



April 30, 2020

Tennessee Public Utility Commission
Utilities Division
ATTN: Lisa Foust
Andrew Jackson Building
502 Deaderick Street
4th Floor
Nashville, TN 37243

Dear Ms. Foust:

Enclosed is a copy of our Annual Report for the year ending December 31, 2019 for Piedmont Natural Gas Company, Inc. in compliance with T.C.A. 65-4-305. The report includes various pages applicable to Tennessee operations.

Please feel free to contact me at (704) 731-4114 for any matters concerning this report.

Sincerely,

A handwritten signature in black ink, appearing to read "Quynh Pham Bowman".

Quynh Pham Bowman
Director – Gas Rates & Regulatory Strategy
Piedmont Natural Gas
4720 Piedmont Row Drive, Mailcode 07B
Charlotte, North Carolina 28210

Enclosures

Cc: Pia Powers
Bruce Barkley

STATE OF NORTH CAROLINA
COUNTY OF MECKLENBURG

VERIFICATION

Bruce Barkley, being duly sworn, deposes and says that he is Vice President, Rates and Natural Gas Supply of Piedmont Natural Gas Company, Inc., that as such, he has read the foregoing Annual Report and knows the contents thereof; that the same are true of his own knowledge except as to those matters stated on information and belief and as to those he believes them to be true.



Bruce Barkley, VP Rates & Natural Gas Supply

Mecklenburg County, North Carolina
Signed and sworn to before me this day by Bruce Barkley.

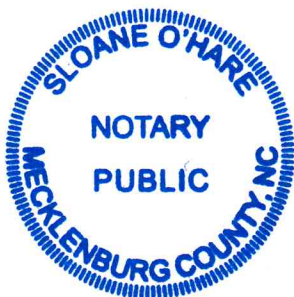
Date: 04/27/20



Notary Public

(Official Seal)

My commission expires: 03/12/22



List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Piedmont Natural Gas - Total Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report End of 2019/Q4
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General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Dwight L. Jacobs
Senior Vice President Chief Accounting Officer, Tax and Controller
550 South Tryon Street
Charlotte, NC 28202

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

North Carolina - December 14, 1993

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Piedmont is primarily engaged in the distribution of natural gas to residential, commercial, industrial and power generation customers in portion of North Carolina, South Carolina and Tennessee. During the calendar year our subsidiaries were invested in joint ventrue, energy-related businesses, including unregulated retail natural gas marketing, and regulated interstate natural gas transportation and storage and intrastate natural gas transportation businesses.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes... Enter the date when such independent accountant was initially engaged:
(2) No

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Duke Energy Corporation	M	DE	100.00
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

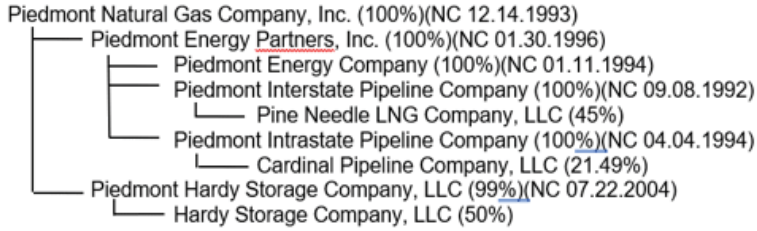
DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Piedmont Hardy Storage Company, LLC	D	Owns/Operates a natural gas storage facility	99	<i>Not used</i>
2	Piedmont Energy Partners, Inc	D	Holding Co. for Companies on lines 3, 4 & 5 below	100	<i>Not used</i>
3	Piedmont Energy Company	I	A non-regulated, non-active company	100	<i>Not used</i>
4	Piedmont Interstate Pipeline Company	I	Owns/operates an interstate LNG storage facility	100	<i>Not used</i>
5	Piedmont Intrastate Pipeline Company	I	Owns/operates an intrastate NG Pipeline	100	<i>Not used</i>
6	Hardy Storage Company, LLC	I	Underground interstate NG storage facility	50	<i>Not used</i>
7	Pine Needle LNG Company, LLC	I	An interstate LNG storage facility	45	<i>Not used</i>
8	Cardinal Pipeline Company, LLC	I	An intrastate natural gas pipeline	21	<i>Not used</i>
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) X An Original (2) A Resubmission	04/30/2020	2019/Q4
FOOTNOTE DATA			

