

THIS FILING IS	
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission <input type="checkbox"/> OR <input type="checkbox"/> Resubmission No. ____

Form 2 Approved
 OMB No.1902-0028
 (Expires 04/30/2024)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
Atmos Energy Corporation	End of 2021

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426
- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

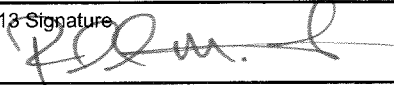
QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	02 Year/Period of Report End of 2021	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Chad Pilkinton	06 Title of Contact Person Manager, Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
08 Telephone of Contact Person, Including Area Code (214) 303-9159	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/29/2022

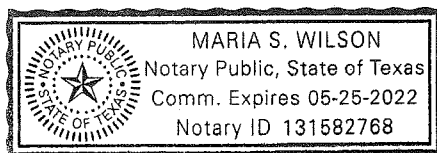
ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Richard M. Thomas	12 Title Vice President and Controller
13 Signature 	14 Date Signed 3/29/2022

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		
26	Unrecovered Plant and Regulatory Study Costs	230		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		
34	Capital Stock Expense	254		
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Reacquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

General Information	
1.	<p>Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Richard Thomas, Vice President and Controller Atmos Energy Corporation P.O. Box 650205 Dallas Texas 75265-0205</p>
2.	<p>Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Texas - October 18, 1983 Commonwealth of Virginia - July 31, 1997</p>
3.	<p>If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>No corporation, business trust or similar organization held control over the respondent at any time during the year.</p>
4.	<p>State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Residential, Commercial, Industrial and Public Authority Gas Service to customers in Texas, Louisiana, Mississippi, Colorado, Kansas, Kentucky, Tennessee and Virginia.</p>
5.	<p>Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>

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Atmos Energy Corporation			

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name	Type of Control	State of Incorporation	Percent Voting Stock Owned
	(a)	(b)	(c)	(d)
1	None			
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Atmos Energy Corporation			

Corporations Controlled by Respondent

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (detail
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any
- If control was held jointly with one or more other interests, state the fact in a footnote and name
- In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control

DEFINITIONS

- See the Uniform System of Accounts for a definition of control
- Direct control is that which is exercised without interposition of an intermediary
- Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	BlueFlame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management	100%	
4	EGASCO, LLC	I	Holder of non-core	100%	
5	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
6	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
7	UCG Storage, Inc.	I	Natural Gas Storage	100%	
8	WKG Storage, Inc.	I	Natural Gas Storage	100%	
9	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
10	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
11	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
12	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
13	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
14	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
15	Atmos Energy Louisiana Industrial	I	Natural Gas Distribution	100%	
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Atmos Energy Corporation			

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 120,623,875 By Proxy: 120,623,875	3. Give the date and place of such meeting: February 9, 2022 in Dallas, TX
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
		4. Number of votes as of (date): 12/11/2020			
5	Vanguard Group, Inc.	15,815,953	15,815,953		
6	SSgA Funds Management, Inc.	10,245,091	10,245,091		
7	BlackRock Fund Advisors	9,536,648	9,536,648		
8	American Century Investment	5,296,448	5,296,448		
9	GQG Partners LLC	3,581,778	3,581,778		
10	RREEF America LLC	3,221,964	3,221,964		
11	T. Rowe Price Associates, Inc.	2,684,929	2,684,929		
12	Geode Capital Management LLC	2,505,903	2,505,903		
13	Magellan Asset Management Ltd	2,231,602	2,231,602		
14	Cooke & Bieler LP	2,021,133	2,021,133		
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Atmos Energy Corporation			

Important Changes During the Quarter/Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. See discussion of franchise agreements under Item 1. Business on pages 4-5 of the 2021 Form 10-K for Atmos Energy Corporation.
2. None
3. None
4. See Note 6 Leases on pages 55-56 of the 2021 Form 10-K for Atmos Energy Corporation.
5. See supply arrangements and major suppliers under Item 1. Business on page 5 of the 2021 Form 10-K for Atmos Energy Corporation.
6. See Note 7 Debt on pages 57-58 of the 2021 Form 10-K for Atmos Energy Corporation.
7. None
8. None
9. See Note 13 Commitments and Contingencies on pages 76-77 of the 2021 Form 10-K for Atmos Energy Corporation.
10. None
11. See Ratemaking activity under Item 1. Business on pages 6-11 of the 2021 Form 10-K for Atmos Energy Corporation.
12. See Information About our Executive Officers on pages 87-88 of the 2021 Form 10-K for Atmos Energy Corporation.
13. N/A

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	18,627,681,932	16,541,180,515
3	Construction Work in Progress (107)	200-201	442,403,232	342,081,567
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	19,070,085,164	16,883,262,082
5	(Less) Accum. Prov. for Depr. Amort. (108, 111,115)		(3,951,385,123)	(3,735,098,620)
6	Net Utility Plant (Enter Total of line 4 less 5)		15,118,700,041	13,148,163,462
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		—	—
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		—	—
9	Nuclear Fuel (Total of line 7 less 8)		—	—
10	Net Utility Plant (Total of lines 6 and 9)		15,118,700,041	13,148,163,462
11	Utility Plant Adjustments (116)	122	—	—
12	Gas Stored-Base Gas (117.1)	220	29,320,395	29,320,395
13	System Balancing Gas (117.2)	220	—	—
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	—	—
15	Gas Owed to System Gas (117.4)	220	—	—
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		12,525,864	12,525,864
18	(Less) Accum. Prov. for Depr. and Amort. (122)		(1,519,942)	(1,376,641)
19	Investments in Associated Companies (123)	222-223	—	—
20	Investment in Subsidiary Companies (123.1)	224-225	102,364,180	97,741,258
21	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances		—	—
23	Other Investments (124)	222-223	—	—
24	Sinking Funds (125)		—	—
25	Depreciation Fund (126)		—	—
26	Amortization Fund - Federal (127)		—	—
27	Other Special Funds (128)		—	—
28	Long-Term Portion of Derivative Assets (175)		—	—
29	Long-Term Portion of Derivative Assets - Hedges (176)		—	—
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		113,370,102	108,890,481
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		41,910,194	48,688,778
33	Special Deposits (132-134)		263,282	263,282
34	Working Fund (135)		—	—
35	Temporary Cash Investments (136)	222-223	215,682,311	404,132,849
36	Notes Receivable (141)		795,123	295,222
37	Customer Accounts Receivable (142)		530,911,928	493,370,714
38	Other Accounts Receivable (143)		37,749,666	28,847,222
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(65,028,543)	(35,100,437)
40	Notes Receivable from Associated Companies (145)		—	—
41	Accounts Receivable from Associated Companies (146)		18,530,763	10,848,746
42	Fuel Stock (151)		—	—
43	Fuel Stock Expenses Undistributed (152)		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Comparative Balance Sheet (Assets and Other Debits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (153)		—	—
45	Plant Materials and Operating Supplies (154)		16,580,434	9,387,468
46	Merchandise (155)		—	—
47	Other Materials and Supplies (156)		—	—
48	Nuclear Materials Held for Sale (157)		—	—
49	Allowances (158.1 and 158.2)		—	—
50	(Less) Noncurrent Portion of Allowances		—	—
51	Stores Expense Undistributed (163)		1,333,035	1,717,990
52	Gas Stored Underground - Current (164.1)	220	214,586,737	97,001,795
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	—	—
54	Prepayments (165)	230	73,752,409	58,782,784
55	Advances for Gas (166-167)		—	—
56	Interest and Dividends Receivable (171)		—	—
57	Rents Receivable (172)		—	—
58	Accrued Utility Revenues (173)		—	—
59	Miscellaneous Current and Accrued Assets (174)		2,097,861,424	60,967,603
60	Derivative Instrument Assets (175)		—	—
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		—	—
62	Derivative Instrument Assets - Hedges (176)		—	—
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		—	—
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		3,184,928,763	1,179,204,016
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		49,789,751	40,484,979
67	Extraordinary Property Losses (182.1)	230	—	—
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
69	Other Regulatory Assets (182.3)	232	146,470,859	40,237,619
70	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		—	—
72	Clearing Accounts (184)		1,920,743	1,544,631
73	Temporary Facilities (185)		—	—
74	Miscellaneous Deferred Debits (186)	233	1,269,969,361	1,246,269,364
75	Def. Losses from Disposition of Utility Plt. (187)		—	—
76	Research, Devel. and Demonstration Expend. (188)		—	—
77	Unamortized Losses on Reacquired Debt (189)		3,654,963	4,529,486
78	Accumulated Deferred Income Taxes (190)	234-235	1,144,879,710	677,205,267
79	Unrecovered Purchased Gas Costs (191)		78,236,525	(3,369,861)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		2,694,921,912	2,006,901,485
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		21,141,241,213	16,472,479,839

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	677,126	640,765
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	252	—	—
5	Stock Liability for Conversion (203, 206)	252	—	—
6	Premium on Capital Stock (207)	252	—	—
7	Other Paid-in-Capital (208 - 211)	253	5,293,540,924	4,600,313,976
8	Installments Received on Capital Stock (212)	252	—	—
9	(Less) Discount on Capital Stock (213)	254	—	—
10	(Less) Capital Stock Expense (214)	254	—	—
11	Retained Earnings (216)	118-119	2,971,470,691	2,609,668,883
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	—	—
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	117	23,856,188	2,532,040
15	Total Proprietary Capital (lines 2 thru 14)		8,289,544,929	7,213,155,664
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	—	—
18	(Less) Reacquired Bonds (222)	256-257	—	—
19	Advances from Associated Companies (223)	256-257	—	—
20	Other Long-Term Debt (224)	256-257	7,960,000,000	5,160,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	8,144,547	8,501,894
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	(14,673,196)	(11,591,423)
23	(Less) Current Portion of Long-Term Debt		(2,400,000,000)	—
24	Total Long-Term Debt (lines 17 through 23)		5,553,471,351	5,156,910,471
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		243,333,503	208,218,268
27	Accumulated Provision for Property Insurance (228.1)		—	—
28	Accumulated Provision for Injuries and Damages (228.2)		15,448,500	14,000,000
29	Accumulated Provision for Pensions and Benefits (228.3)		—	—
30	Accumulated Miscellaneous Operating Provisions (228.4)		181,933	172,788
31	Accumulated Provision for Rate Refunds (229)		—	—

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Comparative Balance Sheet (Liabilities and Other Credits)(continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		—	—
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
34	Asset Retirement Obligations (230)		—	—
35	Total Other Noncurrent Liabilities (lines 26 through 34)		258,963,936	222,391,056
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		2,400,000,000	—
38	Notes Payable (231)		—	—
39	Accounts Payable (232)		381,593,709	273,945,263
40	Notes Payable to Associated Companies (233)		—	—
41	Accounts Payable to Associated Companies (234)		—	—
42	Customer Deposits (235)		20,569,349	25,204,698
43	Taxes Accrued (236)	262-263	174,418,077	161,080,760
44	Interest Accrued (237)		55,495,329	47,843,995
45	Dividends Declared (238)		—	—
46	Matured Long-Term Debt (239)		—	—
47	Matured Interest (240)		—	—
48	Tax Collections Payable (241)		12,203,509	9,777,982
49	Miscellaneous Current and Accrued Liabilities (242)	268	226,897,514	100,499,023
50	Obligations Under Capital Leases-Current (243)		37,209,696	36,906,526
51	Derivative Instrument Liabilities (244)		—	—
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		—	—
53	Derivative Instrument Liabilities - Hedges (245)		—	—
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		—	—
55	Total Current and Accrued Liabilities (lines 37 through 54)		3,308,387,183	655,258,247
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		9,692,187	9,807,914
58	Accumulated Deferred Investment Tax Credits (255)		1,120,717	—
59	Deferred Gains from Disposition of Utility Plant (256)		—	—
60	Other Deferred Credits (253)	269	818,151,715	986,356,827
61	Other Regulatory Liabilities (254)	278	18,029,156	18,098,209
62	Unamortized Gain on Reacquired Debt (257)	260	—	—
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		—	—
64	Accumulated Deferred Income Taxes - Other Property (282)		2,156,571,848	2,039,448,659
65	Accumulated Deferred Income Taxes - Other (283)		727,308,191	171,052,792
66	Total Deferred Credits (lines 57 through 65)		3,730,873,814	3,224,764,401
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		21,141,241,213	16,472,479,839

