax Credit Adj.-Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes On Other Inc. and Ded. (Total of 46 thru 52)		-	-
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		1,979,145	1,889,896
55	Interest Charges			
56	Interest of Long-Term Debt (427)		9,033,223	8,001,412
57	Amort. of Debt Disc. and Expense (428)		132,444	132,750
58	Amortization of Loss on Reacquired Debt (428.1)		10,396	33,051
59	(Less) Amort. of Premium on Debt-Credit (429)		(12,686)	(13,436)
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
61	Interest on Debt to Assoc. Companies (430)		-	-
62	Other Interest Expense (431)		(5,100,443)	(1,840,056)
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(266,479)	(221,570)
64	Net Interest Charges (Enter Total of lines 56 thru 63)		3,796,455	6,092,151
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		33,094,579	27,585,064
66	Extraordinary Items			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-	-
70	Income Taxes-Federal and Other (409.3)		-	-
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-	-
72	Net Income (Enter Total of lines 65 and 71)		33,094,579	27,585,064

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission		Date of Report	Year of Report	
ATMOS ENERGY CORPORATION				Dec. 31, 2022	
GAS UTILITY PLANT IN SERVICE - TENNESSEE ONLY (Cont)					
Balance End of Year (Acct. 101) (f)	Balance End of Year		Amounts Applicable to Tennessee Col. (g) - Col (h) (i)	Total Tenn Plant In Service Col. (f) - Col (h) (j)	Amounts Located In Other States (k)
	Common Plant Included in (f) (g)	Amounts in (g) Applicable to Other States (h)			
-				-	
241,284				241,284	
-				-	
-				-	
-				-	
-				-	
-				-	
-				-	
-				-	
-				-	
-				-	
-				-	
-				-	
729,629				729,629	
348,971				348,971	
2,679				2,679	
11,826,309				11,826,309	
-				-	
1,690,856				1,690,856	
-				-	
-				-	
11,740,702				11,740,702	
344,536				344,536	
436,058,096				436,058,096	
-				-	
25,172,238				25,172,238	
16,519,915				16,519,915	
175,590,181				175,590,181	
53,555,514				53,555,514	
32,453,305				32,453,305	
7,505,784				7,505,784	
-				-	
774,922				774,922	
-				-	
-				-	
2,238,965				2,238,965	
8,188,283				8,188,283	
460,929				460,929	
801,525				801,525	
3,272				3,272	
4,944,644				4,944,644	
-				-	
24,266				24,266	
125,533				125,533	
1,368,619				1,368,619	
956,579				956,579	
793,667,536	-	-	-	793,667,536	-

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Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2022

