

ANNUAL REPORT

OF

Name KINGSPORT POWER COMPANY

Principal Office KINGSPORT, TENNESSEE

For the Year Ended DECEMBER 31, 2021

TO

Tennessee
Public Utility Commission

Do Not Roll Or Fold

GENERAL RULES FOR REPORTING

1. The spacing in this report is designed for a typewriter having elite size type and the copy with the Commission should be in type.
2. Items of a contrary or opposite nature (such as decreases in a column providing for net increases) should be enclosed in parentheses or preceded by a symbol designating the character of the item.
3. The annual report should be complete in itself in all particulars. Reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
4. Where information called for herein is not given, state fully the reason for its omission. If the answer to any query is "none," or if any of the schedules are not applicable to the reporting utility, the word "none" should be filled in the space provided for answer or the words "not applicable" should be written across space on the schedules for amounts.
5. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, they should be made on durable paper conforming to this form in size and width of margin. Additional sheets rules either horizontally or vertically will be furnished on request. Each insert sheet should bear the title of the schedule to which it pertains.
6. Whenever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

TENNESSEE PUBLIC UTILITY COMMISSION

ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS

SUPPLEMENTAL PAGES

Exact Legal Name of Respondent (Company)

KINGSPORT POWER COMPANY

Year of Report

Dec. 31, 2021

ANNUAL REPORT
OF
KINGSPORT POWER COMPANY
TO THE
TENNESSEE PUBLIC UTILITY COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2021

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Kingsport Power Company	02 Year of Report Dec. 31, 2021
03 Previous Name and Date of Change (If name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1 Riverside Plaza, Columbus, OH 43215-2373	
05 Name of Contact Person Craig Adelman	06 Title of Contact Person Manager of Regulated Accounting
07 Address of Contact Person (Street, City, State, Zip Code) American Electric Power Service Corporation 1 Riverside Plaza, Columbus, Ohio 43215-2373	
08 Telephone of Contact Person, Including Area Code (614) 716-1000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
10 Date of Report (Mo, Da, Yr)	

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Jeffrey W Hoersdig	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/27/2022
02 Title Assistant Controller		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

KINGSPORT POWER COMPANY
ANNUAL REPORT
YEAR 2021

TENNESSEE PUBLIC UTILITY COMMISSION

SUPPLEMENTAL PAGES

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Included in this binder are the Schedules required by FERC
for Form No. 1. See FERC Form No. 1 following Supplemental
Pages for further information.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Members of the Executive Committee should be designated by an asterisk and the Chairman of the Executive Committee by a double asterisk. (A)

Name of Director (a)	Principal Business Address (b)	Term Began (c)	Term Expires (d)	Directors' Meetings Attended During Year (e)	Fees During Year (f)
Nicholas K. Akins, Chairman of the Board, and Chief Executive Officer	Columbus, Ohio	(B)	(B)	9	(C)
Lisa M. Barton, Vice President	Columbus, Ohio	(B)	(B)	10	(C)
Christian T. Beam, President and Chief Operating Officer	Columbus, Ohio	(B)	(B)	6	(C)
Paul Chodak, Vice President	Columbus, Ohio	(B)	(B)	10	(C)
David M. Fainberg, Secretary	Columbus, Ohio	(B)	(B)	12	(C)
Charles R. Patton	Columbus, Ohio	(B)	(B)	9	(C)
Therace M. Risch, Vice President	Columbus, Ohio	(B)	(B)	6	(C)
Julia A. Sloat, Chief Financial Officer and Vice President	Columbus, Ohio	(B)	(B)	11	(C)
Toby L. Thomas, Vice President	Columbus, Ohio	(B)	(B)	4	(C)
Mark C. McCullough - Former Vice President	Columbus, Ohio	(B)	(B)	7	(C)
Brian X. Tierney - Former Chief Financial Officer	Columbus, Ohio	(B)	(B)	3	(C)

(A) The respondent does not have an Executive Committee.

(B) Elected April 1, 2021 to serve until the next annual meeting and until their successors are elected and qualify.

(C) Starting January 2010, Directors are no longer paid fees.

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2021
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COMPARATIVE BALANCE SHEET (Assets And Other Debits)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	B-B1	269,025,811	279,834,909
3	Construction Work in Progress (107)	B-B1	6,845,195	9,575,041
4	Total Utility Plant (Enter Total of Lines 2 and 3)		275,871,006	289,409,950
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	B-B1	85,406,193	91,905,097
6	Net Utility Plant (Enter Total of Line 4 Less 5)		190,464,812	197,504,853
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of Line 7 Less 8)			
10	Net Utility Plant (Enter Total of Lines 6 and 9)		190,464,812	197,504,853
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)		78,622	78,622
15	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)			
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)		3	3
21	Special Funds (125-129)		2,898,088	3,970,347
22	Total Other Property and Investments (Total of Lines 14 thru 17, 19-21)		2,976,713	4,048,972
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		296,637	98,529
25	Special Deposits (132-134)		9,558	13,537
26	Working Funds (135)			
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		5,307,874	3,008,961
30	Other Accounts Receivable (143)		4,182	4,853
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(46)	0
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		1,437,410	1,091,419
34	Fuel Stock (151)			
35	Fuel Stock Expense Undistributed (152)			
36	Residuals (Elec) and Extracted Products (153)			
37	Plant Material and Operating Supplies (154)		393,459	488,276
38	Merchandise (155)			
39	Other Materials and Supplies (156)			
40	Nuclear Materials Held for Sale (157)			
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)			
44	Gas Stored Underground-Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		2,356,369	2,211,970
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		222,250	335,483
50	Accrued Utility Revenues (173)		996,656	623,594
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	Derivative Instrument Assets (175)		19	18
53	Derivative Instrument Assets - Hedges (176)		0	0
54	Total Current and Accrued Assets (Enter Total of Lines 24 thru 51)		11,024,368	7,876,640