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	3,431,797,223	2,811,666,400		—
3	Operating Expenses					
4	Operation Expense (401)	317-325	1,764,223,448	1,228,192,257		—
5	Maintenance Expense (402)	317-325	21,476,030	17,548,927		—
6	Depreciation Expense (403)	336-338	496,730,693	446,185,187		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	—	—		—
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	—	—		—
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	(7,233,434)	(8,894,416)		—
10	Amort of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		193,180	960,072		—
11	Amortization of Conversion Expenses (407.2)		—	—		—
12	Regulatory Debits (407.3)		1,718,504	1,609,012		—
13	(Less) Regulatory Credits (407.4)		—	—		—
14	Taxes Other Than Income Taxes (408.1)	262-263	317,019,018	282,420,760		—
15	Income Taxes - Federal (409.1)	262-263	(4,989,680)	(4,921,407)		—
16	Income Taxes - Other (409.1)	262-263	(466,614)	4,879,625		—
17	Provision of Deferred Taxes (410.1)	234-235	102,959,348	152,171,584		—
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234-235	—	—		—
19	Investment Tax Credit Adj. - Net (411.4)		—	—		—
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—		—
21	Losses from Disp. Of Utility Plant (411.7)		—	—		—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—		—
23	Losses from Disposition of Allowances (411.9)		—	—		—
24	Accretion Expense (411.10)		—	—		—
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,691,630,493	2,120,151,601	—	—
26	Net Util Oper Inc (Enter Tot Line 2 less 25), Carry to Pg117, line 27		740,166,730	691,514,799	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		740,166,730	691,514,799	—	—
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues from Merchandising, Jobbing and Contract Work (415)		60,000	60,000		—
32	(Less) Costs and Expense of Merchandising Job & Contract Work (416)		(7,874)	(565)		—
33	Revenues from Nonutility Operations (417)		77,082	64,641		—
34	(Less) Expenses of Nonutility Operations (417.1)		—	—		—
35	Nonoperating Rental Income (418)		—	—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—		—
37	Interest and Dividend Income (419)		1,205,831	64,499		—
38	Allowance for Other Funds Used During Construction (419.1)		38,309,481	25,727,145		—
39	Miscellaneous Nonoperating Income (421)		5,402,868	7,111,198		—
40	Gain on Disposition of Property (421.1)		280,614	647,011		—
41	TOTAL Other Income (Total of lines 31 thru 40)		45,328,002	33,673,929	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		269,523	529,443		—
44	Miscellaneous Amortization (425)		—	—		—
45	Donations (426.1)	340	15,624,709	12,552,283		—
46	Life Insurance (426.2)		—	—		—
47	Penalties (426.3)		4,043,897	695,589		—
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,381,736	1,422,546		—
49	Other Deductions (426.5)		3,824,717	9,368,123		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	25,144,582	24,567,984	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	—	—		—
53	Income Taxes-Federal (409.2)	262-263	—	—		—
54	Income Taxes-Other (409.2)	262-263	—	—		—
55	Provision for Deferred Income Taxes (410.2)	234-235	—	—		—
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	—	—		—
57	Investment Tax Credit Adjustments-Net (411.5)		—	—		—
58	(Less) Investment Tax Credits (420)		—	—		—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		—	—	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		20,183,420	9,105,945	—	—
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		202,422,983	191,718,128		—
63	Amortization of Debt Disc. and Expense (428)	258-259	3,307,768	2,665,512		—
64	Amortization of Loss on Recquired Debt (428.1)		874,523	1,572,250		—
65	(Less) Amortization of Premium on Debt - Credit (429)	258-259	(357,348)	(357,348)		—
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		—	—		—
67	Interest on Debt to Associated Companies (430)	340	(38,652)	291,458		—
68	Other Interest Expense (431)	340	(112,399,889)	(107,358,152)		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(12,453,509)	(8,931,695)		—
70	Net Interest Charges (Total of lines 62 thru 69)		81,355,876	79,600,153	—	—
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		678,994,274	621,020,591	—	—
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		—	—		—
74	(Less) Extraordinary Deductions (435)		—	—		—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—		—
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		—	—	—	—
78	Net Income (Total of lines 71 and 77)		678,994,274	621,020,591	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2		—	3,431,797,223	2,811,666,400		—
3						
4		—	1,764,223,448	1,228,192,257		—
5		—	21,476,030	17,548,927		—
6		—	496,730,693	446,185,187		—
7		—	—	—		—
8		—	—	—		—
9		—	(7,233,434)	(8,894,416)		—
10		—	193,180	960,072		—
11		—	—	—		—
12		—	1,718,504	1,609,012		—
13		—	—	—		—
14		—	317,019,018	282,420,760		—
15		—	(4,989,680)	(4,921,407)		—
16		—	(466,614)	4,879,625		—
17		—	102,959,348	152,171,584		—
18		—	—	—		—
19		—	—	—		—
20		—	—	—		—
21		—	—	—		—
22		—	—	—		—
23		—	—	—		—
24		—	—	—		—
25	—	—	2,691,630,493	2,120,151,601	—	—
26	—	—	740,166,730	691,514,799	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Statement of Income(continued)						
Line No.	Current Year to Date (g)	Previous Year to Date (h)	Current Year to Date (i)	Previous Year to Date (j)	Current Year to Date (k)	Previous Year to Date (l)
27	—	—	740,166,730	691,514,799	—	—
28						
29						
30						
31		—	60,000	60,000		—
32		—	(7,874)	(565)		—
33		—	77,082	64,641		—
34		—	—	—		—
35		—	—	—		—
36		—	—	—		—
37		—	1,205,831	64,499		—
38		—	38,309,481	25,727,145		—
39		—	5,402,868	7,111,198		—
40		—	280,614	647,011		—
41	—	—	45,328,002	33,673,929	—	—
42						
43		—	269,523	529,443		—
44		—	—	—		—
45		—	15,624,709	12,552,283		—
46		—	—	—		—
47		—	4,043,897	695,589		—
48		—	1,381,736	1,422,546		—
49		—	3,824,717	9,368,123		—
50	—	—	25,144,582	24,567,984	—	—
51						
52		—	—	—		—
53		—	—	—		—
54		—	—	—		—
55		—	—	—		—
56		—	—	—		—
57		—	—	—		—
58		—	—	—		—
59	—	—	—	—	—	—
60	—	—	20,183,420	9,105,945	—	—
61						
62		—	202,422,983	191,718,128		—
63		—	3,307,768	2,665,512		—
64		—	874,523	1,572,250		—
65		—	(357,348)	(357,348)		—
66		—	—	—		—
67		—	(38,652)	291,458		—
68		—	(112,399,889)	(107,358,152)		—
69		—	(12,453,509)	(8,931,695)		—
70	—	—	81,355,876	79,600,153	—	—
71	—	—	678,994,274	621,020,591	—	—
72						
73		—	—	—		—
74		—	—	—		—
75	—	—	—	—	—	—
76		—	—	—		—
77	—	—	—	—	—	—
78	—	—	678,994,274	621,020,591	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	—			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	—			
3	Preceding Quarter/Year to Date Changes in Fair Value	—			
4	Total (lines 2 and 3)	—	—	—	—
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)	—	—	—	—
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		2,609,668,883	2,261,131,444
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			—
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			—
6	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		678,994,274	621,020,591
7	Appropriations of Retained Earnings (Account 436)			—
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			—
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			—
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(335,292,972)	(291,911,128)
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		18,100,506	19,427,976
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		2,971,470,691	2,609,668,883
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			—
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			—
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines		—	—
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		2,971,470,691	2,609,668,883
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			—
23	Equity in Earnings for Year (Credit) (Account 418.1)			—
24	(Less) Dividends Received (Debit)			—
25	Other Changes (Explain)			—
26	Balance-End of Year			—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Statement of Cash Flows			
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	678,994,274	621,020,591
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	489,497,259	437,290,771
5	Amortization of (Specify) (footnote details)		
6	Deferred Income Taxes (Net)	102,959,348	152,171,584
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(22,556,665)	(134,271,280)
9	Net (Increase) Decrease in Inventory	(117,584,942)	14,761,379
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(102,608,286)	(142,401,813)
12	Net (Increase) Decrease in Other Regulatory Assets		
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other: Changes in Other Assets and Liabilities	(2,199,894,035)	(15,971,273)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	(1,171,193,047)	932,599,959
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(2,215,195,818)	(1,861,787,001)
23	Gross Additions to Nuclear Fuel		—
24	Gross Additions to Common Utility Plant		—
25	Gross Additions to Nonutility Plant		—
26	(Less) Allowance for Other Funds Used During Construction		—
27	Other (footnote details):		—
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(2,215,195,818)	(1,861,787,001)
29			
30	Acquisition of Other Noncurrent Assets (d)		—
31	Proceeds from Disposal of Noncurrent Assets (d)		—
32	Retirements of Property, Plant, and Equipment	6,178,760	3,338,475
33	Investments in and Advances to Assoc. and Subsidiary Companies		—
34	Contributions and Advances from Assoc. and Subsidiary Companies		—
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies	—	—
37			—
38	Purchase of Investment Securities (a)	(35,728,388)	(66,726,171)
39	Proceeds from Sales of Investment Securities (a)	31,519,571	69,330,813

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Pervious Year to Date Quarter/Year
40	Loans Made or Purchased		—
41	Collections on Loans		—
42			—
43	Net (Increase) Decrease in Receivables		—
44	Net (Increase) Decrease in Inventory		—
45	Net (Increase) Decrease in Allowances Held for Speculation		—
46	Net Increase (Decrease) in Payables and Accrued Expenses		—
47			—
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(2,213,225,875)	(1,855,843,884)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	2,796,098,000	797,390,000
54	Preferred Stock		
55	Common Stock	15,751,540	19,287,802
56	Proceeds from Equity Offering, net	652,608,140	581,299,059
57	Net Increase in Short-term Debt (c)		
58	Distribution from Subsidiary Companies	13,477,584	199,555,337
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	3,477,935,264	1,597,532,198
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	—	—
63	Preferred Stock		
64	Common Stock		
65	Debit Issuance Costs	(15,611,879)	(5,061,707)
66	Net Decrease in Short-Term Debt (c)	—	(104,600,000)
67	Settlement of Interest Rate Swaps	62,159,387	(4,426,059)
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(335,292,972)	(291,911,128)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	3,189,189,800	1,191,533,304
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(195,229,122)	268,289,379
75			
76	Cash and Cash Equivalents at Beginning of Period	453,084,909	184,795,530
77			
78	Cash and Cash Equivalents at End of Period	257,855,787	453,084,909

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. This report includes the operating results for the utility operations of Atmos Energy Corporation, which includes jurisdictions in Texas (West Texas, Mid-Tex and Atmos Pipeline - Texas Divisions), Colorado and Kansas (Colorado-Kansas Division), Louisiana (Louisiana Division), Kentucky, Tennessee and Virginia (Kentucky-Mid-States Division) and Mississippi (Mississippi Division) for the years ended December 31, 2021 and 2020.
2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2021 of Atmos Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

3. For additional disclosures regarding pension plans , post-retirement plans and other matters, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2021 of Atmos Energy Corporation.
4. For additional disclosures regarding asset retirement obligations, see the Notes to the Consolidated Financial Statements in the Form 10-K for the year ended September 30, 2021 of Atmos Energy Corporation.
5. None
6. Please see pages 6-11 of the Form 10-K for the year ended September 30, 2021 of Atmos Energy Corporation.
7. None
8. None
9. None
10. Please see Note 14 on page 79 of the Form 10-K for the year ended September 30, 2021 of Atmos Energy Corporation for the impact of the Tax Cuts and Jobs Act of 2017.
11. Please see the response to item 10 above.
12. None
13. None
14. None
15. See references to our Form 10-K noted above.

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	18,707,550,272
4	Property Under Capital Leases	52,101,032
5	Plant Purchased or Sold	10,010
6	Completed Construction not Classified	
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	18,759,661,314
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	442,403,232
12	Acquisition Adjustments	(131,979,382)
13	TOTAL Utility Plant (Total of lines 8 thru 12)	19,070,085,164
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,951,385,123
15	Net Utility Plant (Total of lines 13 and 14)	15,118,700,041
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	4,048,011,995
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	7,168,299
22	TOTAL In Service (Total of lines 18 thru 21)	4,055,180,294
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	(103,795,171)
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	3,951,385,123