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
1	1. INTANGIBLE PLANT			
2	301 Organization	-	77,257	77,257
3	302 Franchises and Consents	241,284	-	241,284
4	303 Miscellaneous Intangible Plant	-	462,582	462,582
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	241,284	539,839	781,123
6	2. PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	-	-	-
9	325.2 Producing Leaseholds	-	-	-
10	325.3 Gas Rights	-	-	-
11	325.4 Rights-of-Way	-	-	-
12	325.5 Other Land and Land Rights	-	-	-
13	326 Gas Well Structures	-	-	-
14	327 Field Compressor Station Structures	-	-	-
15	328 Field Meas. and Reg. Sta. Structures	-	-	-
16	329 Other Structures	-	-	-
17	330 Producing Gas Wells-Well Construction	-	-	-
18	331 Producing Gas Wells-Well Equipment	-	-	-
19	332 Field Lines	-	-	-
20	333 Field Compressor Station Equipment	-	-	-
21	334 Field Meas. and Reg. Sta. Equipment	-	-	-
22	335 Drilling and Cleaning Equipment	-	-	-
23	336 Purification Equipment	-	-	-
24	337 Other Equipment	-	-	-
25	338 Unsuccessful Exploration & Devel. Costs	-	-	-
26	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 25)	-	-	-
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	-	-	-
29	305 Structures and Improvements	-	-	-
30	319 LP Gas and Equipment	-	-	-
31	343 Pipe Lines	-	-	-
32	344 Extracted Products Storage Equipment	-	-	-
33	345 Compressor Equipment	-	-	-
34	346 Gas Measuring and Regulating Equipment	-	-	-
35	347 Other Equipment	-	-	-
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35)	-	-	-
37	TOTAL Natural Gas Production Plant (Enter total of lines 26 and 36)	-	-	-
38	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	-
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	-	-	-
40	3. NATURAL GAS STORAGE AND PROCESSING PLANT			
41	Underground Storage Plant			
42	350.1 Land	-	-	-
43	350.2 Rights-of-Way	-	-	-
44	351 Structures and Improvements	-	-	-
45	352 Wells	-	-	-
46	352.1 Storage Leaseholds and Rights	-	-	-
47	352.2 Reservoirs	-	-	-
48	352.3 Non-recoverable Natural Gas	-	-	-
49	353 Lines	-	-	-
50	354 Compressor Station Equipment	-	-	-
51	355 Measuring and Regulating Equipment	-	-	-
52	356 Purification Equipment	-	-	-
53	357 Other Equipment	-	-	-
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru 53)	-	-	-
55	Other Storage Plant			
56	360 Land and Land Rights	-	-	-
57	361 Structures and Improvements	-	-	-
58	362 Gas Holders	-	-	-
59	363 Purification Equipment	-	-	-
60	363.1 Liquefaction Equipment	-	-	-
61	363.2 Vaporizing Equipment	-	-	-
62	363.3 Compressor Equipment	-	-	-
63	363.4 Measuring and Regulating Equipment	-	-	-
64	363.5 Other Equipment	-	-	-

Atmos Energy Corporation (TENNESSEE ONLY)
Gas Plant in Service - Common Plant Allocation
December 31, 2022