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2021
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COMPARATIVE BALANCE SHEET (Assets And Other Debits) (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
54	DEFERRED DEBITS			
55	Unamortized Debt Expenses (181)			1,091
56	Extraordinary Property Losses (182.1)			
57	Unrecovered Plant and Regulatory Study Costs (182.2)			
58	Other Regulatory Assets (182.3)		19,806,757	30,312,968
59	Prelim. Survey and Investigation Charges (Electric) (183)			
60	Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)			
61	Clearing Accounts (184)			
62	Temporary Facilities (185)			
63	Miscellaneous Deferred Debits (186)		348,143	403,366
64	Def. Losses from Disposition of Utility Plt. (187)			
65	Research, Devel. and Demonstration Expend. (188)			
66	Unamortized Loss on Reacquired Debt (189)			
67	Accumulated Deferred Income Taxes (190)		6,257,806	9,077,327
68	Unrecovered Purchased Gas Costs (191)			
69	Total Deferred Debits (Enter Total of Lines 54 thru 67)		26,412,706	39,794,752
70	Total Assets and Other Debits (Enter Total of Lines 10,11,12,22,53 and 69)		230,878,599	249,225,217

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
Kingsport Power Company			Dec. 31, 2021	
COMPARATIVE BALANCE SHEET (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		4,100,000	4,100,000
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202,205)			
5	Stock Liability for Conversion (203,206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)		40,800,000	40,800,000
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)			
11	Retained Earnings (215, 215.1, 216)		29,640,819	31,967,845
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)			
14	(Less) OCI - Minimum Pension Liab (219)		0	0
15	Total Proprietary Capital (Enter Total of Lines 2 thru 13)		74,540,819	78,867,845
16	LONG-TERM DEBT			
17	Bonds (221)			
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)		65,000,000	65,000,000
20	Other Long-Term Debt (224) (A)			
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
23	Total Long-Term Debt (Enter Total of Lines 16 thru 21)		65,000,000	65,000,000
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		2,950,109	2,608,299
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		726,822	222,652
28	Accumulated Miscellaneous Operating Provisions (228.4)			
29	Accumulated Provision for Rate Refunds (229)		127,716	0
30	Asset Retirement Obligations (230)		35,292	30,464
31	Total Other Noncurrent Liabilities (Enter Total of Lines 24 thru 29)		3,839,939	2,861,415
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)			
34	Accounts Payable (232)		1,656,583	3,305,569
35	Notes Payable to Associated Companies (233)		11,578,843	19,859,075
36	Accounts Payable to Associated Companies (234)		12,458,934	15,973,496
37	Customer Deposits (235)		4,109,423	4,266,453
38	Taxes Accrued (236)		1,662,317	(626,845)
39	Interest Accrued (237)		1,466,851	1,457,284
40	Dividends Declared (238)			
41	Matured Long-Term Debt (239)			
42	Matured Interest (240)			
43	Tax Collections Payable (241)		227,038	217,598
44	Miscellaneous Current and Accrued Liabilities (242)		2,190,863	1,786,746
45	Obligations Under Capital Leases-Current (243)		525,626	541,025
46	Derivative Instrument Liabilities (244)		0	0
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	Total Current and Accrued Liabilities (Enter Total of Lines 32 thru 44)		35,876,478	46,780,401

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2021
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COMPARATIVE BALANCE SHEET (Liabilities and Other Credits) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
DEFERRED CREDITS				
48	Customer Advances For Construction (252)			
49	Accumulated Deferred Investment Tax Credits (255)		0	0
50	Deferred Gains from Disposition of Utility Plant (256)			
51	Other Deferred Credits (253)		884,061	1,042,217
52	Other Regulatory Liabilities (254)		12,757,606	12,087,673
53	Unamortized Gain on Reacquired Debt (257)			
54	Accumulated Deferred Income Taxes (281-283)		30,508,581	37,047,829
55	Total Deferred Credits (Enter Total of Lines 47 thru 53)		44,150,247	50,177,719
56				
57	Contributions in Aid of Construction		7,471,115	7,537,837
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	Total Liabilities and Other Credits (Enter Total of Lines 15,23,31,46,55 and 57)		230,878,599	249,225,217

NOTES TO PAGE AA-2

(A) includes Current Maturities as follows:

<u>Line No.</u>	<u>Account No.</u>	<u>Balance at Beginning of Year</u>	<u>Balance at End of Year</u>
20	224	0	0

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE PUBLIC UTILITY COMMISSION

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2021
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total All Electric (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	276,500,825	276,500,825
4	Property Under Capital Leases	710,730	710,730
5	Property Under Operating Leases	2,435,793	2,435,793
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	279,647,348	279,647,348
9	Leased to Others		
10	Held for Future Use	187,481	187,481
11	Construction Work in Progress	9,575,041	9,575,041
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	289,409,870	289,409,870
14	Accum. Prov. for Depr., Amort., & Depl.	91,905,098	91,905,098
15	Net Utility Plant (Enter Total of line 13 less 14)	197,504,772	197,504,772
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	89,027,160	89,027,160
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	2,877,939	2,877,939
22	TOTAL In Service (Enter Total of lines 18 thru 21)	91,905,098	91,905,098
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	91,905,098	91,905,098

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent Kingsport Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2021
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					33

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2021
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed ac- | <p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distribu-</p> |
|---|--|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	781	-
4	(303) Miscellaneous Intangible Plant	5,978,331	1,448,715
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	5,979,112	1,448,715
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	-	-
9	(311) Structures and Improvements	-	-
10	(312) Boiler Plant Equipment	-	-
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	-	-
13	(315) Accessory Electric Equipment	-	-
14	(316) Misc. Power Plant Equipment	-	-
15	TOTAL Steam Production Plant (Total of lines 8-14)	-	-
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Total of lines 17-22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	-	-
26	(331) Structures and Improvements	-	-
27	(332) Reservoirs, Dams, and Waterways	-	-
28	(333) Water Wheels, Turbines, and Generators	-	-
29	(334) Accessory Electric Equipment	-	-
30	(335) Misc. Power Plant Equipment	-	-
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Total of lines 25-31)	-	-
33	D. Other Production Plant		
34	(340) Land and Land Rights	-	-
35	(341) Structures and Improvements	-	-
36	(342) Fuel Holders, Products, and Accessories	-	-
37	(343) Prime Movers	-	-
38	(344) Generators	-	-
39	(345) Accessory Electric Equipment	-	-