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		18,707,550,272		
4		52,101,032		
5		10,010		
6				
7				
8	—	18,759,661,314	—	—
9				
10				
11		442,403,232		
12		(131,979,382)		
13	—	19,070,085,164	—	—
14		3,951,385,123		
15	—	15,118,700,041	—	—
16				
17				
18		4,048,011,995		
19				
20				
21		7,168,299		
22	—	4,055,180,294	—	—
23				
24				
25				
26	—	—	—	—
27				
28				
29				
30	—	—	—	—
31				
32		(103,795,171)		
33	—	3,951,385,123	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	259,097	—
3	302 Franchises and Consents	700,000	—
4	303 Miscellaneous Intangible Plant	12,182,472	60,994
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	13,141,569	60,994
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	—
9	325.2 Producing Leaseholds	—	—
10	325.3 Gas Rights	—	—
11	325.4 Rights-of-Way	—	—
12	325.5 Other Land and Land Rights	—	—
13	326 Gas Well Structures	—	—
14	327 Field Compressor Station Structures	—	—
15	328 Field Measuring and Regulating Station Equipment	—	—
16	329 Other Structures	—	—
17	330 Producing Gas Wells-Well Construction	—	—
18	331 Producing Gas Wells-Well Equipment	—	—
19	332 Field Lines	—	—
20	333 Field Compressor Station Equipment	—	—
21	334 Field Measuring and Regulating Station Equipment	—	—
22	335 Drilling and Cleaning Equipment	—	—
23	336 Purification Equipment	—	—
24	337 Other Equipment	—	—
25	338 Unsuccessful Exploration and Development Costs	—	—
26	339 Asset Retirement Costs for Natural Gas Production and	—	—
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	—
30	341 Structures and Improvements	—	—
31	342 Extraction and Refining Equipment	—	—
32	343 Pipe Lines	—	—
33	344 Extracted Products Storage Equipment	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2	—	—	—	259,097
3	—	—	—	700,000
4	—	—	—	12,243,466
5	—	—	—	13,202,563
6				
7				
8	—	—	—	—
9	—	—	—	—
10	—	—	—	—
11	—	—	—	—
12	—	—	—	—
13	—	—	—	—
14	—	—	—	—
15	—	—	—	—
16	—	—	—	—
17	—	—	—	—
18	—	—	—	—
19	—	—	—	—
20	—	—	—	—
21	—	—	—	—
22	—	—	—	—
23	—	—	—	—
24	—	—	—	—
25	—	—	—	—
26	—	—	—	—
27	—	—	—	—
28				
29	—	—	—	—
30	—	—	—	—
31	—	—	—	—
32	—	—	—	—
33	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	—
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	8,835,469	—
45	350.2 Rights-of-Way	711,660	—
46	351 Structures and Improvements	50,398,791	421,083
47	352 Wells	162,025,681	3,227,092
48	352.1 Storage Leaseholds and Rights	386,606	874,968
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	25,361,031	12,109,408
52	354 Compressor Station Equipment	114,807,661	10,524,273
53	355 Other Equipment	54,414,805	14,326,063
54	356 Purification Equipment	112,993,075	52,892
55	357 Other Equipment	829,134	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	530,763,913	41,535,779
58	Other Storage Plant		
59	360 Land and Land Rights	—	—
60	361 Structures and Improvements	—	—
61	362 Gas Holders	72	—
62	363 Purification Equipment	—	—
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	—	—
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	—	—
67	363.5 Other Equipment	1,114,760	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	1,114,832	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42				
43				
44	—	—	—	8,835,469
45	—	—	—	711,660
46	48,337	—	—	50,771,537
47	941,546	—	—	164,311,227
48	—	—	—	1,261,574
49	—	—	—	—
50	—	—	—	—
51	754,465	—	—	36,715,974
52	2,831,184	—	—	122,500,750
53	160,712	—	—	68,580,156
54	826,682	—	—	112,219,285
55	—	—	—	829,134
56	—	—	—	—
57	5,562,927	—	—	566,736,765
58				
59	—	—	—	—
60	—	—	—	—
61	—	—	—	72
62	—	—	—	—
63	—	—	—	—
64	—	—	—	—
65	—	—	—	—
66	—	—	—	—
67	—	—	—	1,114,760
68	—	—	—	—
69	—	—	—	1,114,832
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	531,878,745	41,535,779
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	3,752,725	625,180
84	365.2 Rights-of-Way	24,231,147	735
85	366 Structures and Improvements	17,385,669	1,022,159
86	367 Mains	2,795,322,802	428,417,960
87	368 Compressor Station Equipment	258,426,947	4,290,382
88	369 Measuring and Regulating Station Equipment	466,995,078	127,365,698
89	370 Communication Equipment	23,078,242	1,088,451
90	371 Other Equipment	4,921,370	34,193
91	372 Asset Retirement Costs for Transmission Plant	—	—
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	3,594,113,980	562,844,758
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	30,383,933	5,110,367
95	375 Structures and Improvements	4,305,351	252,102
96	376 Mains	6,659,353,615	1,005,218,252
97	377 Compressor Station Equipment	217,930	—
98	378 Measuring and Regulating Station Equipment-General	271,038,635	39,643,931
99	379 Measuring and Regulating Station Equipment-City Gate	82,862,260	12,751,143
100	380 Services	3,106,835,063	392,336,081
101	381 Meters	808,818,228	79,299,581
102	382 Meter Installations	532,752,325	66,835,860
103	383 House Regulators	164,423,537	13,459,346
104	384 House Regulator Installations	2,308,101	19,494
105	385 Industrial Measuring and Regulating Station Equipment	19,727,402	700,279
106	386 Other Property on Customers' Premises	52,904	—
107	387 Other Equipment	3,177,130	128,932
108	388 Asset Retirement Costs for Distribution Plant	—	—
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	11,686,256,414	1,615,755,368
110	GENERAL PLANT		
111	389 Land and Land Rights	26,457,084	—
112	390 Structures and Improvements	243,702,031	9,227,934
113	391 Office Furniture and Equipment	34,516,228	1,825,513
114	392 Transportation Equipment	45,710,060	5,991,923
115	393 Stores Equipment	333,340	41,251
116	394 Tools, Shop, and Garage Equipment	88,322,035	9,685,141
117	395 Laboratory Equipment	1,233,944	1,211,713
118	396 Power Operated Equipment	16,840,820	1,226,076
119	397 Communication Equipment	10,700,155	1,048,352
120	398 Miscellaneous Equipment	30,852,596	365,878
121	Subtotal (Enter Total of lines 111 thru 120)	498,668,293	30,623,781
122	399 Other Tangible Property	340,940,906	16,912,149
123	399.1 Asset Retirement Costs for General Plant	—	—
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	839,609,199	47,535,930
125	TOTAL (Accounts 101 and 106)	16,664,999,907	2,267,732,829
126	Gas Plant Purchased (See Instruction 8)	—	—
127	(Less) Gas Plant Sold (See Instruction 8)	—	—
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	16,664,999,907	2,267,732,829

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	5,562,927	—	—	567,851,597
82				
83	—	—	—	4,377,905
84	—	—	—	24,231,882
85	8,306	—	—	18,399,522
86	20,350,896	—	—	3,203,389,866
87	3,547,437	—	—	259,169,892
88	4,625,252	—	—	589,735,524
89	289	—	—	24,166,404
90	61,079	—	—	4,894,484
91	—	—	—	—
92	28,593,258	—	—	4,128,365,480
93				
94	(30,488)	—	—	35,524,788
95	1	—	—	4,557,452
96	84,422,885	(6,520)	3,831	7,580,146,293
97	—	—	—	217,930
98	11,991,565	—	—	298,691,001
99	275,802	—	(605)	95,336,996
100	42,425,216	35,945	10,329	3,456,792,202
101	14,742,232	227,857	(8,571)	873,594,863
102	5,980,505	(252,725)	(4,984)	593,349,971
103	5,326,265	(4,557)	—	172,552,061
104	—	—	—	2,327,595
105	(40,369)	—	—	20,468,050
106	—	—	—	52,904
107	55,213	—	—	3,250,849
108	—	—	—	—
109	165,148,826	—	—	13,136,862,956
110				
111	—	—	—	26,457,084
112	1,763,758	—	(37,978)	251,128,229
113	1,225,847	—	37,978	35,153,872
114	3,615,682	—	—	48,086,301
115	2,969	—	—	371,622
116	1,765,720	—	7,058	96,248,514
117	221,502	—	—	2,224,155
118	833,752	—	(7,058)	17,226,086
119	1,753,681	—	—	9,994,826
120	1,505,036	—	—	29,713,438
121	12,687,948	—	—	516,604,126
122	13,189,505	—	—	344,663,550
123	—	—	—	—
124	25,877,453	—	—	861,267,676
125	225,182,464	—	—	18,707,550,272
126				
127		—	—	
128	—	—	—	
129	225,182,464	—	—	18,707,550,272

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Gulf South Pipeline Company LP		Leased pipeline capacity	21,274,775
2	Texas Gas Transmission Corporation		Leased pipeline capacity	21,019,136
3	Southern Star Central Gas Pipeline Inc		Leased pipeline capacity	16,569,531
4	East Tennessee Natural Gas LLC		Leased pipeline capacity	15,332,256
5	Oneok Westex Transmission LLC		Leased pipeline capacity	12,323,004
6	Trans Louisiana Gas Pipeline, Inc.	*	Leased pipeline capacity	10,700,000
7	Tennessee Gas Pipeline Co		Leased pipeline capacity	8,394,977
8	Xcel Energy		Leased pipeline capacity	6,729,466
9	BBT MidLa LLC		Leased pipeline capacity	5,760,010
10	El Paso Natural Gas Company		Leased pipeline capacity	5,292,063
11	Tallgrass Interstate Gas Transmission LLC		Leased pipeline capacity	4,980,413
12	Transwestern Pipeline Company		Leased pipeline capacity	4,740,950
13	Columbia Gulf Transmission Company		Leased pipeline capacity	4,276,886
14	Southern Natural Gas Company		Leased pipeline capacity	3,828,250
15	Northern Natural Gas Company		Leased pipeline capacity	3,406,427
16	Oneok Texas Gas Storage LLC		Leased pipeline capacity	2,960,128
17	Saltville Gas Storage Company LLC		Leased pipeline capacity	2,571,065
18	Colorado Interstate Gas Company		Leased pipeline capacity	2,220,843
19	EnLink LIG, LLC		Leased pipeline capacity	1,971,000
20	WKG Storage, Inc.	*	Leased pipeline capacity	1,775,448
21	Texas Eastern Transmission LP		Leased pipeline capacity	1,714,802
22	Enstor Katy Storage and Transportation, LP		Leased pipeline capacity	1,440,000
23	Jefferson Island Storage And Hub LLC		Leased pipeline capacity	1,404,000
24	Monroe Gas Storage Company		Leased pipeline capacity	1,128,000
25	ETC Marketing, LTD		Leased pipeline capacity	1,040,000
26	Worsham-Steed Gas Storage, LLC		Leased pipeline capacity	1,020,000
27	Hill Lake Gas Storage LLC		Leased pipeline capacity	1,020,000
28	Symmetry Energy Solutions, LLC		Leased pipeline capacity	1,009,092
29	Questar Pipeline		Leased pipeline capacity	934,814
30	Panhandle Eastern Pipeline		Leased pipeline capacity	838,818
31	Acadian Gas Pipeline System		Leased pipeline capacity	620,700
32	Red Cedar Gathering Company		Leased pipeline capacity	553,860
33	Northwest Pipeline Corporation		Leased pipeline capacity	533,600
34	Caledonia Energy Partners LLC		Leased pipeline capacity	528,000
35	Other Leases < \$500K Annually		Leased pipeline capacity	1,082,674
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			170,994,988

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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45	TOTAL			0

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
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44				
45	Total			—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Distribution Plant	167,657,541	248,054,470
2	Transmission Plant	204,075,760	329,220,617
3	Storage Plant	29,414,621	19,580,172
4	General Plant	25,113,062	10,680,496
5	Capital Accruals and Other	16,142,248	—
6			
7			
8			
9			
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45	TOTAL	442,403,232	607,535,755

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
Atmos Energy Corporation			

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
4				
5				
6				
7				
8				
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35				
36				
	Total			0

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
5							
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	\$ 8,409,498	Atmos Energy			
	(2) Short-Term Interest				1.19 %	
	(3) Long-Term Debt	7,960,000,000	Atmos Energy	48.99 %	4.26 %	
	(4) Preferred Stock					
	(5) Common Equity	8,289,544,929	Atmos Energy	51.01 %	12.41 %	
	(6) Total Capitalization	16,249,544,929	Atmos Energy	100.00 %		
	(7) Average Construction Work In Progress	538,969,730	Atmos Energy			

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C))] + c(C/$

4. Weighted Average Rate Actually Used for the Year:

- Rate for Borrowed Funds - 2.20%
- Rate for Other Funds - 7.26%

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	3,824,492,059	3,824,492,059		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	496,730,693	496,730,693		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	—			
7	Other Clearing Accounts	—			
8	Other Clearing (Specify) (footnote details):	—			
9		10,705,505	10,705,505		
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	507,436,198	507,436,198	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	225,182,464	225,182,464		
13	Cost of Removal	73,052,369	73,052,369		
14	Salvage (Credit)	(1,105,165)	(1,105,165)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	297,129,668	297,129,668	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	13,213,406	13,213,406		
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	4,048,011,995	4,048,011,995	—	—
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	—			
22	Production and Gathering-Natural Gas	—			
23	Products Extraction-Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	—			
26	Base Load LNG Terminating and Processing Plant	—			
27	Transmission	—			
28	Distribution	—			
29	General	—			
30	TOTAL (Total of lines 21 thru 29)	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	29,320,395				97,001,795			126,322,190
2	Gas Delivered to Storage	—				195,625,581			195,625,581
3	Gas Withdrawn from	—				84,797,652			84,797,652
4	Other Debits and Credits	—				6,757,013			6,757,013
5	Balance at End of Year	29,320,395				214,586,731			243,907,126
6	Dth	26,943,225				70,484,503			97,427,728
7	Amount Per Dth	1.09				3.04			2.50

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Investments (Account 123, 124, and 136)				
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Investments in Associated Companies Account 123			
2	None		—	—
3				
4	Other Investments Account 124			
5	None		—	—
6				
7	Temporary Cash Investments Account 136			
8	BNP Paribas Interest-Bearing Demand Deposit Account		188,150,458	—
9	CIBC Interest-Bearing Demand Deposit Account		65,947,280	—
10	CA Time Deposit		150,035,111	—
11				
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40	Total		404,132,849	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	—			—	
3					
4					
5	—			—	
6					
7					
8	73,495,433		114,655,025		
9	14,923,772		51,023,508		
10	100,031,333		50,003,778		
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40	188,450,538	—	215,682,311	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Atmos Energy Holdings, Inc. and Blueflame Insurance Services, LTD			97,741,258
2				—
3				—
4				—
5				—
6				—
7				—
8				—
9				—
10				—
11				—
12				—
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39				—
40	Total Cost of Account 123.1		TOTAL	97,741,258