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Located in Tennessee (C)	Allocated (D)	Total Plant in Service (C) + (D)
65	TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)	-	-	-
66	Base Load Liquefied Natural Gas Terminating and Processing Plant	-	-	-
67	364.1 Land and Land Rights	-	-	-
68	364.2 Structures and Improvements	-	-	-
69	364.3 LNG Processing Terminal Equipment	-	-	-
70	364.4 LNG Transportation Equipment	-	-	-
71	364.5 Measuring and Regulating Equipment	-	-	-
72	364.6 Compressor Station Equipment	-	-	-
73	364.7 Communications Equipment	-	-	-
74	364.8 Other Equipment	-	-	-
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant (Total of lines 67 thru 74)	-	-	-
76	TOTAL Nat. Gas Storage and Proc. Plant (Total of lines 54, 65 and 75)	-	-	-
77	TRANSMISSION PLANT	-	-	-
78	365.1 Land and Land Rights	729,629	-	729,629
79	365.2 Rights-of-Way	348,971	-	348,971
80	366 Structures and Improvements	2,679	-	2,679
81	367 Mains	11,826,309	-	11,826,309
82	368 Compressor Station Equipment	-	-	-
83	369 Measuring and Regulating Station Equipment	1,690,856	-	1,690,856
84	370 Communication Equipment	-	-	-
85	371 Other Equipment	-	-	-
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	14,598,444	-	14,598,444
87	DISTRIBUTION PLANT	-	-	-
88	374 Land and Land Rights	11,740,702	-	11,740,702
89	375 Structures and Improvements	344,536	-	344,536
90	376 Mains	436,058,096	-	436,058,096
91	377 Compressor Station Equipment	-	-	-
92	378 Meas. and Reg. Station Equipment-General	25,172,238	-	25,172,238
93	379 Meas. and Reg. Station Equipment-City Gate	16,519,915	-	16,519,915
94	380 Services	175,590,181	-	175,590,181
95	381 Meters	53,555,514	-	53,555,514
96	382 Meter Installations	32,453,305	-	32,453,305
97	383 House Regulators	7,505,784	-	7,505,784
98	384 House Regulator Installations	-	-	-
99	385 Industrial Measuring and Regulating Station Equipment	774,922	-	774,922
100	386 Other Property on Customers' Premises	-	-	-
101	387 Other Equipment	-	-	-
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	759,715,193	-	759,715,193
103	GENERAL PLANT	-	-	-
104	389 Land and Land Rights	2,238,965	190,887	2,429,852
105	390 Structures and Improvements	8,188,283	2,036,714	10,224,997
106	391 Office Furniture and Equipment	460,929	411,583	872,512
107	392 Transportation Equipment	801,525	26,350	827,875
108	393 Stores Equipment	3,272	-	3,272
109	394 Tools, Shop, and Garage Equipment	4,944,644	67,275	5,011,919
110	395 Laboratory Equipment	-	-	-
111	396 Power Operated Equipment	24,266	3,952	28,218
112	397 Communication Equipment	125,533	115,028	240,561
113	398 Miscellaneous Equipment	1,368,619	24,007	1,392,626
114	Subtotal (Enter Total on lines 104 thru 113)	18,156,036	2,875,796	21,031,832
115	399 Other Tangible Property	956,579	13,159,045	14,115,624
116	TOTAL General Plant (Enter Total of lines 114 and 115)	19,112,615	16,034,841	35,147,456
117	TOTAL (Accounts 101 and 106)	793,667,536	16,574,680	810,242,216
118	Gas Plant Purchased (See Instr. 8)	-	-	-
119	(Less) Gas Plant Sold (See Instr. 8)	-	-	-
120	Experimental Gas Plant Unclassified	-	-	-
121	TOTAL Gas Plant in Service (Enter Total of lines 117 thru 120)	793,667,536	16,574,680	810,242,216
	WORK IN PROGRESS	-	-	-
107	Construction work in Progress - Gas	15,794,130	1,522,795	17,316,925
	TOTAL PLANT	809,461,666	18,097,475	827,559,141

NOTE: Plant amounts allocated to Tennessee on this Gas Plant in Service Supplemental Schedule were based on allocation methods used for financial reporting purposes only and may not be valid for ratemaking purposes.

Name of Respondent		This Report Is:		Date of Report	Year of Report
ATMOS ENERGY CORPORATION		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2022
		(2)	<input type="checkbox"/> A Resubmission		
GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY					
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted</p>			<p>for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60F). If billings are on a term basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (e), (e) and (g)), are not derived from previously</p>		
OPERATING REVENUES					
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)		
1	GAS SERVICE REVENUES				
2	480 Residential Sales	114,120,742	79,134,348		
3	481 Commercial & Industrial Sales				
4	Small (or Comm.) (See Instr. 6)	73,294,206	50,137,252		
5	Large (or Ind.) (See Instr. 6)	20,921,886	10,415,351		
6	482 Other Sales to Public Authorities	441,608	297,403		
7	484 Interdepartmental Sales	-	-		
8	TOTAL Sales to Ultimate Consumers	208,778,442	139,984,354		
9	483 Sales for Resale	-	-		
10	TOTAL Nat. Gas Service Revenues	208,778,442	139,984,354		
11	Revenues from Manufactured Gas	-	-		
12	TOTAL Gas Service Revenues	208,778,442	139,984,354		
13	OTHER OPERATING REVENUES				
14	485 Intracompany Transfers	-	-		
15	487 Forfeited Discounts	(4)	(219)		
16	488 Misc. Service Revenues	74,149	50,904		
17	489 Rev. from Trans. of Gas of Others	13,687,830	12,524,892		
18	490 Sales of Prod. Ext. from Nat. Gas	-	-		
19	491 Rev. from Nat. Gas Proc. by Others	-	-		
20	492 Incidental Gasoline and Oil Sales	-	-		
21	493 Rent from Gas Property	-	-		
22	494 Interdepartmental Rents	-	-		
23	495 Other Gas Revenues	5	2		
24	TOTAL Other Operating Revenues	13,761,980	12,575,579		
25	TOTAL Gas Operating Revenues	222,540,422	152,559,933		
26	(Less) 496 Provision for Rate Refunds	-	(744,004)		
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	222,540,422			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	187,414,948			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	20,921,886			
30	Sales for Resale	-			
31	Other Sales to Pub. Auth. (Local Dist. Only)	441,608			
32	Interdepartmental Sales	-			
33	TOTAL (Same as Line 10, Columns (b) and (d))	208,778,442			