Schedule *Page: 103* *Line No.: 2* *Column: a*
Corporations Controlled by Respondent



Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were

<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total:</p> <p>By Proxy:</p>	<p>3. Give the date and place of such meeting:</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): 12/31/2019			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	100	100		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	100	100		
8	Duke Energy Corporation	100	100		
9	Charlotte, NC				
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Name of Respondent Piedmont Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year of Report Dec. 31, 2019
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IMPORTANT CHANGES DURING THE YEAR

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable," where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person has a material interest.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year of Report
Piedmont Natural Gas Company	(2) <input type="checkbox"/> A Resubmission	04/30/2020	Dec. 31, 2019

IMPORTANT CHANGES DURING THE YEAR

11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent, please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. Approximately 36.09% of the Company's employees are covered under collective bargaining agreements that included increases during 2019. The average union wages increased by an annual average of 3% over the prior year. Salary ranges for non-bargaining, non-craft employees reflect a 2% increase over the prior year and salary ranges for non-bargaining, craft employees reflect a 3% increase over the prior year.
9. None
10. None
11. Rate Changes
 - (a) Effective January 1, 2019, the Tennessee Public Utility Commission approved an annual increase in margin revenues of approximately \$2,490,000, affecting approximately 188,000 customers. The increase by revenue classification is: Residential up \$1,485,000, Commercial up \$777,000 and Industrial up \$228,000.
 - (b) Effective June 1, 2019, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$8,567,000, affecting approximately 748,000 customers. The approximate increase by revenue classification is: Residential up \$5,538,000, Commercial up \$2,521,000, and Industrial up \$508,000.
 - (c) Effective November 1, 2019, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$108,797,000, affecting approximately 748,000 customers. The approximate increase by revenue classification is: Residential up \$68,510,000, Commercial up \$37,897,000, and Industrial up \$2,390,000.
 - (d) Effective November 1, 2019, the Public Service Commission of South Carolina approved an annual increase in margin revenues of approximately \$6,102,000, affecting approximately 149,000 customers. The approximate increase by revenue classification is: Residential up \$3,967,000, Commercial up \$2,135,000, and Industrial up \$0.00.
 - (e) Effective December 1, 2019, the North Carolina Utilities Commission approved an annual increase in margin revenues of approximately \$11,420,000, affecting approximately 748,000 customers. The approximate increase by revenue classification is: Residential up \$7,398,000, Commercial up \$3,446,000, and Industrial up \$576,000.

12. The current Piedmont officers are listed below:

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year of Report Dec. 31, 2019
Piedmont Natural Gas Company			