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent	This Report Is:	Date of Report	Year of Report
KINGSPORT POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo. Da, Yr)	Dec. 31, 2021

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

tions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits

distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
-	-	-	-	(301)	1
-	-	-	781	(302)	2
515,093	-	-	6,911,953	(303)	3
515,093	-	-	6,912,734		4
					5
					6
-	-	-	-	(310)	7
-	-	-	-	(311)	8
-	-	-	-	(312)	9
-	-	-	-	(313)	10
-	-	-	-	(314)	11
-	-	-	-	(315)	12
-	-	-	-	(316)	13
					14
					15
					16
-	-	-	-	(320)	17
-	-	-	-	(321)	18
-	-	-	-	(322)	19
-	-	-	-	(323)	20
-	-	-	-	(324)	21
-	-	-	-	(325)	22
					23
					24
-	-	-	-	(330)	25
-	-	-	-	(331)	26
-	-	-	-	(332)	27
-	-	-	-	(333)	28
-	-	-	-	(334)	29
-	-	-	-	(335)	30
-	-	-	-	(336)	31
					32
					33
-	-	-	-	(340)	34
-	-	-	-	(341)	35
-	-	-	-	(342)	36
-	-	-	-	(343)	37
-	-	-	-	(344)	38
-	-	-	-	(345)	39

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUT

Name of Respondent		This Report Is:	Date of Report	Year of Report
KINGSPORT POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2021
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	0	0	
41	TOTAL Other Production Plant (Total of lines 34-40)	0	0	
42	TOTAL Production Plant (Tot. of lines 15,23,32,and 41)	0	0	
3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	802,205.06	0.00	
45	(352) Structures and Improvements	1,400,060.71	(255.99)	
46	(353) Station Equipment	34,224,796.62	299,555.70	
47	(354) Towers and Fixtures	761,812.11	0.00	
48	(355) Poles and Fixtures	5,912,949.76	263,241.52	
49	(356) Overhead Conductors and Devices	2,750,803.02	1,391,919.20	
50	(357) Underground Conduit	0.00	0.00	
51	(358) Underground Conductors and Devices	0.00	0.00	
52	(359) Roads and Trails	0.00	0.00	
53	TOTAL Transmission Plant (Total of lines 44 thru 52)	45,852,627.28	1,954,460.43	
4. DISTRIBUTION PLANT				
54	(360) Land and Land Rights	3,325,279.77	149,624.94	
56	(361) Structures and Improvements	6,502,592.98	1,213.87	
57	(362) Station Equipment	35,441,426.80	137,726.65	
58	(363) Storage Battery Equipment	0.00	0.00	
59	(364) Poles, Towers, and Fixtures	30,963,409.67	1,972,902.37	
60	(365) Overhead Conductors and Devices	43,657,723.02	4,073,808.84	
61	(366) Underground Conduit	8,018,172.74	129,253.51	
62	(367) Underground Conductors and Devices	12,248,857.05	405,958.86	
63	(368) Line Transformers	29,656,272.76	1,110,657.80	
64	(369) Services	14,539,204.83	565,741.84	
65	(370) Meters	6,373,295.75	483,341.35	
66	(371) Installations on Customer Premises	2,858,740.76	133,574.23	
67	(372) Leased Property on Customer Premises	0.00	0.00	
68	(373) Street Lighting and Signal Systems	10,360,954.21	203,558.73	
69	TOTAL Distribution Plant (Total of lines 55 thru 68)	203,945,930.34	9,367,362.99	
5. GENERAL PLANT				
71	(389) Land and Land Rights	315,711.66	0.00	
72	(390) Structures and Improvements	4,881,956.22	21,755.96	
73	(391) Office Furniture and Equipment	153,627.68	0.00	
74	(392) Transportation Equipment	0.00	0.00	
75	(393) Stores Equipment	31,796.87	0.00	
76	(394) Tools, Shop and Garage Equipment	1,561,449.48	11,882.02	
77	(395) Laboratory Equipment	25,365.23	0.00	
78	(396) Power Operated Equipment	0.00	0.00	
79	(397) Communication Equipment	2,390,599.74	276,929.89	
80	(398) Miscellaneous Equipment	194,265.32	1,418.37	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	9,554,772.20	311,986.24	
82	(399) Other Tangible Property	32,874.76	0.00	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	9,587,646.96	311,986.24	
84	TOTAL (Accounts 101 and 106)	265,365,316.31	13,082,525.13	
85	(102) Electric Plant Purchased (See Inst. 8)	0.00	0.00	
86	(Less) (102) Electric Plant Sold (See Inst. 8)	0.00	0.00	
87	(103) Experimental Plant Unclassified	0.00	0.00	
88	TOTAL Electric Plant in Service	265,365,316.31	13,082,525.13	