Name of Respondent	This Report Is:	Date of Report	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2022
	(2) <input type="checkbox"/> A Resubmission		

GAS OPERATING REVENUES (ACCOUNT 400) - TENNESSEE ONLY (Continued)

reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
8,874,736	8,019,547	139,663	137,442	2
				3
5,979,870	5,578,864	17,564	17,403	4
2,398,582	2,025,556	343	342	5
31,417	26,038	625	652	6
-	-	-	-	7
17,284,605	15,650,005	158,195	155,839	8
				9
17,284,605	15,650,005	158,195	155,839	10
				11
				12
				13
				14
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				27
				28
14,854,606				29
2,398,582				30
-				31
31,417				32
-				33
17,284,605				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
ATMOS ENERGY CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2022

GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplement Statement)	744	669
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	-	-
8	751 Production Maps and Records	-	-
9	752 Gas Wells Expenses	-	-
10	753 Field Lines Expenses	-	-
11	754 Field Compressor Station Expenses	-	-
12	755 Field Compressor Station Fuel and Power	-	-
13	756 Field Measuring and Regulating Station Expenses	-	-
14	757 Purification Expenses	-	-
15	758 Gas Well Royalties	-	-
16	759 Other Expenses	-	-
17	760 Rents	-	-
18	TOTAL Operation (Enter Total of lines 7 thru 17)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering	-	-
21	762 Maintenance of Structures and Improvements	-	-
22	763 Maintenance of Producing Gas Wells	-	-
23	764 Maintenance of Field Lines	-	-
24	765 Maintenance of Field Compressor Station Equipment	-	-
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	-	-
26	767 Maintenance of Purification Equipment	-	-
27	768 Maintenance of Drilling and Cleaning Equipment	-	-
28	769 Maintenance of Other Equipment	-	-
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-	-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-

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ATMOS ENERGY CORPORATION		(1) <input checked="" type="checkbox"/>	An Original		Dec. 31, 2022
		(2) <input type="checkbox"/>	A Resubmission		
GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
31	B2. Products Extraction				
32	Operation				
33	770 Operation Supervision and Engineering	-	-		
34	771 Operation Labor	-	-		
35	772 Gas Shrinkage	-	-		
36	773 Fuel	-	-		
37	774 Power	-	-		
38	775 Materials	-	-		
39	776 Operation Supplies and Expenses	-	-		
40	777 Gas Processed by Others	-	-		
41	778 Royalties on Products Extracted	-	-		
42	779 Marketing Expenses	-	-		
43	780 Products Purchased for Resale	-	-		
44	781 Variation in Products Inventory	-	-		
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-		
46	783 Rents	-	-		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	-	-		
48	Maintenance				
49	784 Maintenance Supervision and Engineering	-	-		
50	785 Maintenance of Structures and Improvements	-	-		
51	786 Maintenance of Extraction and Refining Equipment	-	-		
52	787 Maintenance of Pipe Lines	-	-		
53	788 Maintenance of Extracted Products Storage Equipment	-	-		
54	789 Maintenance of Compressor Equipment	-	-		
55	790 Maintenance of Gas Measuring and Reg. Equipment	-	-		
56	791 Maintenance of Other Equipment	-	-		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-	-		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-	-		