IMPORTANT CHANGES DURING THE YEAR

Melissa H. Anderson - Executive Vice President and Chief Human Resources Officer
Bruce Barkley - Vice President, Regulatory and Community Relations and Gas Supply
Scott L. Batson - Senior Vice President and Chief Distribution Officer
Cari P. Boyce - Senior Vice President, Enterprise Strategy and Planning
Keith Gerard Butler - Senior Vice President, Global Risk Management and Insurance and Chief Risk Officer
Donna T. Council - Vice President, Administrative Services
Christopher E. Cox - Assistant Corporate Secretary
William E. Currens, Jr. - Senior Vice President, Financial Planning and Analysis
Swati V. Daji - Senior Vice President, Customer Solutions & Strategies
Joni Y. Davis - Vice President, Chief Diversity and Inclusion Officer, Talent Acquisition and Workforce Development
Paul Draovitch - Senior Vice President, Environmental, Health and Safety and Operations Support
Douglas F. Esamann - Executive VP, Energy Solutions and President, Midwest/Florida Regions and Natural Gas Business
David B. Fountain - Senior Vice President, Legal, Chief Ethics and Compliance Officer and Corporate Secretary
Victor M. Gaglio - Senior Vice President and Chief Operations Officer, Natural Gas Business
Kodwo Ghartey-Tagoe - Executive Vice President and Chief Legal Officer
Dennis P. Gilbert, Jr. - Vice President and Chief Information Security Officer
Lynn J. Good - Chief Executive Officer
Eric S. Grant - Senior Vice President, Customer Delivery Governance, Programs and Support
Phillip C. Grigsby - Senior Vice President, Ventures and Business Development
Mia S. Haynes - Vice President, Customer Care
Gary J. Hebbeler - Vice President, Gas Operations
Mike S. Hendershott - Assistant Treasurer
Barbara A. Higgins - Senior Vice President and Chief Customer Officer
Retha Hunsicker - Vice President, Customer Connect Solutions
Amelia D. Hunter - Vice President, Corporate Audit Services
Dwight L. Jacobs - Senior Vice President, Chief Accounting Officer, Tax and Controller
Dhiaa M. Jamil - Executive Vice President and Chief Operating Officer
Julia S. Janson - Executive Vice President, External Affairs and President, Carolinas Region
Amanda A. Johnson - Assistant Corporate Secretary
Jon F. Kerin - Vice President Enterprise Operations Business Transformation
Robert Theodore Lucas III - Assistant Corporate Secretary
David S. Maltz - Assistant Corporate Secretary
Thomas Cooper Monroe III - Vice President, Tax
Karl W. Newlin - Senior Vice President, Corporate Development and Treasurer
Deborah T. Patton - HR Director, Employee Relations
Louis E. Renjel - Senior Vice President, Federal Government and Corporate Affairs
Robert J. Ringel - Assistant Corporate Secretary
L. Stanford Sherrill, Jr. - Vice President, Human Resources and Employee & Labor Relations
Thomas Silinski - Vice President, Human Resources, Total Rewards and HR Operations
Catherine B. Stancombe - Vice President, Enterprise Operational Excellence
John L. Sullivan, III - Assistant Treasurer
Bonnie B. Titone - Vice President and Chief Information Officer
Peter E. Toomey - Senior Vice President, Strategic Regulatory Initiatives
Alexander J. Weintraub - Senior Vice President, Natural Gas Business
Brian R. Weisker - Vice President, Natural Gas Operational Excellence
James Wells - Vice President, Environmental, Health and Safety Programs and Environmental Sciences
Nancy M. Wright - Assistant Corporate Secretary
Steven Keith Young - Executive Vice President and Chief Financial Officer

Frank Yoho, SVP – Natural Gas President retired on 10/1/2019 and is no longer an officer of the Company.