REFLECTS ACCOUNTING REQUIREMENTS OF TENNESSEE REGULATORY AUTHORITY

Name of Respondent	This Report Is:	Date of Report	Year of Report		
KINGSPORT POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2021		
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	(346)	40
0	0	0	0		41
0	0	0	0		42
					43
0.00	0.00	0.00	802,205.06	(350)	44
0.00	0.00	0.00	1,399,804.72	(352)	45
60,569.78	0.00	0.00	34,463,782.54	(353)	46
1,002.37	0.00	0.00	760,809.74	(354)	47
2,028.94	0.00	0.00	6,174,162.34	(355)	48
1,698.99	0.00	0.00	4,141,023.23	(356)	49
0.00	0.00	0.00	0.00	(357)	50
0.00	0.00	0.00	0.00	(358)	51
0.00	0.00	0.00	0.00	(359)	52
65,300.08	0.00	0.00	47,741,787.63		53
					54
0.00	0.00	0.00	3,474,904.71	(360)	55
0.00	0.00	0.00	6,503,806.85	(361)	56
5,931.42	0.00	0.00	35,573,222.03	(362)	57
0.00	0.00	0.00	0.00	(363)	58
190,113.66	0.00	0.00	32,746,198.38	(364)	59
294,541.57	0.00	0.00	47,436,990.29	(365)	60
2,273.30	0.00	0.00	8,145,152.95	(366)	61
30,277.32	0.00	0.00	12,624,538.59	(367)	62
347,492.07	0.00	0.00	30,419,438.49	(368)	63
66,521.66	0.00	0.00	15,038,425.01	(369)	64
308,125.30	0.00	0.00	6,548,511.80	(370)	65
52,902.90	0.00	0.00	2,939,412.09	(371)	66
0.00	0.00	0.00	0.00	(372)	67
68,443.98	0.00	0.00	10,496,068.96	(373)	68
1,366,623.18	0.00	0.00	211,946,670.15		69
					70
0.00	0.00	0.00	315,711.66	(389)	71
0.00	0.00	0.00	4,903,712.18	(390)	72
0.00	0.00	0.00	153,627.68	(391)	73
0.00	0.00	0.00	0.00	(392)	74
0.00	0.00	0.00	31,796.87	(393)	75
0.00	0.00	0.00	1,573,331.50	(394)	76
0.00	0.00	0.00	25,365.23	(395)	77
0.00	0.00	0.00	0.00	(396)	78
0.00	0.00	0.00	2,667,529.63	(397)	79
0.00	0.00	0.00	195,683.69	(398)	80
0.00	0.00	0.00	9,866,758.44		81
0.00	0.00	0.00	32,874.76	(399)	82
0.00	0.00	0.00	9,899,633.20		83
1,947,016.43	0.00	0	276,500,825.01		84
0.00	0.00	0.00	0.00	(102)	85
0.00	0.00	0.00	0.00		86
0.00	0.00	0.00	0.00	(103)	87
1,947,016.43	0.00	0.00	276,500,825.01		88

1,898,996.14 0.00
 48,020.29 0.00
 1,947,016.43 0.00

0.00 268,962,988.21
 0.00 7,537,836.80
 0.00 276,500,825.01

ELECTRIC PLANT IN SERVICE (Continued)

Reconciliation of Total Electric Plant in Service - Page BB-3, Line 88 to Page B, Line 8

Total Electric Plant in Service - Page BB-3, Line 88, Column (g)	\$	276,500,825
Utility Plant in Service - Under Capital Leases - Page B, Line 4, Column (g)		710,730
Utility Plant in Service - Under Operating Leases - Page B, Line 5, Column (g)		2,435,793
Total Utility Plant in Service - Page B, Line 8, Column (b)	\$	<u>279,647,348</u>

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock, including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments; state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to repayment currently should be included in Accounts 145 and 146. With respect to each advance show whether the

advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Include amounts reported in Schedule 210B.

5. For any securities, notes or accounts that were pledged designate such securities, notes, or accounts and in a footnote name of pledgee and purpose of the pledge.

6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give name of Commission, date of authorization and case or docket number.

7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.

8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or other account at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Book Cost* Beginning of Year (b)	Purchases or Additions During Year (c)	Sales or Other Dispositions* During Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss from Invest. Disposed of (h)
1	Account 123 - Investments in Associated Companies - Securities - None							
2								
3	Account 124 - Other Investments							
4								
5	Securities -							
6	Ridgefields Country Club							
7	Properties, Inc.							
8	21 shares Common Stock (a)	2				2		
9								
10	AMC Entertainment, Inc.							
11	157 shares Common Stock (b)	1				1		
12								
13								
14								
15								
16	TOTAL ACCOUNT 124	3	0	0		3		
17								
18	Account 136 - Temporary Cash Investments- None							
19								
20	(a) Stock having a doubtful value and							
21	carried on books at nominal cost							
22	of \$2. Cost to respondent \$2,100.							
23								
24	(b) Stock having a doubtful value and							
25	carried on books at nominal cost							
26	of \$1. Cost to respondent \$15,700.							

*If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

NOTES AND ACCOUNTS RECEIVABLE
Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	\$ 0	0
2	Customer Accounts Receivable (Account 142)	5,307,874	3,008,961
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	4,182 *	4,853 *
4	Total	5,312,055	3,013,814
5	Less: Accumulated Provision for Uncollectible Accounts - Cr. (Account 144)	46	0
6	Total, Less Accumulated Provision for Uncollectible Accounts	5,312,101	3,013,814
7			
8	*Accounts Receivable bills due from employees -		
9			
10	Balance Beginning of Year		Balance End of Year
11			
12			
13			
14	\$3,391		\$4,791
15			
16			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.

3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise, Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
17		\$ 0	\$	\$	\$	\$ 0
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associates Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>ACCOUNT 145 - NOTES RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
2						
3	AEP Company	0	0	0	0	
4						
5	<u>ACCOUNT 146 - ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES</u>					
6						
7						
8	AEP Appalachian Trans Co	1	30,493	30,493	1	
9	AEP Company	14,201	662,492	585,353	91,339	
10	AEP Credit, Inc	0	190,134	190,134	(0)	
11	AEP Energy Services, Inc.	3	37	37	3	
12	AEP Energy, Inc	3	44	42	5	
13	AEP Enterprises		2	2	0	
14	AEP Funding LLC	(0)	0	0	0	
15	AEP Indiana Michigan Transmission Company, Inc.	37	510	502	46	
16	AEP Investments, Inc.	0	5	5	0	
17	AEP Kentucky Transmission Company, Inc.	2	26	26	2	
18	AEP Ohio Transmission Company Inc	56	770	758	68	
19	AEP Oklahoma Transmission Company, Inc.	16	1,884	1,882	18	
20	AEP OnSite Partners, LLC	5	71	69	7	
21	AEP RENEWABLES, LLC	2	54	51	6	
22	AEP Service Corporation	106,463	98,852,812	98,904,669	54,606	
23	AEP System Pool	778,800	16,197,541	16,573,311	403,030	
24	AEP Texas Central Company	88	23,361	22,422	1,028	
25	AEP Texas North Company	35	1,095	883	247	
26	AEP Transmission Company, LLC		264	264	0	
27	AEP Transmission Hldg Co, LLC	1	8	7	1	
28	AEP Utility Funding LLC	0	38	31	6	
29	AEP Ventures, LLC	(0)	2	2	0	
30	AEP West Virginia Transmission Company, Inc.	22	12,838	12,832	28	
31	AEP Wind Holdings, LLC	6	83	82	7	
32	Appalachian Power Co	496,681	74,287,868	74,345,582	438,967	
33	CSW Energy, Inc.	5	31	36	0	
34	CSW Power Marketing, Inc.	5	72	70	7	
35	Desert Sky Wind Farm LLC		16	13	3	
36	Dolet Hills Lignite Co, LLC	2	20	23	0	
37	Electric Transmission TX, LLC		525	525	0	
38	Indiana Michigan Pwr Co	161	16,802	16,146	816	
39	Kentucky Power Co	49	61,286	61,108	228	
40	Ohio Power Co	38,723	134,466	171,482	1,707	
41	Public Service Co of OK	61	92,066	2,094	90,034	
42	Public Service Co of OK- Wind		52	41	11	
43	Southwestern Electric Power Co	101	3,623	3,033	691	
44	Transource Maryland	266	426	314	379	
45	Transource Pennsylvania	1,576	1,972	1,851	1,697	
46	Transource West Virginia, LLC	0	6,390	14	6,376	
47	Trent Wind Farm LLC		14	11	2	
48	United Sciences Testing, Inc	0	1	1	0	
49	Wheeling Power Co	35	437	424	49	
50	TOTAL ACCOUNT 146	1,437,409	190,580,630	190,926,621	1,091,418	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of end of year. 2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance end of year (b)
1	NONE	\$ 0
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	\$ 0