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	18,100,506	(13,477,584)	102,364,180	
2				
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40	18,100,506	(13,477,584)	102,364,180	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	34,530,087
2	Prepaid Rents	32,110,514
3	Prepaid Taxes	—
4	Prepaid Interest	1,745,499
5	Miscellaneous Prepayments	5,366,309
6	TOTAL	73,752,409

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
15	TOTAL	—	—	—		—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26	TOTAL	—	—	—		—	—

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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Other Regulatory Assets (Account 182.3)

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	KMD FAS 109 Regulatory Asset			273,682	—	4073	136,841	—	136,841
2	Rate Case Expenses			1,728,108	108,796	various	578,441	—	1,258,463
3	Kansas Ad Valorem			1,168,643	—	4081	179,585	—	989,058
4	Pension and Postretirement			4,109,919	4,946,626	9260	—	—	9,056,545
5	Pipeline Safety Fees			39,994	8,547	various	—	—	48,541
6	Pipeline Record Collection			30,166,347	2,334,985	various	—	—	32,501,332
7	Kansas and Virginia WNA			590,952	792,406	various	—	—	1,383,358
8	Cloud Project Costs			2,118,846	1,333,783	various	—	—	3,452,629
9	APT - FERC Hydro Line			—	1,246,444	various	—	—	1,246,444
10	Conservation & Energy			41,128	93,160	various	—	—	134,288
11	2021 Winter Weather Costs			—	96,263,360	various	—	—	96,263,360
12				—					
13				—					
14				—					
15				—					
16				—					
17				—					
18				—					
19				—					
20				—					
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35				—					
36				—					
37				—					
38				—					
39				—					
40	TOTAL			40,237,619	107,128,107		894,867	—	146,470,859

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	LGS Integration Costs	1,058,719	—		632,493	426,226
2	Pension Assets	45,065,578	80,064,883		85,556,118	39,574,343
3	Regulatory Commission Expenses	304,154	149,163		—	453,317
4	Line Pack	4,787,874	—		—	4,787,874
5	Goodwill	710,280,383	—		—	710,280,383
6	Infrastrucure Deferral Programs	155,526,432	165,063,391		154,029,617	166,560,206
7	Risk Management Assets	92,921,266	1,743,469,815		1,767,048,332	69,342,749
8	Seat Licenses	2,858,333	—		350,000	2,508,333
9	Credit Facility Fees	542,448	3,814,886		—	4,357,334
10	Regulatory Excess Deferred Taxes	—	57,576,468		11,317,521	46,258,947
11	Right-of-Use Assets	223,737,811	41,643,023		47,944,402	217,436,432
12	Long-term Prepayments	4,425,744	1,162,128		3,028,288	2,559,584
13	Long-term Receivables	4,527,946	855,929		729,835	4,654,040
14	Fees Related to Equity Offering	98,141	926,759		433,785	591,115
15	Minor Items Less Than \$250,000	134,535	43,943		—	178,478
16		—				
17		—				
18		—				
19		—				
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
26		—				
27		—				
28		—				
29		—				
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39	Misc. Work in Progress	—				
40	TOTAL	1,246,269,364	2,094,770,388		2,071,070,391	1,269,969,361

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	—		
3	Gas	677,205,267	(489,104,293)	
4		—		
5	Total (Total of lines 2 thru 4)	677,205,267	(489,104,293)	—
6		—		
7	TOTAL Account 190 (Total of lines 5 thru 6)	677,205,267	(489,104,293)	—
8	Classification of TOTAL			
9	Federal Income Tax	635,444,397	(448,302,815)	
10	State Income Tax	41,760,870	(40,801,478)	
11	Local Income Tax	—		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	—	various	(21,429,850)	1,144,879,710
4							
5	—	—		—		(21,429,850)	1,144,879,710
6							
7	—	—		—		(21,429,850)	1,144,879,710
8							
9						(22,518,518)	1,061,228,694
10						1,088,668	83,651,016
11							

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2				
3	Common Stock - NYSE - ATO	200,000,000	0.005	
4				
5	Total	200,000,000		
6	Preferred Stock (Account 204)			
7				
8				
9				
10	Total	—		
11	Total	200,000,000		
12				
13				
14				
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28				
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39				
40	Total	200,000,000		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1						
2						
3	135,425,081	677,126				
4						
5	135,425,081	677,126				
6						
7						
8						
9						
10	—	—				
11	135,425,081	677,126				
12						
13						
14						
15						
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36						
37						
38						
39						
40	135,425,081	677,126	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
- For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
		(b)		
1	Common Stock, Subscribed (Account 202)			
2	None			
3				
4				
5	Total		—	—
6	Common Stock, Converted to Liability (Account 203)			
7	None			
8				
9				
10	Total		—	—
11	Preferred Stock, Subscribed (Account 205)			
12	None			
13				
14				
15	Total		—	—
16	Preferred Stock Liability for Conversion (Account 206)			
17	None			
18				
19				
20	Total		—	—
21	Premium on Capital Stock (Account 207)			
22	None			
23				
24				
25	Total		—	—
26	Installments on Capital Stock (Account 212)			
27	None			
28				
29				
30	Total		—	—
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total		—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.
 - (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 - (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 - (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 - (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	4,600,313,976
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	693,226,948
16	Ending Balance Amount	5,293,540,924
17	Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	5,293,540,924

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		—

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	None	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Securities Issued or Assumed and Securities Refunded or Retired During the Year
--

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Issued in 2021:	Number of Shares	Stated Value
Direct Stock Purchase Plan	80,986	105
Retirement Savings Plan	83,362	417
Long-Term Incentive Plan	373,062	1,865
Public Offerings	6,734,710	36,674
Total	7,272,120	39,061

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Long-Term Debt (Accounts 221, 222, 223, and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Long-Term Senior Notes:			
2	Unsecured 6.75% debentures	7/98	7/28	150,000,000
3	Unsecured 5.95% notes	10/04	10/34	200,000,000
4	Unsecured 5.50% notes	6/11	6/41	400,000,000
5	Unsecured 4.15% notes	1/13	1/43	500,000,000
6	Unsecured 4.125% notes	10/14	10/44	750,000,000
7	Unsecured 3.00% notes	6/17	6/27	500,000,000
8	Unsecured 4.30% notes	10/18	10/48	600,000,000
9	Unsecured 4.125% notes	3/19	3/49	450,000,000
10	Unsecured 2.625% notes	10/19	9/29	300,000,000
11	Unsecured 3.375% notes	10/19	9/49	500,000,000
12	Floating-rate term loan	4/21	4/22	200,000,000
13	Unsecured 2.850% notes	10/21	2/52	600,000,000
14	Floating rate senior notes (Storm Uri)	3/21	3/23	1,100,000,000
15	Unsecured 0.625% notes (Storm Uri)	3/21	3/23	1,100,000,000
16	Unsecured 1.50% notes	10/20	1/31	600,000,000
17				
18	Medium-Term Notes:			
19	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000
20				
21				
22				
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24				
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26				
27				
28				
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36				
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39				
40	TOTAL			7,960,000,000

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2	—	10,125,000			make whole
3	—	11,892,953			make whole
4	—	21,330,698			make whole
5	—	22,970,857			make whole
6	—	30,492,022			make whole
7	—	16,353,494			make whole
8	—	25,800,000			make whole
9	—	21,567,213			make whole
10	—	7,875,000			make whole
11	—	16,875,000			make whole
12	—	3,472,333			N/A
13	—	4,275,000			make whole
14	—	(488,382)			N/A
15	—	298,770			N/A
16	—	8,916,025			make whole
17					
18					
19	—	667,000			N/A
20					
21					
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39					
40		202,422,983	—	—	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	Unsecured 6.75% debentures				
2	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
3	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
4	Unsecured 1.50% notes	600,000,000	7,683,132	10/20	1/31
5	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
6	Unsecured 4.15% notes	500,000,000	6,306,185	1/13	1/43
7	Unsecured 4.125% notes	750,000,000	(616,086)	10/14	10/44
8	Unsecured 3.00% notes	500,000,000	5,550,720	6/17	6/27
9	Unsecured 4.30% notes	600,000,000	9,460,822	10/18	10/48
10	Unsecured 4.125% notes	450,000,000	6,607,128	3/19	3/49
11	Unsecured 2.625% notes	300,000,000	2,666,667	10/19	10/29
12	Unsecured 3.375% notes	500,000,000	5,639,445	10/19	10/49
13	Floating-term loan	200,000,000	—	N/A	N/A
14	Floating rate senior notes (Storm Uri)	1,100,000,000	4,630,831	3/21	2/23
15	Unsecured 0.625% notes (Storm Uri)	1,100,000,000	4,674,831	3/21	2/23
16	Unsecured 2.850% notes	600,000,000	10,258,011	10/21	1/52
17					
18					
19					
20					
21					
22					
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24					
25					
26					
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39					
40		7,960,000,000	75,232,067		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2	38,561	—	7,777	30,784
3	1,597,466	—	115,724	1,481,742
4	7,497,250	—	743,529	6,753,721
5	3,815,050	—	186,860	3,628,190
6	4,632,295	—	210,220	4,422,075
7	(1,037,554)	43,556	—	(993,998)
8	3,584,840	—	555,072	3,029,768
9	8,751,261	—	315,361	8,435,900
10	6,203,360	—	220,238	5,983,122
11	2,333,333	—	266,667	2,066,666
12	5,404,468	—	187,982	5,216,486
13	—	—	—	—
14	—	4,630,831	1,929,513	2,701,318
15	—	4,674,831	1,947,846	2,726,985
16	—	10,258,011	76,610	10,181,401
17				
18				
19				
20				
21				
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40	43,574,508	19,607,229	6,863,337	56,318,400

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Unamortized Loss and Gain on Recquired Debt (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account						
2	FMB Series J, 9.40%		6/05	17,000,000	(8,511,783)	186,799	—
3	FMB Series T, 9.32%		6/05	18,000,000	(5,691,858)	151,144	—
4	FMB Series U, 8.77%		6/05	20,000,000	(5,957,960)	491,626	122,906
5	Unamortized Gain (Account						
6							
7							
8							
9	Historical Data						
10	None						
11							
12							
13							
14							
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	TOTAL					4,529,486	3,654,963

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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1	Net Income for the Year as of 9/30/2021	647,972,746
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6	Deductions Recorded on Books Not Deducted for Return	
7	FIT Expense	126,151,781
8	Aid in Construction	81,661,345
9	Capitalized Interest	(3,821,167)
10	MIP/VPP Accrual	2,463,624
11	Over Recoveries of PGA	41,960,933
12	SEBP	(6,702,897)
13	State Income Tax	24,724,637
14	Pension	4,793,970
15	Other, Net	36,907,558
16		
17	Income Recorded on Books Not Included in Return	
18	Gain/loss on Sale of Assets	—
19	Dividends Received Deduction	(279,055)
20	Deductions on Return Not Charged Against Book Income	
21	Capitalized Overhead	(81,675,893)
22	Capitalized Software	(8,050,898)
23	Deferred Gas Costs	(56,249,271)
24	Depreciation Adjustment	49,961,069
25	ESOP Dividends	(6,532,512)
26	Goodwill	—
27	Repairs Deduction	(522,570,844)
28	TX Rule 8.209	(144,365,058)
29	Allowance for Doubtful Accounts	34,605,049
30	FAS 106 Adjustment	27,036,911
31	RSGP	(2,347,496)
32	WAGOG to FIFO	10,496,739
33	Winter Storm Uri Regulatory Asset	(2,100,727,995)
34	Other, Net	(105,502,324)
35		
36	Federal Tax Net Income	(1,950,089,048)
37	Show Computation of Tax:	
38	Federal Tax Net Income	(1,950,089,048)
39	Federal Income Tax Rate	21.0%
40	Federal Income Tax Liability as of 9/30/21	(409,518,700)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year	Balance at Beg. of Year
					Taxes Accrued (e)	Prepaid Taxes (f)
1	FICA	Payroll	Atmos Energy	2021	831,574	—
2	FUTA	Payroll	Atmos Energy	2021	116	—
3	SUTA	Payroll	Atmos Energy	2021	199	—
4	Property and Other	Ad Valorem	Atmos Energy	2021	139,641,775	—
5	Franchise - Other	Franchise	Atmos Energy	2021	17,695,576	(321,919)
6	Gross Receipts	Gross Receipts	Atmos Energy	2021	—	(502,326)
7	Use Tax	Use Tax	Atmos Energy	2021	5,271,852	—
8	Federal Income	Income Tax	Atmos Energy	2021	(7,469,816)	—
9	State Income	Income Tax	Atmos Energy	2021	3,295,741	—
10	Franchise - Capital Based	Franchise	Atmos Energy	2021	1,813,743	—
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	TOTAL				161,080,760	(824,245)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)
1	30,182,403	(29,948,579)	3,868,822	4,934,220	
2	213,694	(213,694)	116	232	
3	378,580	(382,753)	(91)	(4,065)	
4	170,702,085	(158,771,835)	—	151,572,025	
5	94,816,188	(93,521,738)	—	19,114,246	(446,139)
6	40,705,607	(40,574,207)	707,521	787,897	(451,302)
7	55,053,437	(53,512,301)	(707,520)	6,105,468	
8	(1,457,817)	1,457,781	—	(7,469,852)	
9	(137,528)	(3,343,689)	—	(185,476)	
10	5,170,998	(7,421,359)	—	(436,618)	
11					
12					
13	Footnote 1: The amounts in column (g) are the total taxes charged. Some of these amounts are capitalized. Column (m) agrees to the tax expense for accounts 408.1 and 409.1 per FERC Form 2 page 114.				
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Total	395,627,647	(386,232,374)	3,868,848	174,418,077	(897,441)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.2, 409.2) (o)
1		17,582,610		
2		113,169		
3		199,992		
4		159,627,863		
5		94,853,419		
6		36,724,827		
7		2,746,140		
8		(4,989,680)		
9		(466,614)		
10		5,170,998		
11		—		
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Total	—	311,562,724	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (p)	Other Utility Opn. Income (Account 408.1, 409.1) (q)	Adjustment to Ret. Earnings (Account 439) (r)	Other (s)	State/Local Income Tax Rate (t)
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Miscellaneous Current and Accrued Liabilities (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		
2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)
1	Incentive Compensation	9,180,000
2	Liabilities from Risk Management Activities	5,014,563
3	Gas Imbalances	3,729,290
4	Deferred Billing AR	27,209,991
5	APT Annual Adjustment Mechanism	22,684,792
6	Current Portion of Excess Deferred Tax Liability	159,151,400
7	Minor Items Each Less Than \$250,000	(72,522)
8		
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45	Total	226,897,514