13. Not Applicable

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	8,014,724,885	7,111,075,944
3	Construction Work in Progress (107)	200-201	523,544,395	374,518,098
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,538,269,280	7,485,594,042
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,254,254,815	2,138,825,322
6	Net Utility Plant (Total of line 4 less 5)		6,284,014,465	5,346,768,720
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		6,284,014,465	5,346,768,720
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		709,968	709,968
18	(Less) Accum. Provision for Depreciation and Amortization (122)		709,968	709,968
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	(9,825,866)	(15,575,584)
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	396,662	440,000
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		42,834,463	41,070,475
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		33,405,259	25,934,891
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(24,914,925)	(1,951,648)
33	Special Deposits (132-134)		130,500	95,500
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		132,414,515	166,019,263
38	Other Accounts Receivable (143)		29,022,590	23,345,922
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		5,749,115	1,588,325
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		100,356,103	86,364,765
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		4,596,907	1,910,778
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		233,201	48,946
52	Gas Stored Underground-Current (164.1)	220	52,607,699	51,854,102
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	14,146,283	15,687,261
54	Prepayments (165)	230	4,472,152	5,113,903
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		5,796	2,798
58	Accrued Utility Revenues (173)		78,060,548	73,447,022
59	Miscellaneous Current and Accrued Assets (174)		1,190,172	523,765
60	Derivative Instrument Assets (175)		924,903	3,134,197
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		387,497,329	424,008,249
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		14,267,823	12,128,475
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	318,246,780	327,788,986
70	Preliminary Survey and Investigation Charges (Electric)(183)		128,567	126,803
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		168,043	476,395
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	60,783,362	56,327,877
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		3,911,762	4,150,042
78	Accumulated Deferred Income Taxes (190)	234-235	184,680,478	259,680,127
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		582,186,815	660,678,705
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,287,103,868	6,457,390,565

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	859,846,537	859,846,537
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	450,000,000	300,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	930,252,219	728,429,096
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	202,576,491	202,576,491
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(57,797)	377,709
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,442,617,450	2,091,229,833
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	2,400,000,000	2,150,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	2,233,886	861,280
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,397,766,114	2,149,138,720
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		22,870,690	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,893,838	2,374,000
29	Accumulated Provision for Pensions and Benefits (228.3)		2,772,048	4,067,424
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		41,053,706	39,417,664

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		109,400,000	133,000,000
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,504,400	18,862,522
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		200,494,682	197,721,610
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		174,922,457	186,310,030
40	Notes Payable to Associated Companies (233)		476,482,000	197,905,000
41	Accounts Payable to Associated Companies (234)		8,518,958	38,470,345
42	Customer Deposits (235)		18,420,030	17,056,888
43	Taxes Accrued (236)	262-263	12,103,640	76,725,616
44	Interest Accrued (237)		32,756,002	31,173,348
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		7,662,100	8,553,051
49	Miscellaneous Current and Accrued Liabilities (242)	268	36,824,639	35,519,315
50	Obligations Under Capital Leases-Current (243)		4,077,853	0
51	Derivative Instrument Liabilities (244)		116,700,000	141,400,000
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		109,400,000	133,000,000
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		779,067,679	600,113,593
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		1,887,631	0
58	Accumulated Deferred Investment Tax Credits (255)		492,493	545,118
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	42,536,539	60,466,034
61	Other Regulatory Liabilities (254)	278	546,660,538	564,644,270
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		804,211,281	737,912,766
65	Accumulated Deferred Income Taxes - Other (283)		71,369,462	55,618,621
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,467,157,944	1,419,186,809
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,287,103,869	6,457,390,565

Statement of Income

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	1,288,790,674	1,274,541,161	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	720,987,665	799,230,518	0	0
5	Maintenance Expenses (402)	317-325	40,803,017	40,327,391	0	0
6	Depreciation Expense (403)	336-338	169,739,453	157,966,013	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	2,386,339	713,421	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	775,086	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	44,933,728	48,163,075	0	0
15	Income Taxes-Federal (409.1)	262-263	(93,973,561)	82,784,027	0	0
16	Income Taxes-Other (409.1)	262-263	(2,312,523)	3,944,846	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	125,185,540	(34,129,217)	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	0	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(52,625)	(137,882)	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		1,007,697,033	1,099,637,278	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		281,093,641	174,903,883	0	0

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	1,288,790,674	1,274,541,161	0	0
3						
4	0	0	720,987,665	799,230,518	0	0
5	0	0	40,803,017	40,327,391	0	0
6	0	0	169,739,453	157,966,013	0	0
7	0	0	0	0	0	0
8	0	0	2,386,339	713,421	0	0
9	0	0	0	0	0	0
10	0	0	0	775,086	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	44,933,728	48,163,075	0	0
15	0	0	(93,973,561)	82,784,027	0	0
16	0	0	(2,312,523)	3,944,846	0	0
17	0	0	125,185,540	(34,129,217)	0	0
18	0	0	0	0	0	0
19	0	0	(52,625)	(137,882)	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	1,007,697,033	1,099,637,278	0	0
26	0	0	281,093,641	174,903,883	0	0