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

1. Report below particulars concerning the accounting for extraordinary property losses. extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.
 2. In column (a) describe the property abandoned or

Line No.	Description of property loss or damage (a)	Total amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance end of year (f)
				Account charged (d)	Amount (e)	
24	NONE	\$	\$		\$	\$
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	0	0		0	0

NOTES PAYABLE (Account 231)

- | | |
|---|--|
| 1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines | of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts. |
|---|--|

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Interest Rate (e)	Balance end of year (f)
1	NONE					\$
2						
3						
4						
5						
6						
7						
8				TOTAL		\$ 0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

- | | |
|--|--|
| 1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for | which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes of accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. |
|--|--|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
9		\$			\$	
10	ACCOUNT 233 - NOTES PAYABLE TO ASSOCIATED COMPANIES					
11						
12						
13	AEP Utility Funding LLC	11,578,843	232,105,918	240,386,150	19,859,075	25,689
14	TOTAL ACCOUNT 233	11,578,843	232,105,918	240,386,150	19,859,075	25,689
15						
16	ACCOUNT 234 - ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES					
17						
18	AEP Company	459,162	17,214,278	17,163,213	408,097	
19	AEP Credit, Inc	-	728	980	252	
20	AEP Energy Partners, LP	71	498	420	(7)	
21	AEP Energy, Inc	16	605	615	27	
22	AEP Generation Resources, INC	176	1,091	1,170	256	
23	AEP OnSite Partners, LLC	3	7	4	0	
24	AEP Service Corporation	1,046,682	9,991,479	9,678,972	734,174	
25	AEP System Pool	2,890,976	98,349,239	98,519,864	3,061,600	
26	AEP Texas Central Company	550	3,808	3,422	164	
27	AEP Texas North Company	137	1,082	1,022	77	
28	AEP Transmission Company, LLC	1,314	104,088	104,742	1,968	
29	AEP Utility Funding LLC	461	2,478	4,304	2,288	
30	Appalachian Power Co	7,999,349	118,918,878	122,579,573	11,660,044	
31	Indiana Michigan Pwr Co	189	2,410	2,281	59	
32	Kentucky Power Co	1,557	14,126	12,585	17	
33	Ohio Power Co	47,051	936,280	993,357	104,128	
34	Public Service Co of OK	5,142	275,269	270,350	222	
35	Southwestern Electric Power Co	295	3,780	3,619	134	
36	Transource West Virginia, LLC	5,786	6,268	482	0	
37	Wheeling Power Co	17	65	42	(5)	
38	AEP Appalachian Trans Co		22,948	22,948	-	
39	AEP Indiana Michigan Transmission Company, Inc.		1,776	1,776	-	
40	AEP Kentucky Transmission Company, Inc.		25,158	25,158	-	
41	AEP Ohio Transmission Company, Inc.		3,247	3,247	-	
42	AEP Oklahoma Transmission Company, Inc.		1,272	1,272	-	
43	AEP West Virginia Transmission Company, Inc.		6,531	6,531	-	
44	Grid Assurance LLC		1,069	1,069	-	
45						
46						
47	TOTAL	12,458,934	245,888,457	249,403,020	15,973,496	
		24,037,777	477,994,376	489,789,170	35,832,571	25,689

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Report the amount and description of other current and accrued liabilities at end of year.		2. Minor items may be grouped under appropriate title
Line No.	Item (a)	Balance end of year (b)
1	Accrued Vacation Pay	\$ 460,527
2	Payroll Deductions:	
3	Group Insurance Premiums	15,937
4	Dental Insurance	1,580
5	Savings Plan - Incentive	19,149
6	Vision Plan	650
7	Life Insurance	336
8	Withholdings	-
9	Admitted Liability - Current for Self-Insured Workers' Compensation	3,536
10	Admitted Liability - Non-Current for Self-Insured Workers' Compensation	191,651
11	Control Cash Disbursement Account	47,712
12	Incentive Plan	473,681
13	Accrued Payroll	84,851
14	Accrued Audit Fees	8,078
15	FAS 112 Current Liability	34,524
16	Unclaimed Funds	457
17	Dollar Energy Assistance Pgm	718
18	Accrued Lease Expense	0
19	PJM RTEP project costs	-
20	Vision Plan	-
21	Charitable Contributions	-
22	Revenue Refunds Accrued	138,123
23	AEP Transmission ICP	4,499
24	Quality of Service	405
25	Cur Prov Rate Ref - Exc Protec	300,332
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	\$ 1,786,746
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List advances by departments (a)	Balance end of year (b)
34	NONE	\$
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
	TOTAL	\$ 0

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)*

Report below the amount of contributions in aid of construction applicable to each utility department