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Directors' Deferred Compensation	400,106		—	30,837	430,943
2	Outside Directors' Retirement Plan	366,272		136,216	40,506	270,562
3	Conservation Program	65,764		188,384,772	188,349,241	30,233
4	Retirement Cost	80,693,904		90,446,541	79,040,356	69,287,719
5	SFAS 106 - OPEB	152,643,174		231,360,220	253,115,495	174,398,449
6	Fleet Vehicle Leases	776,389		216,668	—	559,721
7	APT Annual Adjustment Mechanism	15,721,105		33,207,237	26,616,840	9,130,708
8	Risk Management Activities	200,086		72,833,270	89,408,497	16,775,313
9	Liability for Uncertain Tax Positions	31,815,869		721,326	1,075,047	32,169,590
10	Liability for Income Tax Interest/Penalties	9,410,127		155,377	1,335,672	10,590,422
11	Regulatory Excess Deferred Taxes	694,194,967		198,966,251	9,479,461	504,708,177
12	Minor Items Each Less Than \$250,000	69,064		269,186	—	(200,122)
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45	TOTAL	986,356,827		816,697,064	648,491,952	818,151,715

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Accumulated Deferred Income Taxes-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	—		
3	Gas	2,039,448,659	117,123,189	
4	Other (Define)	—		
5	Total (Enter Total of lines 2 thru 4)	2,039,448,659	117,123,189	—
6	Other (Specify)	—		
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	2,039,448,659	117,123,189	—
8	Classification of TOTAL			
9	Federal Income Tax	1,892,164,061	105,434,808	
10	State Income Tax	147,284,598	11,688,381	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3							2,156,571,848
4							
5	—	—	—	—	—	—	2,156,571,848
6							
7	—	—	—	—	—	—	2,156,571,848
8							
9							1,997,598,869
10							158,972,979
11							

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	—		
3	Gas	171,052,792	550,035,156	
4	Other (Define)	—		
5	TOTAL Electric (Total of lines 2 thru 4)	171,052,792	550,035,156	—
6	Other (Specify)	—		
7	TOTAL (Acct 283) (Total of lines 5 thru 6)	171,052,792	550,035,156	—
8	Classification of TOTAL			
9	Federal Income Tax	158,063,076	495,029,650	
10	State Income Tax	12,989,716	55,005,506	
11	Local Income Tax			

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			various	6,220,243			727,308,191
4							
5	—	—		6,220,243		—	727,308,191
6							
7	—	—		6,220,243		—	727,308,191
8							
9				5,720,893			658,813,619
10				499,350			68,494,572
11							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Other Regulatory Liabilities (Account 254)

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	WNA Recovery	—	48xx	679,387	—	717,716	38,329
2	Colorado DSM	156,710	-	3,350,342	—	3,335,411	141,779
3	Pension Regulatory Liability	11,033,637	926	2,989,346	—	—	8,044,291
4	EDIT Reserve	779,889	410	930,586	—	150,697	—
5	Kentucky Depreciation Reserve	6,127,973	403	—	—	3,676,784	9,804,757
6							
7							
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13							
14	Footnote: Please see page 269 for regulatory excess deferred tax liability related to Tax Cuts and Jobs Act of 2017 recorded to FERC account 253.						
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45	TOTAL	18,098,209		7,949,661	—	7,880,608	18,029,156

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	275,836,444			3,159,645,167	3,159,645,167
2	Transportation of Gas for Others (489.2 and 489.3)					
3	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2)	583,206,984			151,693,224	151,693,224
4						
5	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3)	158,847,607			107,655,138	107,655,138
6						
7	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the calendar year.					
8						
9	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs we have not separately listed. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state.					
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)	742,054,591	—	—	259,348,362	259,348,362
64	Storage (489.4)					
65	Revenues from Storing Gas of Others (489.4)				3,853,622	3,853,622
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89						
90	Total Storage	—	—	—	3,853,622	3,853,622
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)	—	—	—	—	—
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				84,835	84,835
97	Rents (493-494)				201,025	201,025
98	Other Gas Revenues (495)				7,140,319	7,140,319
99	(Less) Provision for Rate Refunds				(1,523,893)	(1,523,893)
100	Total Additional Revenues	—	—	—	8,950,072	8,950,072
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	1,017,891,035	—	—	3,431,797,223	3,431,797,223

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Gas Operating Revenues

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	(480) Residential Sales		—		—
2	(481) Commercial and Industrial Sales		—		—
3	(482) Other Sales to Public Authorities		—		—
4	(483) Sales for Resale		—		—
5	(484) Interdepartmental Sales		—		—
6	(485) Intracompany Transfers		—		—
7	(487) Forfeited Discounts		—		—
8	(488) Miscellaneous Service Revenues		—		—
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	(489.4) Revenues from Storing Gas of Others		—		—
13	(490) Sales of Prod. Ext. from Natural Gas		—		—
14	(491) Revenues from Natural Gas Proc. by Others		—		—
15	(492) Incidental Gas Sales		—		—
16	(493) Rent from Gas Property		—		—
17	(494) Interdepartmental Rents		—		—
18	(495) Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	(496) (Less) Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	2,136,003,535	1,767,675,899	2,136,003,535	1,767,675,899	159,018,341	156,199,304
2	966,600,601	706,906,391	966,600,601	706,906,391	110,651,208	103,693,518
3	48,358,019	37,814,246	48,358,019	37,814,246	6,124,172	6,027,709
4	243,436	46,908	243,436	46,908	42,723	33,228
5	—	—	—	—	—	—
6	—	—	—	—		
7	(10,800)	1,617,523	(10,800)	1,617,523		
8	8,450,376	10,073,826	8,450,376	10,073,826		
9	—	—	—	—	—	—
10	151,693,224	172,811,255	151,693,224	172,811,255	583,206,984	610,270,228
11	107,655,138	100,084,045	107,655,138	100,084,045	158,847,607	153,676,360
12	3,853,622	4,327,711	3,853,622	4,327,711	—	—
13	—	—	—	—		
14	—	—	—	—		
15	84,835	52,057	84,835	52,057		
16	201,025	198,905	201,025	198,905		
17	—	—	—	—		
18	7,140,319	6,065,186	7,140,319	6,065,186		
19	3,430,273,330	2,807,673,952	3,430,273,330	2,807,673,952		
20	(1,523,893)	(3,992,448)	(1,523,893)	(3,992,448)		
21	3,431,797,223	2,811,666,400	3,431,797,223	2,811,666,400		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transaction Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Current Year (d)
1	N/A		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	151,693,224	172,811,255	151,693,224	172,811,255	583,206,984	610,270,228
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	151,693,224	172,811,255	151,693,224	172,811,255	583,206,984	610,270,228

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for G RI and ACA Amount for Previous Year (e)
1	Atmos Pipeline - Texas Division		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25	TOTAL	—	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	3,853,622	4,327,711	3,853,622	4,327,711		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	3,853,622	4,327,711	3,853,622	4,327,711	—	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Intercompany Gas Sale to Affiliate	532,543
2	End -User Pooling Services	798,009
3	Kansas Ad Valorem Surcharge	911,424
4	Disposition of Excess Retention Gas	4,809,977
5	Minor Items Each Less Than \$250,000	88,366
6		
7		
8		
9		
10		
11		
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15		
16		
17		
18		
19		
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37		
38		
39		
40	Total	7,140,319

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	36,172,468	56,468,278		
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	36,172,468	56,468,278	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	669	820
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	—	—
8	751 Production Maps and Records	—	—
9	752 Gas Wells Expenses	2,988	2,793
10	753 Field Lines Expenses	—	—
11	754 Field Compressor Station Expenses	—	—
12	755 Field Compressor Station Fuel and Power	—	—
13	756 Field Measuring and Regulating Station Expenses	—	—
14	757 Purification Expenses	—	—
15	758 Gas Well Royalties	—	—
16	759 Other Expenses	—	—
17	760 Rents	—	—
18	TOTAL Operation (Total of lines 7 thru 17)	2,988	2,793
19	Maintenance		
20	761 Maintenance Supervision and Engineering	—	—
21	762 Maintenance of Structures and Improvements	—	—
22	763 Maintenance of Producing Gas Wells	—	—
23	764 Maintenance of Field Lines	—	—
24	765 Maintenance of Field Compressor Station Equipment	—	—
25	766 Maintenance of Field Measuring and Regulating Station Equipment	—	—
26	767 Maintenance of Purification Equipment	—	—
27	768 Maintenance of Drilling and Cleaning Equipment	—	—
28	769 Maintenance of Other Equipment	—	—
29	TOTAL Maintenance (Total of lines 20 thru 28)	—	—
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	2,988	2,793

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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	—	—
62	796 Nonproductive Well Drilling	—	—
63	797 Abandoned Leases	—	—
64	798 Other Exploration	—	—
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	—	—
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	—	—
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	(7,173,855)	9,774,941
70	801 Natural Gas Field Line Purchases	1,334,429	1,563,832
71	802 Natural Gas Gasoline Plant Outlet Purchases	—	—
72	803 Natural Gas Transmission Line Purchases	2,256,585,707	200,809,828
73	804 Natural Gas City Gate Purchases	895,043,395	229,460,250
74	804.1 Liquefied Natural Gas Purchases	—	(131,662)
75	805 Other Gas Purchases	(1,798,170)	(2,081,673)
76	(Less) 805.1 Purchased Gas Cost Adjustments	(2,141,621,616)	49,777,535
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	1,002,369,890	489,173,051
78	806 Exchange Gas	(4,423,440)	389,028
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	—	—
81	807.2 Operation of Purchased Gas Measuring Stations	—	—
82	807.3 Maintenance of Purchased Gas Measuring Stations	—	—
83	807.4 Purchased Gas Calculations Expenses	—	—
84	807.5 Other Purchased Gas Expenses	—	—
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	—	—
150	844.2 LNG Processing Terminal Labor and Expenses	—	—
151	844.3 Liquefaction Processing Labor and Expenses	—	—
152	844.4 Liquefaction Transportation Labor and Expenses	—	—
153	844.5 Measuring and Regulating Labor and Expenses	—	—
154	844.6 Compressor Station Labor and Expenses	—	—
155	844.7 Communication System Expenses	—	—
156	844.8 System Control and Load Dispatching	—	—
157	845.1 Fuel	—	—
158	845.2 Power	—	—
159	845.3 Rents	—	—
160	845.4 Demurrage Charges	—	—
161	(less) 845.5 Wharfage Receipts-Credit	—	—
162	845.6 Processing Liquefied or Vaporized Gas by Others	—	—
163	846.1 Gas Losses	—	—
164	846.2 Other Expenses	—	—
165	TOTAL Operation (Total of lines 149 thru 164)	—	—
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	—	—
168	847.2 Maintenance of Structures and Improvements	—	—
169	847.3 Maintenance of LNG Processing Terminal Equipment	—	—
170	847.4 Maintenance of LNG Transportation Equipment	—	—
171	847.5 Maintenance of Measuring and Regulating Equipment	—	—
172	847.6 Maintenance of Compressor Station Equipment	—	—
173	847.7 Maintenance of Communication Equipment	—	—
174	847.8 Maintenance of Other Equipment	—	—
175	TOTAL Maintenance (Total of lines 167 thru 174)	—	—
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	—	—
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	13,259,098	13,353,789