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		281,093,641	174,903,883	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		12,001,158	10,348,921	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		1,542,289	1,190,825	0	0
33	Revenues from Nonutility Operations (417)		82,015,779	90,716,181	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		77,260,485	86,526,080	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		116,716	464,036	0	0
38	Allowance for Other Funds Used During Construction (419.1)		0	0	0	0
39	Miscellaneous Nonoperating Income (421)		1,501,768	977,204	0	0
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		16,832,647	14,789,437	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	1,974,827	1,466,075	0	0
46	Life Insurance (426.2)		(9,146)	(9,290)	0	0
47	Penalties (426.3)		1,828	48	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		534,071	547,668	0	0
49	Other Deductions (426.5)		347,879	400,532	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	2,849,459	2,405,033	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	373,025	424,475	0	0
53	Income Taxes-Federal (409.2)	262-263	503,211	(16,835,114)	0	0
54	Income Taxes-Other (409.2)	262-263	846,678	(3,403,033)	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	10,623,510	2,766,143	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		12,346,424	(17,047,529)	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,636,764	29,431,933	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		99,217,151	90,028,915	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	1,526,729	1,351,197	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		238,280	238,280	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	4,879,605	1,709,283	0	0
68	Other Interest Expense (431)	340	6,984,136	4,926,796	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		25,753,385	17,056,367	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		87,092,516	81,198,104	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		195,637,889	123,137,712	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		195,637,889	123,137,712	0	0

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	54,886		54,886		
2	322,824		322,824		
3					
4	322,824		322,824	128,534,592	128,857,416
5	377,710		377,710		
6	377,709		377,709		
7	(435,507)		(435,507)		
8					
9	(435,507)		(435,507)	201,834,863	201,399,356
10	(57,798)		(57,798)		

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		728,429,097	599,894,504
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)		201,834,863	128,534,592
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)		11,740	
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		930,252,220	728,429,096
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		930,252,220	728,429,096
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		202,576,490	202,576,490
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year		202,576,490	202,576,490

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

Schedule **Page: 118 Line No.: 4 Column: c & d**
 Reconciliation of net income from utility operations to consolidated income

	<u>2019</u>	<u>2018</u>
Regulated Piedmont NI (Pg 116, line 78)	\$195,637,889	\$123,137,712
Subsidiary net income	\$6,196,974	\$5,396,880
Consolidated Net Income (Pg 118-119, line 4)	<u>\$201,834,863</u>	<u>\$128,534,592</u>

Name of Respondent Piedmont Natural Gas - Total Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report End of 2019/Q4
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Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	201,823,123	128,534,592
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	109,187,145	129,753,945
5	Amortization of (Specify) (footnote details)	65,474,337	27,679,311
6	Deferred Income Taxes (Net)	138,593,088	23,932,227
7	Investment Tax Credit Adjustments (Net)	(52,625)	(137,881)
8	Net (Increase) Decrease in Receivables	24,801,196	(17,582,222)
9	Net (Increase) Decrease in Inventory	(2,083,004)	(3,252,643)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(40,634,902)	53,774,826
12	Net (Increase) Decrease in Other Regulatory Assets	(24,148)	(70,486,213)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(20,503,073)	109,646,045
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	(90,416,035)	97,958,043
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	386,165,102	479,820,030
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(980,613,927)	(691,909,996)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	26,196,483	16,797,053
27	Other (footnote details):	(45,762,610)	(22,872,132)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(1,052,573,020)	(731,579,181)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	(425,943)	289,402
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37	Other	(29,636,658)	(3,405,897)
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(1,082,635,621)	(734,695,676)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		100,000,000
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):	428,577,000	134,067,000
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	428,577,000	234,067,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	250,000,000	
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):		
66	Net Decrease in Short-Term Debt (c)		
67	Expenses related to issuance of debt	(5,034,757)	(537,345)
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	673,542,243	233,529,655
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(22,928,276)	(21,345,991)
75			
76	Cash and Cash Equivalents at Beginning of Period	(1,856,147)	19,489,844
77			
78	Cash and Cash Equivalents at End of Period	(24,784,423)	(1,856,146)