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	-	-
62	796 Nonproductive Well Drilling	-	-
63	797 Abandoned Leases	-	-
64	798 Other Exploration	-	-
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-	-
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	-	-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801 Natural Gas Field Line Purchases	-	-
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803 Natural Gas Transmission Line Purchases	-	-
73	804 Natural Gas City Gate Purchases	93,975,017	56,211,492
74	804.1 Liquefied Natural Gas Purchases	-	-
75	805 Other Gas Purchases	(52,586)	(24,011)
76	(Less) 805.1 Purchased Gas Cost Adjustments	26,900,233	(2,906,763)
77	TOTAL Purchased Gas (Enter Total of line 68 - 76)	120,822,664	53,280,718
78	806 Exchange Gas	3,398	71,051
79	Purchased Gas Expenses		
80	807.1 Well Expenses	-	-
81	807.2 Operation of Purchased Gas Measuring Stations	-	-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4 Purchased Gas Calculations Expenses	-	-
84	807.5 Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-	-

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
86	808.1 Gas Withdrawn from Storage - Debit	16,040,011	7,860,023		
87	(Less) 808.2 Gas Delivered to Storage - Credit	(25,809,369)	(12,880,263)		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-		
90	Gas Used in Utility Operations - Credit				
91	810 Gas Used for Compressor Station Fuel - Credit	-	-		
92	811 Gas Used for Products Extraction - Credit	-	-		
93	812 Gas Used for Other Utility Operations - Credit	(50,608)	(16,932)		
94	TOTAL Gas Used In Utility Operations - Credit (Total of lines 91 thru 93)	(50,608)	(16,932)		
95	813 Other Gas Supply Expenses	1,221,033	1,188,578		
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	112,227,129	49,503,175		
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	112,227,873	49,503,844		
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES				
99	A. Underground Storage Expenses				
100	Operation				
101	814 Operation Supervision and Engineering	-	-		
102	815 Maps and Records	-	-		
103	816 Wells Expenses	-	-		
104	817 Lines Expenses	-	-		
105	818 Compressor Station Expenses	-	-		
106	819 Compressor Station Fuel and Power	-	-		
107	820 Measuring and Regulating Station Expenses	-	-		
108	821 Purification Expenses	-	-		
109	822 Exploration and Development	-	-		
110	823 Gas Losses	-	-		
111	824 Other Expenses	-	-		
112	825 Storage Well Royalties	-	-		
113	826 Rents	-	-		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	-	-		

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
115	Maintenance				
116	830 Maintenance Supervision and Engineering	-	-		
117	831 Maintenance of Structures and Improvements	-	-		
118	832 Maintenance of Reservoirs and Wells	-	-		
119	833 Maintenance of Lines	-	-		
120	834 Maintenance of Compressor Station Equipment	-	-		
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-		
122	836 Maintenance of Purification Equipment	-	-		
123	837 Maintenance of Other Equipment	-	-		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	-	-		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-		
126	B. Storage Expenses				
127	Operation				
128	840 Operation Supervision and Engineering	83	-		
129	841 Operation Labor and Expenses	-	-		
130	842 Rents	-	-		
131	842.1 Fuel	-	-		
132	824.2 Power	-	-		
133	824.3 Gas Losses	-	-		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	83	-		
135	Maintenance				
136	843.1 Maintenance Supervision and Engineering	-	-		
137	843.2 Maintenance of Structures and Improvements	-	-		
138	843.3 Maintenance of Gas Holders	-	-		
139	843.4 Maintenance of Purification Equipment	-	-		
140	843.5 Maintenance of Liquefaction Equipment	-	-		
141	843.6 Maintenance of Vaporizing Equipment	-	-		
142	843.7 Maintenance of Compressor Equipment	-	-		
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-		
144	843.9 Maintenance of Other Equipment	-	-		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	83	-		