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	1,260,786	1,006,490
181	851 System Control and Load Dispatching	1,205,033	1,785,194
182	852 Communication System Expenses	809,662	1,736,044
183	853 Compressor Station Labor and Expenses	3,863,564	1,903,836
184	854 Gas for Compressor Station Fuel	—	86
185	855 Other Fuel and Power for Compressor Stations	146,317	154,575
186	856 Mains Expenses	120,385,972	90,158,546
187	857 Measuring and Regulating Station Expenses	1,501,964	1,481,702
188	858 Transmission and Compression of Gas by Others	182,216,995	121,938,693
189	859 Other Expenses	48,899	178,645
190	860 Rents	60,331	118,123
191	TOTAL Operation (Total of lines 180 thru 190)	311,499,523	220,461,934
192	Maintenance		
193	861 Maintenance Supervision and Engineering	4,280	4,767
194	862 Maintenance of Structures and Improvements	—	—
195	863 Maintenance of Mains	1,690,737	1,506,732
196	864 Maintenance of Compressor Station Equipment	2,788,544	2,153,939
197	865 Maintenance of Measuring and Reg. Station Equipment	427,639	552,055
198	866 Maintenance of Communication Equipment	260,021	107,649
199	867 Maintenance of Other Equipment	344,701	527,043
200	TOTAL Maintenance (Total of lines 193 thru 199)	5,515,922	4,852,185
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	317,015,445	225,314,119
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	30,338,045	34,571,543
205	871 Distribution Load Dispatching	1,150,804	1,346,653
206	872 Compressor Station Labor and Expenses	688	238
207	873 Compressor Station Fuel and Power	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	140,957,188	119,279,646
209	875 Measuring and Regulating Station Expenses - General	4,641,374	4,086,043
210	876 Measuring and Regulating Station Expenses - Industrial	217,866	210,007
211	877 Measuring and Regulating Station Expenses - City Gate Check Station	248,558	341,574
212	878 Meter and House Regulator Expenses	10,130,561	10,272,336
213	879 Customer Installations Expenses	3,045,090	2,166,550
214	880 Other Expenses	16,037,614	13,817,815
215	881 Rents	2,528,995	2,915,526
216	TOTAL Operation (Total of lines 204 thru 215)	209,296,783	189,007,931
217	Maintenance		
218	885 Maintenance Supervision and Engineering	301,169	293,417
219	886 Maintenance for Structures and Improvements	67,297	52,585
220	887 Maintenance of Mains	3,254,509	3,097,838
221	888 Maintenance of Compressor Station Equipment	2,333	563
222	889 Maintenance of Meas. and Reg. Sta. Equip. - General	4,983,547	3,539,187
223	890 Maintenance of Meas. and Reg. Sta. Equip - Industrial	149,166	133,366
224	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	233,982	105,203
225	892 Maintenance of Services	1,225,747	812,306
226	893 Maintenance of Meters and House Regulators	1,302,893	655,939
227	894 Maintenance of Other Equipment	578,426	534,904
228	TOTAL Maintenance (Total of lines 218 thru 227)	12,099,069	9,225,308
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	221,395,852	198,233,239
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	4,996,564	5,197,192
233	902 Meter Reading Expenses	18,367,952	17,576,122
234	903 Customer Records and Collection Expenses	53,842,478	52,401,675

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	42,611,155	26,422,211
236	905 Miscellaneous Customer Accounts Expense	27,736	41,878
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	119,845,885	101,639,078
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	—	2,833
241	908 Customer Assistance Expenses	1,080,132	1,091,303
242	909 Informational and Instructional Expenses	1,169,220	1,219,589
243	910 Miscellaneous Customer Service and Informational Expenses	2,944,756	3,132,198
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	5,194,108	5,445,923
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	1,070,392	1,231,836
248	912 Demonstration and Selling Expenses	1,108,327	1,246,876
249	913 Advertising Expenses	240,639	249,540
250	916 Miscellaneous Sales Expenses	1,352,765	1,364,296
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	3,772,123	4,092,548
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	(39,645,909)	(31,815,807)
255	921 Office Supplies and Expenses	43,856,936	43,301,206
256	(Less) 922 Administrative Expenses Transferred - Credit	(497,743)	(538,239)
257	923 Outside Services Employed	28,035,676	17,042,873
258	924 Property Insurance	1,771,782	1,700,824
259	925 Injuries and Damages	37,505,452	32,487,108
260	926 Employee Pensions and Benefits	129,535,886	111,304,435
261	927 Franchise Requirements	3,443	511
262	928 Regulatory Commission Expenses	886,192	930,891
263	(Less) 929 Duplicate Charges-Credit	—	—
264	930.1 General Advertising Expenses	—	25,099
265	930.2 Miscellaneous General Expenses	8,177,564	11,653,787
266	931 Rents	6,601,975	6,768,048
267	TOTAL Operation (Total of lines 254 thru 266)	216,231,254	192,860,736
268	Maintenance		
269	932 Maintenance of General Plant	309,620	194,494
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	216,540,874	193,055,230
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	1,785,699,478	1,245,741,184

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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	—	—	2,883	94
2	West Texas Division	480,756	101,451	—	—
3	KY/Mid-States Division	(541,920)	101,869	—	—
4	Colorado/Kansas Division	487,774	97,773	—	—
5	Mississippi Division	(111,875)	5,750	—	—
6	Mid-Tex Division	4,111,588	1,261,073	—	—
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25	Total	4,426,323	1,567,916	2,883	94

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit			
2	811 Gas Used for Products Extraction - Credit			
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)		94,810	139,805
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25	Total		94,810	139,805

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Transmission and Compression Services to City Gate		597,775,592	
2	Demand Storage Services		44,581,828	
3	Less: Transmission Services Provided by Atmos Pipeline - Texas to Mid-Tex (eliminated)		(460,140,425)	
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25	Total		182,216,995	—

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Demand Fees	1,697,846
2	Minor Items Each Less Than \$250,000	(13,281)
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25	TOTAL	1,684,565

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	1,252,904
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,191,764
4	Directors Fees	1,697,629
5	Directors Retirement Expenses	2,943,236
6	Club Dues and Membership Fees	271,312
7	Software Maintenance	521,753
8	Contract Labor	160,482
9	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	138,484
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25	TOTAL	8,177,564

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and Gathering Plant	15,911,113			
4	Products extraction plant				
5	Underground Gas Storage Plant (footnote details)	149,562			
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission Plant	115,590,970			
9	Distribution plant	329,306,732			
10	General Plant (footnote details)	35,772,316			
11	Common plant-gas				
12	Total	496,730,693	—	—	—

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1			—	Intangible plant
2			—	Production plant, manufactured gas
3			15,911,113	Production and Gathering Plant
4			—	Products extraction plant
5			149,562	Underground Gas Storage Plant (footnote details)
6			—	Other storage plant
7			—	Base load LNG terminaling and processing plant
8			115,590,970	Transmission Plant
9			329,306,732	Distribution plant
10			35,772,316	General Plant (footnote details)
11			—	Common plant-gas
12	—	—	496,730,693	Total

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
Atmos Energy Corporation			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant	566,736,765	N/A
5	Transmission Plant		
6	Offshore		
7	Onshore	4,128,365,480	N/A
8	General Plant	861,267,676	N/A
9	Distribution Plant	13,136,862,956	N/A
10			
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12			
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14			
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Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account, thus we do not have depreciation rates by functional class.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Income Deductions - Account 426	
2	Donations	15,624,709
3	Penalties	4,043,897
4	Political Activities	954,484
5	Civic Activities	427,252
6	Sports Events and Entertainment	617,628
7	Energy Efficiency Program	909,433
8	Meals and Entertainment	20,630
9	Board Meeting Expenses	275,876
10	Rabbi Trust Unrealized Activity	1,546,154
11	Misc. Employee/General Expense	454,996
12	TOTAL	24,875,059
13		
14	Interest on Debt to Associated Companies - Account 430	
15	Interest on Short-Term Debt	(38,652)
16		
17	Other Interest Expense - Account 431	
18	Interest on Term Loan	101,250
19	Interest on Customer Deposits - Rates vary according to state	225,872
20	Commitment Fees	3,456,383
21	Penalty - Interest	119,618
22	Interest on Commercial Paper	13,217
23	Interest on Taxes	370,037
24	Interest on Cost of Service Reserve	—
25	Interest on Deferred Director Compensation	10,837
26	Deferred Interest on Infrastructure Programs	(116,697,103)
27	TOTAL	(112,399,889)
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Colorado Rate Cases				36,665
2	Kansas Rate Cases				752,841
3	Kentucky Rates Cases				120,125
4	Mid-Tex Division Rates Cases				208,055
5	West Texas Rate Cases				988,260
6	Atmos Pipeline - Texas Rate Cases				(73,685)
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	—	—	2,032,261

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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Colorado			—		—	36,665
2	Kansas			—		321,974	430,867
3	Kentucky			—		63,287	56,838
4	Texas			—		196,027	12,028
5	Texas			260,807		—	1,249,067
6	Texas			—		—	(73,685)
7							
8							
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11							
12	Note: Balances include \$304,154 of Regulatory Commission costs recorded in Account 186.						
13							
14							
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25			—	260,807		581,288	1,711,780

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Employee Pensions and Benefits (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Medical and Dental Benefits	36,599,056
2	Postretirement Benefits	12,614,247
3	Pension Cost	23,056,952
4	Restricted Stock Expense	14,600,467
5	Employee Incentive Compensation	27,152,260
6	401(k) Match	8,190,463
7	Fixed Annual Company Contribution	3,419,958
8	Long-Term Disability	1,234,260
9	Basic Life Insurance	734,819
10	Service Awards	820,697
11	Education Assistance Program	413,767
12	Company Owned Life Insurance	458,861
13	Other	240,079
14		
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	Total	129,535,886

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Distribution of Salaries and Wages					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.					
In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas	—			—
29	Production - Natural Gas(Including Exploration and Development)	—			—
30	Other Gas Supply	—			—
31	Storage, LNG Terminaling and Processing	3,484,227			3,484,227
32	Transmission	17,921,651			17,921,651
33	Distribution	65,928,935			65,928,935
34	Customer Accounts	45,274,397			45,274,397
35	Customer Service and Informational	3,003,374			3,003,374
36	Sales	2,523,146			2,523,146
37	Administrative and General	59,976,120			59,976,120
38	TOTAL Operation (Total of lines 28 thru 37)	198,111,850	—	—	198,111,850
39	Maintenance				
40	Production - Manufactured Gas	—			—
41	Production - Natural Gas(Including Exploration and Development)	—			—
42	Other Gas Supply	—			—
43	Storage, LNG Terminaling and Processing	1,060,729			1,060,729
44	Transmission	1,790,756			1,790,756
45	Distribution	7,912,347			7,912,347

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	—			—
47	TOTAL Maintenance (Total of lines 40 thru 46)	10,763,832	—	—	10,763,832
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	—	—	—	—
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	—	—	—	—
52	Other Gas Supply (Total of lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	4,544,956	—	—	4,544,956
54	Transmission (Total of lines 32 and 44)	19,712,407	—	—	19,712,407
55	Distribution (Total of lines 33 and 45)	73,841,282	—	—	73,841,282
56	Customer Accounts (Total of line 34)	45,274,397	—	—	45,274,397
57	Customer Service and Informational (Total of line 35)	3,003,374	—	—	3,003,374
58	Sales (Total of line 36)	2,523,146	—	—	2,523,146
59	Administrative and General (Total of lines 37 and 46)	59,976,120	—	—	59,976,120
60	Total Operation and Maintenance (Total of lines 50 thru 59)	208,875,682	—	—	208,875,682
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	208,875,682	—	—	208,875,682
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	165,927,127			165,927,127
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	165,927,127	—	—	165,927,127
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	3,467,853			3,467,853
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,467,853	—	—	3,467,853
75					
76	TOTAL Other Accounts (warehouse, other)	1,952,738			1,952,738
77	TOTAL SALARIES AND WAGES	380,223,400	—	—	380,223,400

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
 - (a) Name of person or organization rendering services.
 - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	124 FRISCO PROPERTY LLC	492,434
2	3S ENGINEERING AND DESIGN LLC	699,035
3	3T BRUSH CONTROL LLC	252,022
4	806 LAND DEVELOPMENT GROUP LLC	358,215
5	A AND D DIRTWORKS AND WELDING SERVICE INC	1,727,781
6	AAA LAWN CARE LLC	389,100
7	ACCENTURE LLP	268,014
8	ACT SAW CUTTING AND REMOVAL	333,792
9	AIMS COMPANIES LLC	1,110,821
10	AIRGAS USA LLC	312,877
11	ALCO BUILDERS INC	305,678
12	AMERICAN INNOVATIONS LTD	307,040
13	ANDREWS AND FOSTER DRILLING COMPANY	561,539
14	APACHE INDUSTRIAL SERVICES INC	574,125
15	APTUS GROUP USA LLC	276,178
16	ARCHROCK PARTNERS	523,980
17	ARMAND CONSTRUCTION INC	7,848,282
18	ASPS HOLDINGS LLC	31,234,072
19	ASSET OPTIMIZATION CONSULTANTS	363,600
20	ATMOS ENERGY CORPORATION PAC	399,675
21	ATWELL LLC	490,108
22	AUSTIN ENGINEERING CO INC	631,025
23	AVIZION TECHNOLOGIES GROUP	1,098,891
24	B AND T CONSTRUCTION INC	3,180,931
25	BAILEY HDD INC	2,874,888
26	BAKER BOTTS LLP	839,042
27	BAKER HUGHES PIPELINE MANAGEMENT GROUP	680,669
28	BAKER SERVICES	4,525,647
29	BALCH AND BINGHAM LLP	593,675
30	BALCONES ENVIRONMENTAL CONSULTING LLC	2,138,958
31	BASS ENGINEERING COMPANY INC	2,688,099
32	BATES CONCRETE CONSTRUCTION INC	326,001
33	BEN HAYNES CONTRACTING LLC	368,454
34	BENTON GEORGIA LLC	16,072,211
35	BGE INC	701,642
36	BH SYSTEMS CONSULTING LLC	1,353,534
37	BINKLEY AND BARFIELD INC	2,959,920
38	BJ MCGUIRE CONCRETE CONSTRUCTION LTD	562,679
39	BLACKWELL FENCING	385,774
40	BOARDWALK CONCRETE SAWING LLC	393,673
41	BOARDWALK PAVING AND CONSTRUCTION	27,322,095