Line No.	Class of Utility service (a)	Balance beginning of year (b)	DEBITS		Credits (e)	Balance end of year (f)
			Account Credited (c)	Amount (d)		
1	Electric	\$ 7,471,116	108	\$ 48,020	\$ 114,741	\$ 7,537,837
2						
3						
4						
5						
6						
7						
8						
9	*Account 271 - Contributions In Aid of Construction has been closed for detail					
10	accounting transactions per Tennessee Public Service Commission					
11	Order (Docket No. U-7268) to eliminate unnecessary Accounting					
12	treatment. Separate memorandum detail records are being maintained,					
13	as required, from which the above information has been drawn.					
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43						
44						
45						
46						
47						
48						
49	TOTAL	7,471,115.64	XXXXXX	48,020.29	114,741.45	7,537,836.80

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- | | |
|---|--|
| <p>1. Give a brief description of property creating the gain or loss. Include the name of the party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be</p> | <p>grouped, with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p> |
|---|--|

Line No.	Description of property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
2	SALE OF UTILITY PROPERTY				
3		\$		\$	
4					
5					
6	Miscellaneous (0 items)	0		0	
7					
8					
9	SALE OF NON-UTILITY PROPERTY				
10					
11					
12	Miscellaneous (0 items)	0		0	
13					
14					
15					
16					
17					
18	Total Gain	\$ 0	XXXXXXXXXX	\$ 0	XXXXXXXXXX
19	Loss on disposition of property:		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
20	SALE OF UTILITY PROPERTY				
21	Miscellaneous (0 items)	\$ 0			\$ 0
22					
23					
24					
25	SALE OF NON-UTILITY PROPERTY				
26					
27					
28	Miscellaneous (0 items)	0			0
29					
30					
31					
32					
33					
34					
35	Total Loss	\$ 0	XXXXXXXXXX	XXXXXXXXXX	\$ 0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonoperating Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as non-utility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is

leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses, included in Account 419 as required by the uniform system of accounts.

6. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount thereof for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1		
2	<u>ACCOUNTS 415 & 416 - MERCHANDISING, JOBBING, AND CONTRACT WORK</u>	NONE
3		
4	<u>ACCOUNT 417 - INCOME FROM NON-UTILITY OPERATIONS</u>	NONE
5		
6	<u>ACCOUNT 418 - NON-OPERATING RENTAL INCOME</u>	NONE
7		
8		
9		
10	<u>ACCOUNT 419 - INTEREST AND DIVIDEND INCOME</u>	
11	Interest and Dividend Income - (Nonassociated Company)	70
12	Interest Income - (Associated Corporate Borrowing Program)	599
13	AFUDC	(71)
14	TOTAL Account 419	599
15		
16		
17	<u>ACCOUNT 421 - MISCELLANEOUS NON-OPERATING INCOME</u>	
18	Miscellaneous	38,158
19		
20	TOTAL Account 421	38,158
21		
22	<u>ACCOUNT 4211 - GAIN ON DISPOSITION OF PROPERTY</u>	NONE
23		
24		
25		
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35	Total - Certain Other Income Accounts	\$ 38,756

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services, such as services concerning rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for medical and related services) amounted to \$5,000 in the case of a Class B company or \$10,000 in the case of a Class A company, including payments for legislative services except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities:

rendering services,
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year detailing utility department and account charged.
 2. For aggregate payments to any one individual, group or partnership, by Class A companies of less than \$10,000 and in the amount of \$600 or more and aggregate payments by Class B companies of less than \$5,000 and in the amount of \$600 or more, there shall be reported the name of the payee, the predominant nature of the services performed and the amount of payment.
 3. For any such services which are of a continuing nature give date and term of contract and date of Commission authorization, if contract received Commission approval.
 4. Designate associated companies.

(a) Name and address of person or organization

- 1 1. (a) AMERICAN ELECTRIC POWER SERVICE CORPORATION
- 2 1 RIVERSIDE PLAZA
- 3 COLUMBUS, OHIO 43215
- 4 Associated Company
- 5
- 6 (b) American Electric Power Service Corporation renders management and advisory
- 7 services to American Electric Power Company, Inc. (Parent) and its subsidiary
- 8 companies. Such services furnished include, but are not limited to, administra-
- 9 tion, planning, design and engineering, financial and accounting management,
- 10 legal, fuel and material procurement, pension and employee benefits administra-
- 11 tion, and other technical services.
- 12
- 13 (c) The services are provided on a non-profit basis. Under a work order system,
- 14 costs are identified and billed directly to the company benefiting from the
- 15 service rendered to the extent most practical. Other costs that cannot be
- 16 directly attributed to particular companies are collected in work orders
- 17 which are allocated to the companies on bases which are stated in a service
- 18 agreement.
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

this is page in Service Corp
billings CC780's

(d) Total Charges for the Year and Utility Department and Account Charged:

Electric Account	107 Construction Services		\$	3,286,114
	108 Accumulated Provision for Depreciation of Plant		\$	277,457
	103 Stores Expense Undistributed		\$	115,850
	106 Other Works in Progress / Deferred Expenses		\$	503
	108 Research and Other Services		\$	24,177
401-	Operating Expense - Electric:			
	524	0		
	507	0		
	550	1		
	560	190,529		
	561	16,540		
	562	57,769		
	563	971		
	564	(0)		
	566	49,279		
	580	135,974		
	581	1		
	582	112,591		
	583	(0)		
	584	5,838		
	586	16,961		
	587	35		
	588	135,447		
	901	4,954		
	902	9,240		
	903	859,114		
	904	87		
	905	2,286		
	907	10,913		
	908	3,998		
	911	0		
	910	1,913		
	912	5,915		
	920	1,044,688		
	921	45,031		
	922	0		
	923	204,780		
	924	0		
	925	85		
	926	1,683		
	928	349,187		
	930	62,130		
	931	4,969		
				3,332,908
402 -	Maintenance Expense - Electric:			
	568	\$ 138		
	569	13,114		
	570	108,126		
	571	56,826		
	572	(1)		
	573	85,659		
	580	1,172		
	591	10,456		
	592	73,278		
	593	2,191		
	595	17		
	596	0		
	597	41		
	598	302		
	935	272,305		
				623,624
408	Federal & State Taxes			0
421	Miscellaneous Non-operating Income			(154)
426	Civil & Political Activities and Other Services			24,292
			\$	<u>7,684,766</u>