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses				
148	Operation				
149	844.1 Operation Supervision and Engineering	-	-		
150	844.2 LNG Processing Terminal Labor and Expenses	-	-		
151	844.3 Liquefaction Processing Labor and Expenses	-	-		
152	844.4 Liquefaction Transportation Labor and Expenses	-	-		
153	844.5 Measuring and Regulating Labor and Expenses	-	-		
154	844.6 Compressor Station Labor and Expenses	-	-		
155	844.7 Communication System Expenses	-	-		
156	844.8 System Control and Load Dispatching	-	-		
157	845.1 Fuel	-	-		
158	845.2 Power	-	-		
159	845.3 Rents	-	-		
160	845.4 Demurrage Charges	-	-		
161	(Less) 845.5 Wharfage Receipts - Credits	-	-		
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-		
163	846.1 Gas Losses	-	-		
164	846.2 Other Expenses	-	-		
165	TOTAL Operation (Enter Total of lines 149 thru 164)	-	-		
166	Maintenance				
167	847.1 Maintenance Supervision and Engineering	-	-		
168	847.2 Maintenance of Structures and Improvements	-	-		
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-		
170	847.4 Maintenance of LNG Transportation Equipment	-	-		
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-		
172	847.6 Maintenance of Compressor Station Equipment	-	-		
173	847.7 Maintenance of Communication Equipment	-	-		
174	847.8 Maintenance of Other Equipment	-	-		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-		
176	TOTAL Liquefied Nat. Gas Terminaling and Processing Exp (Lines 165 & 175)	-	-		
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	83	-		

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
178	3. TRANSMISSION EXPENSES				
179	Operation				
180	850 Operation Supervision and Engineering	-	2,443		
181	851 System Control and Load Dispatching	-	-		
182	852 Communication System Expenses	-	-		
183	853 Compressor Station Labor and Expenses	-	-		
184	854 Gas for Compressor Station Fuel	-	-		
185	855 Other Fuel and Power for Compressor Stations	-	-		
186	856 Mains Expenses	300	3,550		
187	857 Measuring and Regulating Station Expenses	-	101		
188	858 Transmission and Compression of Gas by Others	22,598,443	21,536,482		
189	859 Other Expenses	-	-		
190	860 Rents	-	-		
191	TOTAL Operation (Enter Total of lines 180 thru 190)	22,598,743	21,542,576		
192	Maintenance				
193	861 Maintenance Supervision and Engineering	-	-		
194	862 Maintenance of Structures and Improvements	-	-		
195	863 Maintenance of Mains	-	-		
196	864 Maintenance of Compressor Station Equipment	-	-		
197	865 Maintenance of Measuring and Reg. Station Equipment	-	-		
198	866 Maintenance of Communication Equipment	-	-		
199	867 Maintenance of Other Equipment	-	-		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	-	-		
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	22,598,743	21,542,576		
202	4. DISTRIBUTION EXPENSES				
203	Operation				
204	870 Operation Supervision and Engineering	1,493,533	1,432,498		
205	871 Distribution Load Dispatching	57,460	33,049		
206	872 Compressor Station Labor and Expenses	-	-		
207	873 Compressor Station Fuel and Power	-	-		