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Atmos Energy Corporation		3/29/2022	End of 2021

42	BOBCAT CONTRACTING LLC	66,801,949
43	BOLDEN INTEGRATED SYSTEMS INC	324,572
44	BRANDON BIRD UTILITIES CONSTRUCTION LLC	7,399,197
45	BRIGHTWATCH LLC	313,722
46	BUNCIK PLUMBING	919,766
47	BURNS AND MCDONNELL	535,336
48	BUYERS BARRICADES INC	457,965
49	C AND S LEASE SERVICE	1,980,941
50	CADG ERWIN FARMS	261,308
51	CAMPOS EPC	1,619,720
52	CAPCO CONSULTING SERVICES LLC	933,017
53	CAPCO CONTRACTORS INC	65,396,951
54	CASTLE ENERGY GROUP LLC	1,528,961
55	CCB CONSTRUCTION AND ASSOCIATES INC	3,042,648
56	CCI AND ASSOCIATES INC	733,267
57	CENTERPOINT ENERGY MOBILE ENERGY SOLUTIONS	461,851
58	CHANDLER PLUMBING LLC	263,240
59	CHEMICAL WEED CONTROL INC	325,378
60	CIVIL CONSTRUCTORS INC	355,347
61	CJB CONSTRUCTION	344,986
62	CLEANCOR LNG LLC	588,406
63	COFFIN RENNER LLP	976,853
64	COMPLETE INTEGRITY SERVICES	11,016,694
65	COMPLIANCE ENVIROSYSTEMS LLC	4,652,171
66	CONATSER CONSTRUCTION TX LP	2,234,356
67	CONNECT2CLIENT INC	330,773
68	CONTINENTAL HOMES OF TEXAS LP	536,076
69	CORNERSTONE PLUMBING - WACO TX	4,130,588
70	CORNERSTONE SURVEYING INC	572,001
71	COX MCLAIN ENVIRONMENTAL CONSULTING	718,152
72	CRITIGEN LLC	924,528
73	CROSS UTILITIES LLC	1,498,358
74	CROWLEY PIPELINE AND LAND SURVEYING LLC	2,430,057
75	CT WELDING	634,428
76	CULBERSON CONSTRUCTION LLC	3,055,973
77	CWC RIGHT OF WAY INC	8,977,190
78	D AND L ENTERTAINMENT SERVICES INC	1,174,031
79	D R HORTON INC	3,198,802
80	DALLAS TATE CONSTRUCTION	344,456
81	DANCO SERVICES LLC	1,747,662
82	DCG CONSTRUCTION LLC	1,729,319
83	DENBOW COMPANY INC	562,086
84	DEVINEY CONSTRUCTION COMPANY	472,900
85	DIAMOND EDGE SERVICES	322,674
86	DICKSON UNDERGROUND UTILITY CONSTRUCTION LLC	4,503,157
87	DKJ CONCRETE CONSTRUCTION INC	419,711
88	DKM ENTERPRISES LLC	598,174
89	DONALDSON CONSTRUCTION INC	454,641
90	DRIVER PIPELINE CO INC	83,285,795
91	DYNATEN CORPORATION	1,223,707
92	EAKIN PIPELINE CONSTRUCTION INC	10,795,787
93	EGW UTILITIES INC	2,456,296
94	EMATS INC	430,245
95	EMC INC	441,672
96	EN ENGINEERING LLC	3,738,067

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Atmos Energy Corporation			

97	ENERGY LAND AND INFRASTRUCTURE LLC	430,628
98	ENERGY OUTREACH COLORADO	288,346
99	ENERGY TRANSFER FUEL LP	3,042,076
100	ENERTECH	924,549
101	ENTEGRA LLP	608,474
102	ENVISION CONTRACTORS LLC	7,826,826
103	ERNST AND YOUNG LLP	3,687,272
104	EXPERIS US INC	391,878
105	EXPRO MIDSTREAM SERVICES LLC	400,160
106	FELICIANA WELDERS INC	602,392
107	FESCO LTD	3,757,590
108	FIFTH THIRD BANK	1,269,385
109	FIGARI AND DAVENPORT LLP	723,726
110	FIRST CUT DESIGN AND FABRICATION INC	1,380,663
111	FIS ENERGY SYSTEMS INC	251,641
112	FISCHER AND BOONE	562,495
113	FISERV INC	482,202
114	FLORIDA WEST SERVICES INC	1,230,124
115	FORESTAR REAL ESTATE GROUP INC	1,061,863
116	FOUR WINDS CONSTRUCTION COMPANY INC	437,070
117	FREESE AND NICHOLS INC	1,055,008
118	FUEL CELL CORPORATION OF THE AMERICAS INC	2,344,731
119	FUTURE INFRASTRUCTURE	34,865,798
120	G AND G DOZER	342,868
121	G2 INTEGRATED SOLUTIONS LLC	1,922,544
122	GENESIS CONSTRUCTION	331,522
123	GIBSON DUNN AND CRUTCHER LLP	310,303
124	GRESHAM SMITH AND PARTNERS	431,574
125	GRIDSOURCE INCORPORATED	4,815,454
126	GULF SOUTH PIPELINE COMPANY LP	503,174
127	GUY WILLIS INSPECTION CO INC	9,976,208
128	H AND T UTILITIES LLC	2,674,710
129	H DIAZ CONTRACTORS LLC	288,651
130	HALFF ASSOCIATES INC	10,485,843
131	HAWK CONSTRUCTION	469,705
132	HEATH CONSULTANTS INC	41,733,625
133	HIGH PROFILE INC	476,105
134	HINDS PAVING	540,612
135	HIRERIGHT LLC	314,346
136	HIS PIPELINE LLC	6,707,200
137	HM PARKSIDE DEVELOPMENT INC	282,737
138	HOLLAND AND HART LLP	275,383
139	HOLLOMAN CORPORATION	647,259
140	HOLT CAT	423,425
141	HOUSLEY COMMUNICATIONS INC	1,457,960
142	HUDSON ENERGY LLC	1,895,818
143	HUNTON ANDREWS KURTH LLP	436,815
144	INLINE SERVICES LLC	722,213
145	INTEGRITY TESTING AND INSPECTION	297,831
146	INTERTEK ASSET INTEGRITY MANAGEMENT INC	1,177,632
147	IRONHORSE UNLIMITED INC	23,437,569
148	J FERG PLUMBING PROS	310,452
149	JAMES N BUSH CONSTRUCTION INC	428,392
150	JENNINGS AND LITTLE EXCAVATING	490,433
151	JF CONSTRUCTION INC	14,799,041

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Atmos Energy Corporation		3/29/2022	End of 2021

152	JOHN BURNS CONSTRUCTION COMPANY OF TEXAS INC	1,046,246
153	JP MORGAN CHASE BANK	976,646
154	KEITH LOTTS PLUMBING	5,312,584
155	KELLY NATURAL GAS PIPELINE LLC	6,806,074
156	KENNER WELL SERVICE OF PALESTINE INC	398,025
157	KPMG LLP	2,031,613
158	KR SWERDFEGER CONSTRUCTION INC	13,145,582
159	KRAMER KOMPANY	1,701,354
160	KSA ENGINEERS INC	2,752,804
161	LANDPOINT LLC	269,562
162	LARRETT ENERGY SERVICES INC	42,290,678
163	LASEN INC	1,762,573
164	LATITUDE THIRTY SIX INC	372,441
165	LENNAR HOMES OF TEXAS LAND AND CONSTRUCTION LTD	2,039,170
166	LEXISNEXIS RISK DATA MANAGEMENT INC	306,147
167	LILLARD WISE SZYGENDA PLLC	2,193,633
168	LJA ENGINEERING INC	1,062,613
169	LONESTAR LAND SERVICES LLC	4,341,274
170	LONESTAR PIPELINE CONTRACTORS	4,009,695
171	LONGMIRE PLUMBING INC	280,600
172	LUBBOCK A1 PLUMBING	376,620
173	LUTT ENTERPRISES INC	332,417
174	M5 ENERGY SERVICES	1,752,420
175	MAGNOLIA RIVER SERVICES INC	29,741,576
176	MAHL AND ASSOCIATES INC	419,678
177	MARTIN CONTRACTING INC	8,094,569
178	MASTEC NORTH AMERICA INC	27,072,595
179	MATCOR INC	1,028,046
180	MATRIX RESOURCES INC	5,690,696
181	MCGUIRE WOODS LLP	308,289
182	MCKINNEY PARTNERS 306 LP	440,483
183	MCLEANS CP INSTALLATION INC	2,757,484
184	MEARS GROUP INC	22,969,524
185	MEDINA UTILITY SERVICES INC	5,825,271
186	MEGATEL HOMES LLC	308,847
187	MID SOUTH BORING AND PIPING	2,347,051
188	MIDLAND RESOURCE RECOVERY INC	465,806
189	MIKE PATTERSON CONSTRUCTION INC	5,904,117
190	MILESTONE UTILITY SERVICES INC	475,242
191	MILLER PIPELINE CORP	32,375,862
192	MILLER PLUMBING COMPANY	388,308
193	MISSION SITE SERVICES LLC	31,763,711
194	MISSISSIPPI 811	284,531
195	MJ LOCATING SERVICE LLC	26,738,328
196	MOODY CONSTRUCTION CO INC	1,064,945
197	MRC GLOBAL	431,324
198	MRC LLC	2,267,813
199	MURPHREE PAVING COMPANY INC	437,051
200	NATIONAL INSPECTION SERVICES LLC	793,162
201	NDE SOLUTIONS LLC	954,023
202	NEW DAWN PLUMBING	343,343
203	NORTH TEXAS LONE STAR PLUMBING LLC	7,781,779
204	NORTHERN PIPELINE CONSTRUCTION COMPANY	15,077,528
205	NORTHSTAR ENERGY SERVICES INC	2,453,765
206	NORTHSTAR ENERGY SOLUTIONS LLC	40,016,098

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207	NULINE UTILITY SERVICES LLC	3,967,330
208	OAK GROVE LANDSCAPE AND IRRIGATION LLC	385,701
209	OBANNON PLUMBING	410,030
210	OBRIEN REALTY ADVISORS LLC	809,137
211	ONEOK WESTEX TRANSMISSION LLC	290,460
212	ORYX OILFIELD SERVICES LLC	5,706,066
213	PANTHEON CONSTRUCTION INC	20,988,038
214	PARTNER INDUSTRIAL LP	2,164,389
215	PATRIOT PROCESS EQUIPMENT INC	431,793
216	PCI UTILITIES LLC	7,703,202
217	PEDRO SS SERVICES INC	1,449,902
218	PERCHERON LLC	13,484,366
219	PERMIAN ENVIRONMENTAL SERVICES	780,290
220	PERMIAN HIGHWAY PIPELINE LLC	537,129
221	PERRYMAN GROUP THE	815,539
222	PHASE2 TECHNOLOGY LLC	920,608
223	PIPE VIEW LLC	12,101,048
224	PIPELINE CONSTRUCTION COMPANY INC	7,049,317
225	PIPELINE SUPPLY AND SERVICE LLC	496,501
226	PLAUCHE MASELLI PARKERSON LLP	272,802
227	POLARIS SERVICES LLC	4,616,853
228	PRIMORIS DISTRIBUTION SERVICES INC	22,381,148
229	PROFESSIONAL PIPE SERVICES	3,162,825
230	PRUNEDA GERARDO	278,221
231	PUMPCO INC	58,536,347
232	PURE HM	733,154
233	PYRAMID CONSULTING INC	343,386
234	R AND D STRATEGIC SOLUTIONS	353,663
235	R SCOTTS CONTRACTING LLC	319,499
236	RAILPROS FIELD SERVICES INC	316,675
237	RAINBOW PLUMBING	294,684
238	RANGER ENVIRONMENTAL INC	295,494
239	RD UNDERGROUND CONSTRUCTION	3,905,008
240	REAL PROPERTY RESOURCES INC	1,055,422
241	RED DOG OIL TOOLS INC	447,443
242	REVELL CONSTRUCTION COMPANY INC	1,562,823
243	RICCARDELLI CONSULTING SERVICES INC	307,039
244	RIDGEBACK SOLUTIONS GROUP LLC	916,711
245	RMC SURVEYING LLC	4,729,734
246	ROADSAFE TRAFFIC SYSTEMS INC	416,037
247	RONALD CARROLL SURVEYOR INC	595,550
248	ROSEN USA	6,016,869
249	RSI INSPECTION LLC	378,514
250	RUSSMAR UTILITY MANAGEMENT LLC	385,977
251	RY CONSTRUCTION	754,494
252	SAPPHIRE BAY LAND DEVELOPMENT LLC	578,093
253	SAPPHIRE GAS SOLUTIONS LLC	6,865,685
254	SAULSBURY INDUSTRIES INC	1,108,421
255	SAUNDERS CONSTRUCTION INC	1,461,252
256	SEI DALLAS LLC	303,473
257	SENDERO ACQUISITIONS LP	1,247,045
258	SENDERO BUSINESS SERVICES	797,097
259	SHREDHEDZ	301,963
260	SIEMENS INDUSTRY INC	1,126,865
261	SILVERLEAF LANDSCAPE CONSTRUCTION LLC	310,916