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: c

	<u>2019</u>	<u>2018</u>
Amortization of utility plant	\$3,113,327	\$ 5,307,845
Provision for doubtful Accts	4,160,790	(500,666)
Gain loss on retirements	<u>58,200,220</u>	<u>22,872,132</u>
	<u>\$65,474,337</u>	<u>\$ 27,679,311</u>

Schedule Page: 120 Line No.: 16 Column: c

	<u>2019</u>	<u>2018</u>
Settlement of legal asset retirement obligation	\$(5,840,699)	\$ 1,983,597
Net change in LT Assets & Liabilities - Derivative Instruments	(24,700,000)	(1,000,000)
Net (Increase) Decrease in Other Assets	(6,647,594)	98,295,733
Net Increase (Decrease) in Other Liabilities	<u>(53,227,742)</u>	<u>(1,321,287)</u>
Total Other	\$(90,416,035)	\$ 97,958,043

Schedule Page: 120 Line No.: 27 Column: c

	<u>2019</u>	<u>2018</u>
Cost of Removal	\$(45,762,610)	\$ (22,872,132)
Total Other	<u>\$(45,762,610)</u>	<u>\$ (22,872,132)</u>

Schedule Page: 120 Line No.: 56 Column: c

	<u>2019</u>	<u>2018</u>
Other Cash Flows from Outside Sources : Advances (Repayments) - Associated Companies	\$278,577,000	\$ (165,933,000)
Capital Contributions from Outside Sources	<u>150,000,000</u>	<u>300,000,000</u>
	<u>\$428,577,000</u>	<u>\$ 134,037,000</u>

Schedule Page: 120 Line No.: 5 Column: b

	<u>2019</u>	<u>2018</u>
Amortization of utility plant	\$3,113,327	\$ 5,307,845
Provision for doubtful Accts	4,160,790	(500,666)
Gain loss on retirements	<u>58,200,220</u>	<u>22,872,132</u>
	<u>\$65,474,337</u>	<u>\$ 27,679,311</u>

Schedule Page: 120 Line No.: 16 Column: b

	<u>2019</u>	<u>2018</u>
Settlement of legal asset retirement obligation	\$(5,840,699)	\$ 1,983,597
Net change in LT Assets & Liabilities - Derivative Instruments	(24,700,000)	(1,000,000)
Net (Increase) Decrease in Other Assets	(6,647,594)	98,295,733
Net Increase (Decrease) in Other Liabilities	<u>(53,227,742)</u>	<u>(1,321,287)</u>
Total Other	\$(90,416,035)	\$ 97,958,043

Schedule Page: 120 Line No.: 27 Column: b

	<u>2019</u>	<u>2018</u>
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/2020	2019/Q4
FOOTNOTE DATA			

Cost of Removal	\$(45,762,610)	\$ (22,872,132)
Total Other	\$(45,762,610)	\$ (22,872,132)

Schedule Page: 120 Line No.: 56 Column: b

	2019	2018
Other Cash Flows from Outside Sources :		
Advances (Repayments) - Associated Companies	\$278,577,000	\$ (165,933,000)
Capital Contributions from Outside Sources	150,000,000	300,000,000
	\$428,577,000	\$ 134,037,000