3. Date and term of contract - as of January 1, 1980 - Term - Indeterminate
 Date of Commission Authorization:
 Securities and Exchange Commission - February 10, 1981

 Tennessee Regulatory Authority (Previously,
 Tennessee Public Service Commission) - None

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES
(Payments of \$10,000 or More)

(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	TOTAL CHARGES FOR YEAR	(D) UTILITY DEPARTMENT AND ACCOUNT CHARGED
ABM INDUSTRY GROUPS LLC PO BOX 74008829 Chicago, IL 60674-8829	Facility Services	Invoice Cost	\$ 38,600	Electric 184
AGE ENGINEERING SERVICES INC PO BOX 204 Standford KY, 40484	Engineering	Invoice Cost	23,626	Electric 107,588
A-LINE EDS 808 Dearborn Ave Waterloo, IA 50703	Transportation	Invoice Cost	10,230	Electric 108
AREA WIDE PROTECTIVE 2641 S ARLINGTON RD Akron, OH 44319-2044	Security	Invoice Cost	463,866	Electric 186
ASPLUNDH TREE EXPERT LLC TREE TRIMMING DIV ATLANTA, GA 30353-2729	Tree trimming	Invoice Cost	1,432,618	Electric 107, 186, 593
BANK OF AMERICA PO BOX 53155 Phoenix, AZ 85072	Financial	Invoice Cost	68,883	Electric 163, 184, 186, 580, 588, 598, 908,921,930
CASS INFORMATION SYSTEMS INC 2675 CORPORATE EXCHANGE DR Columbus, OH 43216	Collections	Invoice Cost	11,067	Electric 184
DAVEY RESOURCE GROUP PO BOX 5193 Kent, OH 44240	Consulting	Invoice Cost	617,978	Electric 107, 593
DAVEY TREE EXPERT COMPANY 1500 N MANTUA ST KENT, OH 44240	Tree trimming	Invoice Cost	76,271	Electric 107, 593
DAVIS H ELLIOT COMPANY INC PO BOX 37251 Baltimore, MD 21297	Construction/Maintenance	Invoice Cost	1,842,160	Electric 185, 186, 588, 930
EARTH ENVIRONMENTAL & CIVIL INC 235 CLAIBORNE AVE Rocky Mount, VA 24151	Construction/Maintenance	Invoice Cost	15,732	Electric 107
ENVIROBUSINESS INC 21 B ST BURLINGTON, MA 01803-3485	Engineering	Invoice Cost	33,525	Electric 107
GAI CONSULTANTS INC 385 WATERFRONT DR E HOMESTEAD, PA 15120-5005	Maintenance	Invoice Cost	66,556	Electric 107
GEOFORCE UTILITY TECHNOLOGIES LOST TIME CONTROL WEST INC Iron Station, NC 29080	Maintenance	Invoice Cost	103,996	Electric 583

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES
(Payments of \$10,000 or More)

(A) NAME AND ADDRESS	(B) DESCRIPTION OF SERVICES	(C) BASIS OF CHARGE	(D) TOTAL CHARGES FOR YEAR	UTILITY DEPARTMENT AND ACCOUNT CHARGED
HUNTER SMITH & DAVIS LLP PO BOX 3740 Kingsport, TN 37664-0740	Legal	Invoice Cost	\$ 49,865	Electric 181, 923, 928
HURT & PROFFITT INC 2524 LANGHORNE RD LYNCHBURG, VA 24501	Construction	Invoice Cost	43,182	Electric 107, 186
JOHNSON DESIGN & LANDSCAPE SERVICES PO BOX 365 Blacksburg, VA 24063	Landscaping	Invoice Cost	19,560	Electric 107
JOHNSONPOSSKIRBY GOVERNMENT RELATIONS 511 UNION ST STE 1530 Nashville, TN 37219	Legal	Invoice Cost	36,000	Electric 426
MERIDIAN COMMUNICATIONS & CONSTRUCTION P.O. Box 372 Huntington, WV 25708	Construction	Invoice Cost	283,271	Electric 107
N&S CONSTRUCTION INC 3723 THREE NOTCH RD LOUISA, VA 23093	Construction	Invoice Cost	33,804	Electric 107,108,930
OSMOSE UTILITIES SERVICES INC PO BOX 8000560 BUFFALO, NY 14267	Tree trimming	Invoice Cost	40,720	Electric 593
PIKE ENGINEERING LLC PO BOX 746320 ATLANTA, GA 30374-6308	Engineering	Invoice Cost	146,886	Electric 107, 108, 186, 583, 589, 593
SAM INC/SURVEYING & MAPPING INC PO Box 732449 Dallas, TX 75373-2449	Construction	Invoice Cost	11,116	Electric 107
SERVICE ELECTRIC COMPANY PO BOX 277790 Atlanta, GA 30384-7790	Construction	Invoice Cost	19,267	Electric 108
STRUCTURE TEC CORPORATION 4777 Campus Drive Kalamazoo, MI 49008-2594	Engineering	Invoice Cost	17,700	Electric 935
TOWNSEND TREE PO BOX 128 Parker City, IN 47368-0128	Tree Trimming	Invoice Cost	2,388,900	Electric 107, 186, 593
USIC LOCATING SERVICES LLC 6879 PAYSHERE CIRCLE Chicago, IL 60674	Maintenance	Invoice Cost	78,235	Electric 584
VENTURE SUM CORP 4350 MAIN ST STE 207 Harrisburg, NC 28075	Engineering	Invoice Cost	93,231	Electric 585, 588
Total			8,066,845	