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Atmos Energy Corporation		3/29/2022	End of 2021

262	SIRIUS COMPUTER SOLUTIONS INC	528,937
263	SJB GROUP LLC	720,991
264	SKEENS CONSTRUCTION INC	743,187
265	SMC UTILITY CONSTRUCTION	7,433,458
266	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	7,858,120
267	SOLAR TURBINES INCORPORATED	807,590
268	SOUTHEAST CONNECTIONS LLC	2,609,303
269	SOUTHERN CROSS LLC	12,396,812
270	SPARK THOUGHT	438,904
271	SQS NDT LP	1,102,442
272	STANTEC CONSULTING SERVICES INC	435,432
273	STATS INTERNATIONAL INC	1,269,509
274	STERLING RESOURCES LLC	3,928,519
275	STORMCON LLC	954,632
276	STREAMFLO USA LLC	256,771
277	SUNBELT INDUSTRIAL SERVICES	1,322,933
278	SUPERIOR INTEGRITY SERVICES	4,872,441
279	SWAN PLUMBING HEATING AND AIR	6,736,046
280	SYSTEM SERVICES PIPELINE LLC	9,264,030
281	TADMOR CONTRACTORS LLC	1,197,151
282	TAURUS TECHNOLOGIES INC	396,565
283	TAYLOR CONSTRUCTION COMPANY INC	3,142,815
284	TBS CAPITAL FUNDING	322,519
285	TC UNDERGROUND	1,104,278
286	TDG AEC ROUND ROCK LLC	302,575
287	TDW US INC	5,382,093
288	TEAGUE NALL AND PERKINS INC	1,651,445
289	TEAM CONSTRUCTION LLC	16,635,209
290	TECHNICAL INSTALLATION COMPANY LLC	8,899,400
291	TED B LYON AND ASSOCIATES PC	911,386
292	TENNESSEE DEPARTMENT OF TRANSPORTATION	495,908
293	TEXAS 811	1,311,636
294	TEXAS AERIAL INSPECTIONS LLC	1,855,952
295	TEXAS EXCAVATION SAFETY SYSTEM INC	277,663
296	TEXAS STATE UTILITIES INC	31,884,285
297	TJ INSPECTION INC	81,072,136
298	TJ INSPECTION TRAINING CENTER INC	1,676,372
299	TOMMYS PLUMBING LLC	314,285
300	TOMS DITCHING AND BACKHOE INC	993,020
301	TOTAL INFRASTRUCTURE MANAGEMENT SOLUTIONS LLC	2,036,317
302	TPE MIDSTREAM	659,049
303	TRI LAM ROOFING AND WATERPROOFING INC	316,415
304	TRI STATE UTILITY CONTRACTORS INC	5,417,599
305	TRIDENT PIPELINE INTEGRITY LLC	1,630,944
306	TRIDENT RESPONSE GROUP LLC	344,418
307	TRINITY FENCE COMPANY INC	468,390
308	TRITON CONSTRUCTION INC	7,812,053
309	TULSA INSPECTION RESOURCES LLC	267,524
310	TURNER ENVIRONMENTAL RESOURCES LLC	624,494
311	TURPIN ENGINEERING LLC	1,236,881
312	UNIVERSAL ENSCO INC	2,721,350
313	US PLUMBING AND REMODELING	5,146,548
314	VECTOR FORCE DEVELOPMENT	7,280,637
315	VOXAI SOLUTIONS INC	276,801
316	WATKINS CONSTRUCTION CO LTD	91,713,499

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Atmos Energy Corporation			

317	WE DO IT INC	1,613,733
318	WELDFIT ENERGY GROUP	1,530,470
319	WERNER PROPERTY SERVICES	997,971
320	WESTHILL CONSTRUCTION INC	2,367,896
321	WILDCAT POWER AND COMMUNICATIONS LLC	674,779
322	WJ CREEKSHAW LP	296,357
323	WORKDAY INC	445,557
324	WRIGHT AND ASSOCIATES PLLC	498,065
325	WSP USA INC	4,095,856
326	WTA SERVICES LLC	735,650
327	XCEL ENERGY	674,647
328	YATES PLUMBING LLC	264,946
329	Other (Each Amounting to \$250,000 or Less)	55,217,454
330		
331		
332		
333		
334		
335		
336		
337		
338		
339		
340		
341		
342		
343		
344		
345		
346		
347		
348		
349		
350		
351		
352		
353	Total	1,632,157,079

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Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	14,318,184
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc.	146	4,212,579
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			18,530,763

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Atmos Energy Corporation			

Compressor Stations

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Compressor Type (b)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Underground Storage Compressor Stations:				
2	Kentucky (4 stations)	Storage	2		***
3					
4					
5					
6					
7	Kansas (1 station)	Storage	2		***
8					
9					
10					
11	Mississippi * (1 station)	Storage	1		***
12					
13					
14	Texas (4 stations)	Storage	14		***
15					
16					
17					
18					
19					
20	Transmission Compressor Stations:				
21	Texas (13 stations)	Transmissio	34		***
22					
23					
24					
25	Total		53		

*The compressor stations for these underground storage facilities are leased from a third party.
 **Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.
 ***Please see FERC Form 2 pages 206 and 207 line 52 for the cost of compressor station equipment.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
	Fuel (f)	Power (g)	Other (h)			Total Compressor Hours of Operation During Year (k)		
1								
2		\$ 18,269		7,318		2,686		
3								
4								
5								
6								
7		**		2,623		1,243		
8								
9								
10								
11		**		9,998		3,557		
12								
13								
14		\$ 63,033		350,463		20,132		
15								
16								
17								
18								
19								
20								
21		\$ 381,749		4,046,453		121,926		
22								
23								
24								
25		\$ 463,051		4,416,855		149,544		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	450,115	48,209	498,324
3	February	1,271,000	3,238,746	4,509,746
4	March	791,246	1,925,253	2,716,499
5	April	2,366,845	96,784	2,463,629
6	May	2,986,317	609,129	3,595,446
7	June	3,312,404	477,313	3,789,717
8	July	3,720,102	1,128,226	4,848,328
9	August	3,461,183	769,737	4,230,920
10	September	2,854,702	(346,514)	2,508,188
11	October	2,601,964	(182,711)	2,419,253
12	November	864,723	513,186	1,377,909
13	December	2,660,870	433,404	3,094,274
14	TOTAL (Total of lines 2 thru 13)	27,341,471	8,710,762	36,052,233
15	Gas Withdrawn from Storage			
16	January	5,397,818	1,314,911	6,712,729
17	February	6,085,834	3,494,740	9,580,574
18	March	2,634,502	1,735,963	4,370,465
19	April	658,751	499,598	1,158,349
20	May	71,199	98,851	170,050
21	June	—	375,811	375,811
22	July	—	184,325	184,325
23	August	—	256,626	256,626
24	September	11	9,153	9,164
25	October	545,995	(345,641)	200,354
26	November	2,611,416	(323,383)	2,288,033
27	December	1,342,910	322,555	1,665,465
28	TOTAL (Total of lines 16 thru 27)	19,348,436	7,623,509	26,971,945

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	46,675,531
2	Cushion Gas (Including Native Gas)	26,943,225
3	Total Gas in Reservoir (Total of line 1 and 2)	73,618,756
4	Certificated Storage Capacity	82,691,436
5	Number of Injection - Withdrawal Wells	114
6	Number of Observation Wells	14
7	Maximum Days' Withdrawal from Storage	1,041,110
8	Date of Maximum Days' Withdrawal	02/16/2021
9	LNG Terminal Companies (in Dth)	—
10	Number of Tanks	—
11	Capacity of Tanks	—
12	LNG Volume	—
13	Received at "Ship Rail"	—
14	Transferred to Tanks	—
15	Withdrawn from Tanks	—
16	"Boil Off" Vaporization Loss	—

Note: This page includes only underground storage facilities owned directly by Atmos Energy Corporation's utility operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Transmission Lines

- Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
- Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
- Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
- Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (c)
1	Kansas		Transmission		7
2	Kentucky		Transmission		173
3	Louisiana		Transmission		24
4	Mississippi		Transmission		294
5	Tennessee		Transmission		48
6	Texas		Transmission		6,164
7	Virginia		Transmission		1
8					
9					
10					
11					
12					
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23					
24					
25	Total				6,711

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	2/14/2021		
2	Deliveries to Customers Subject to FERC Rate Schedules			
3	Deliveries to Others		5,403,510	N/A
4	TOTAL		5,403,510	
5	Date of Second Highest Day's Deliveries	2/15/2021		
6	Deliveries to Customers Subject to FERC Rate Schedules			
7	Deliveries to Others		4,842,798	N/A
8	TOTAL		4,842,798	
9	Date of Third Highest Day's Deliveries	2/16/2021		
10	Deliveries to Customers Subject to FERC Rate Schedules			
11	Deliveries to Others		4,675,271	N/A
12	TOTAL		4,675,271	
13	Section B. Highest Consecutive 3-Day System Peak Deliveries			
14	(and Supplies)			
15	Date of Three Consecutive Days' Highest System Peak	2/14/2021 -		
16	Deliveries	2/16/2021		
17	Deliveries to Customers Subject to FERC Rate Schedules			
18	Deliveries to Others		14,921,579	N/A
19	TOTAL			
20	Supplies from Line Pack			
21	Supplies from Underground Storage			
22	Supplies from Other Peaking Facilities			
23	Section C. Highest Month's System Deliveries			
24	Month of Highest Month's System Deliveries	January		
25	Deliveries to Customers Subject to FERC Rate Schedules			
26	Deliveries to Others		119,267,693	
27	TOTAL		119,267,693	
28				
29	Note: This page is calculated based on our distribution system peak deliveries			
30	and also Atmos Pipeline Texas excluding deliveries to Mid-Tex.			
31				
32				
33				
34				
35				
36				
37				

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Kentucky	Underground storage	96,719	*	X
2					
3	Mississippi	Underground storage	29,136	*	X
4					
5	Kansas	Underground storage	32,000	*	X
6					
7	Texas	Underground storage	1,710,000	*	X
8					
9	* Please see FERC Form 2 pages 206 and 207 lines 44 through 56 for the underground storage plant cost.				
10					
11					
12					
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Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
Atmos Energy Corporation			

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		279,142,295	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	583,206,984	
6	Gas of Others Received for Distribution (Account 489.3)	301	158,847,607	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,567,916	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Account 808.1)		35,036,635	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other (see footnote)		8,034,152	
16	Total Receipts (Total of lines 3 thru 15)		1,065,835,589	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		275,836,444	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	583,206,984	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	158,847,607	
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328	94	
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Account 808.2)		47,586,244	
28	Gas Used for Compressor Station Fuel	509	4,416,855	
31	Disposition of Excess Retention Gas		999,995	
32	Total Deliveries (Total of lines 18 thru 29)		1,071,394,317	
33	GAS LOSSES AND GAS UNACCOUNTED FOR			
34	Gas Losses and Gas Unaccounted For		(5,558,728)	
35	TOTALS			
36	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,065,835,589	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of 2021

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/ processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				8,034,152
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	—	—	—	8,034,152
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(4,046,453)
12	Distribution				
13	Storage				
14	Total gas used in compressors	—	—	—	(4,046,453)
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(405,284.00)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	—	—	—	(405,284.00)
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(3,796,986.00)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	—	—	—	(3,796,986.00)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission				(214,571)
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)	—	—	—	(214,571)
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				(999,995)
40	Gas used to meet imbalances				
41	Gas added to system gas				785,424
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	—	—	—	(214,571)
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	—	—	—	—

Footnote 1: As we are not required to report quarterly FERC information, the data in this schedule is for the entire calendar year.

Footnote 2: The amount in line 18 is primarily due to blowdowns, quantifiable leaks and line damage.

Footnote 3: This schedule includes negotiated and tariff based volumes.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of <u>2021</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected					Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)			
1											
2											
3											
4				4,809,977							4950.3137
5											
6											
7											
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Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/29/2022	Year/Period of Report End of 2021
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate	Month 1 Negotiated Rate	Month 1 Recourse rate	Month 1 Total	Month 1 Waived	Month 1 Discounted	Month 1 Negotiated	Month 1 Total		
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)	Dth (k)	Dth (l)	Dth (m)		
31										
32										
33										
34										
35										
36										
37										
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/29/2022	End of <u>2021</u>

System Maps

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our website at www.atmosenergy.com for a copy of current system map.

Select: [Our Company](#) / [About](#) / [Overview](#)

[View System Map](#)

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