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
208	874 Mains and Services Expenses	5,212,162	5,237,419		
209	875 Measuring and Regulating Station Expenses	731,255	575,387		
210	876 Measuring and Regulating Station Expenses - Industrial	5,231	231		
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	147	145		
212	878 Meter and House Regulator Expenses	341,441	433,596		
213	879 Customer Installations Expenses	-	-		
214	880 Other Expenses	27,341	7,768		
215	881 Rents	343,482	315,426		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	8,212,052	8,035,519		
217	Maintenance				
218	885 Maintenance Supervision and Engineering	-	-		
219	886 Maintenance for Structures and Improvements	-	-		
220	887 Maintenance of Mains	46,354	20,039		
221	888 Maintenance of Compressor Station Equipment	-	-		
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	153,894	178,060		
223	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	-	-		
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	211	-		
225	892 Maintenance of Services	2,868	7,035		
226	893 Maintenance of Meters and House Regulators	3,251	5,327		
227	894 Maintenance of Other Equipment	8	1,035		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	206,586	211,496		
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	8,418,638	8,247,015		
230	5. CUSTOMER ACCOUNTS EXPENSES				
231	Operation				
232	901 Supervision	-	-		
233	902 Meter Reading Expenses	307,802	340,104		
234	903 Customer Records and Collection Expenses	814,786	747,552		

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GAS OPERATION AND MAINTENANCE EXPENSES - TENNESSEE ONLY					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
235	904 Uncollectible Accounts	154,291	733,381		
236	905 Miscellaneous Customer Accounts	-	-		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	1,276,879	1,821,037		
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision	-	-		
241	908 Customer Assistance Expenses	4,115	-		
242	909 Informational and Instructional Expenses	106,601	27,243		
243	910 Miscellaneous Customer Service and Informational Expenses	-	-		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	110,716	27,243		
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision	253,819	226,305		
248	912 Demonstration and Selling Expenses	56,174	117,060		
249	913 Advertising Expenses	51,962	2,990		
250	916 Miscellaneous Sales Expenses	-	-		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	361,955	346,355		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries	133,408	136,710		
255	921 Office Supplies and Expenses	16,401	2,962		
256	(Less) (922) Administrative Expenses Transferred - Cr.	10,367,376	11,417,915		
257	923 Outside Services Employed	187,337	67,938		
258	924 Property Insurance	135,002	136,391		
259	925 Injuries and Damages	61,613	79,393		
260	926 Employee Pensions and Benefits	664,310	938,259		
261	927 Franchise Requirements	-	93		
262	928 Regulatory Commission Expenses	-	745		
263	(Less) (929) Duplicate charges - Cr.	-	-		
264	930.1 General Advertising Expenses	-	-		
265	930.2 Miscellaneous General Expenses	117,941	108,601		
266	931 Rents	-	-		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	11,683,388	12,889,007		
268	Maintenance				
269	935 Maintenance of General Plant	-	-		
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	11,683,388	12,889,007		
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	156,678,275	94,377,077		

ATMOS ENERGY CORPORATION
Manufactured Gas Production - TENNESSEE ONLY
Dec. 31, 2022

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	774	669
Total Operations	<u>774</u>	<u>669</u>
Structure & Improvements	-	-
Production Equipment	-	-
Total Maintenance	<u>-</u>	<u>-</u>
Total Mfg. Gas Production	<u><u>774</u></u>	<u><u>669</u></u>

TENNESSEE ONLY

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2022
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ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

1. Report below the activity for the Accumulated Depreciation Accounts for Tennessee only. retirements, and ending balances. The depreciation rates by sub-accounts should also be listed.

2. Show by sub-account the beginning balances, additions

Line No.	Account (a)	Depreciation Rate (b)	Balance at Beginning of Year (c)	Additions (d)
1				
2				
3	Total All Sub Accounts*		233,044,149	16,406,199
4				
5				
6				
7				
8				
9				
10				
11				
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14				
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33				

*Provision account detail not available.

TENNESSEE ONLY

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ATMOS ENERGY CORPORATION			Dec. 31, 2022

ACCUMULATED DEPRECIATION ACCOUNTS - TENNESSEE ONLY

Retirements (e)	Adjustments (f)	Transfers (g)	Balance at End of Year (h)	Line No.
			0	1
			0	2
18,516,070	-	-	230,934,278	3
			0	4
			0	5
			0	6
			0	7
			0	8
			0	9
			0	10
			0	11
			0	12
			0	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33