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Payments of Less than \$10,000 and in the Amount of \$600 or more)		
NAME OF PAYEE	NATURE OF SERVICE PERFORMED	AMOUNT OF PAYMENT
1 ALBON MEADE & SONS CONSTRUCTION CO INC	Construction	5,997
2 ALL CRANE & EQUIPMENT RENTAL	Construction	6,440
3 AMERICAN ENVIRONMENTAL LLC	Environmental	3,720
4 BARNHART PLANT SERVICES LLC	Trucking	1,140
5 BULLWORX INC	Trucking	7,465
6 CASCOR INC	Vehicle Warranty	831
7 CONTRACT LAND STAFF LLC	Right of Way	8,292
8 CRANE 1 SERVICES INC	Construction	5,154
9 CSX TRANSPORTATION INC	Transport	1,592
10 CUMMINS CROSSPOINT	Maintenance	629
11 DH GRIFFIN COMPANIES	Construction	6,650
12 DIGIOIA GRAY & ASSOCIATES	Consulting	4,353
13 EASI LLC	Construction	3,736
14 GARDNER INC	Construction	6,285
15 GENERAL ELECT. INT'L INC.	Electrical	2,550
16 GRAY WOODS & COOPER	Maintenance	779
17 GRESHAM SMITH & PARTNERS	Engineering	3,120
18 HOBBS ENTERPRISES INC	Trucking	1,738
19 INTERNATIONAL TRUCK & ENGINE CORP	Maintenance	4,110
20 JOHNSON CONTROLS FIRE PROTECTION LP	Maintenance	3,291
21 ORKIN LLC	Construction	825
22 OVERHEAD DOOR OF EASTERN KENTUCKY	Construction	1,134
23 PIKE ELECTRIC INC	Maintenance	5,720
24 RAILPROS FIELD SERVICES INC	Construction	6,544
25 RANDYS LAWN SERVICE	Landscaping	5,300
26 TECHSERV CONSULTING & TRAINING LTD	Training	3,692
27 THRASHER GROUP INC	Engineering	2,295
28 TJL INC	Construction	9,074
29 VERIZON	Communication	2,622
30 WM S TRIMBLE COMPANY INC	Construction	7,426
31 WOODS TOWING & TRANSPORTATION	Transportation	1,850
		\$ <u>124,355</u>

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SALES OF ELECTRICITY - BY COMMUNITIES

1. Report below the information called for concerning sales of electricity in each community of 10,000 population or more, or according to operating districts or divisions constituting distinct economic areas if the respondent's records do not readily permit reporting by communities. If reporting is not by communities, the territory embraced within the reported area shall be

indicated. Except for state boundaries, community areas need not hold rigidly to political boundaries and may embrace a metropolitan area and immediate environs. The information called for by this schedule, however, may be reported by individual communities of such size as required by a state regulatory commission concerned.

Line No.	Community (a)	RESIDENTIAL SALES (Account 440)			COMMERCIAL AND INDUSTRIAL SALES (Account 442)		
		Operating revenues (b)	Megawatt-hours sold (c)	Av. No. of Cust. per month (d)	Operating revenues (e)	Megawatt-hours sold (f)	Av. No. of Cust. per month (g)
1	<u>TENNESSEE</u>						
2	Kingsport						
3	District	\$ 67,465,392	665,373	42,355	\$ 81,101,718	946,763	6,109
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42	Total Billed	\$ 67,465,392	665,373	42,355	\$ 81,101,718	946,763	6,109
43	Total Unbilled	\$ (1,227,257)	(12,249)		\$ (651,086)	(5,494)	
44	Total	\$ 66,238,135	653,124	42,355	\$ 80,450,632	941,269	6,109

SALES OF ELECTRICITY - BY COMMUNITIES (Continued)

2. The information to be shown below should be on the same basis as provided in Schedule "Electric Operating Revenues," page 300.

3. Provide a subheading for sales in each State, also a total for each State of sales not required by this schedule to be reported for each community.

PUBLIC STREET AND HIGHWAY LIGHTING (Account 444)			OTHER SALES TO PUBLIC AUTHORITIES (Account 445)			TOTAL			Line No.
Operating revenues (h)	Megawatt-hours sold (i)	Av. No. cust. per month (j)	Operating revenues (k)	Megawatt-hours sold (l)	Av. No. cust. per month (m)	Operating revenues (n)	Megawatt-hours sold (o)	Av. No. of cust. per month (p)	
\$ 1,679,267	8,676	102	\$2,489,042	24,072	31	\$ 152,735,419	1,644,884	48,597	1
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\$ 1,679,267	8,676	102	\$2,489,042	24,072	31	\$ 152,735,419	1,644,884	48,597	42
\$ (785)	(4)		\$ (60,009)	(587)		\$ (1,939,137)	(13,334)		43
\$ 1,678,482	8,672	102	\$2,429,033	23,485	31	\$ 150,796,282	1,626,550	48,597	44

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point,

such sales may be grouped.
 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
 4. Designate associated companies.
 5. Provide subheading and total for each account.

Line No.	Item (a)	Point of delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (e)
1	NONE			\$	Cents
2					
3					
4					
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6					
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RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
 2. Minor rents may be grouped by classes.
 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit

or return on property, depreciation, and taxes, give particulars and the basis of apportionment of such charges to Account 454 or 455.
 4. Designate if lessee is an associated company.
 5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of property (b)	Amount of revenue for year (c)
21	<u>ACCOUNT 454 - RENT FROM ELECTRIC PROPERTY</u>		\$
22			
23	454 - ASSOCIATED COMPANIES		
24	AEP Service Corp. - Space Occupied in Kingsport Office Building		36,545
25	Appalachian Power Company - Space Occupied in Kingsport Office Building		15,993
26	TOTAL 454		\$ 52,538
27			
28	454 - NON-ASSOCIATED COMPANIES		
34	Miscellaneous		16,897
35			
36	TOTAL 454		\$ 16,897
37			
38	454 - NON-ASSOCIATED COMPANIES-ABD		
39	ABD Revenues		34,392
40			
41	TOTAL 454		\$ 34,392
42			
43			
44	TOTAL ACCOUNT 454		\$ 103,827
45			
46			
47	<u>ACCOUNT 455 - INTERDEPARTMENTAL RENTS</u>		NONE

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	NONE			\$
2				
3				
4				
5				
6				
7				
8				
9				
10		TOTAL		

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by

company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

	Name of company and description of service (a)	Amt. of Revenue for Year (b)
11	<u>ACCOUNT 451 - MISCELLANEOUS SERVICE REVENUES</u>	\$
12	Reconnections and Discounts	288,181
13		
14	TOTAL Account 451	288,181
15		
16	<u>ACCOUNT 456 - OTHER ELECTRIC REVENUES</u>	
17	ABD Revenues	234,668
18		
19		
20		
21	TOTAL Account 456	234,668
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45	TOTAL	522,849