Schedule Page: 120 Line No.: 78 Column: c

	2019	2018
Cash and Cash Equivalents:		
Cash	(\$24,914,924)	(\$1,951,648)
Special deposits	130,500	95,500
Working funds		
Total	(\$24,784,424)	(\$1,856,148)
Cash Paid (Refunded) for:		
Interest	\$84,000,000	\$79,000,000
Income taxes paid (refunded)	(\$31,000,000)	(\$16,000,000)

Schedule Page: 120 Line No.: 78 Column: b

	2019	2018
Cash and Cash Equivalents:		
Cash	(\$24,914,924)	(\$1,951,648)
Special deposits	130,500	95,500
Working funds		
Total	(\$24,784,424)	(\$1,856,148)
Cash Paid (Refunded) for:		
Interest	\$84,000,000	\$79,000,000
Income taxes paid (refunded)	(\$31,000,000)	(\$16,000,000)

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Piedmont Natural Gas Company		04/01/2020	Dec. 31, 2019

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains, or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where the events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

This Federal Energy Regulatory Commission (FERC) Form 2 has been prepared in conformity with the requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than General Accepted Accounting Principles in the United States of America (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- GAAP requires that public business enterprises report certain information about operating segments in complete sets of financial statements of the enterprise and certain information about their products and services, which are not required for FERC reporting purposes.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/2020	Dec. 31, 2019

Notes to Financial Statements

- GAAP requires that majority-owned subsidiaries be consolidated for financial reporting purposes. FERC requires that majority-owned subsidiaries be separately reported as Investment in Subsidiary Companies, unless an appropriate waiver has been granted by the FERC.
- FERC requires that income or losses of an unusual nature and infrequent occurrence, which would significantly distort the current year's income, be recorded as extraordinary income or deductions, respectively.
- GAAP requires that removal and nuclear decommissioning costs for property that does not have an associated legal retirement obligation be presented as a regulatory liability on the Balance Sheet. These costs are presented as accumulated depreciation on the Balance Sheet for FERC reporting purposes.
- GAAP requires the regulatory assets and liabilities resulting from the implementation of ASC 740-10 (formerly SFAS No. 109) be presented as a net amount on the balance sheet. For FERC reporting purposes, these assets and liabilities are presented separately and are included in the Other Regulatory Asset and Other Regulatory Liability line items.
- GAAP requires that the current portion of regulatory assets and regulatory liabilities be reported as current assets and current liabilities, respectively, on the Balance Sheet. FERC requires that the current portion of regulatory assets and liabilities be reported as Regulatory Assets within Deferred Debits and Regulatory Liabilities within Deferred Credits, respectively.
- GAAP requires that the current portion of long-term debt and preferred stock be reported as a current liability on the Balance Sheet. FERC requires that the current portion of long-term debt and preferred stock be reported as Long-term Debt and Proprietary Capital.
- GAAP requires that any deferred costs associated with a specific debt issuance be presented as a reduction to debt on the Balance Sheet. FERC requires any Unamortized Debt Expense to be separately stated as a Deferred Debit on the Balance Sheet.
- GAAP previously required the current portion of deferred income taxes to be reported as a current asset or liability on the balance sheet. An Accounting Standards update now requires that all deferred tax balances be classified as non-current for GAAP purposes, which is consistent with FERC reporting. Duke Energy Corporation adopted this methodology for GAAP purposes effective as of December 31, 2015.
- GAAP requires that certain account balances within financial statement line items which are not in the natural position for that line item (e.g. an account within Accounts Receivable with a credit balance) be reclassified to the appropriate side of the Balance Sheet. FERC does not require certain accounts which are not in a natural position for their respective line item to be reclassified, as long as the line item in total is in its natural position.
- GAAP requires that regulated assets that are abandoned or retired early, including the cost of the asset and its associated depreciation, be reclassified to a separate regulatory asset on the Balance Sheet. For FERC reporting purposes, those assets which have been abandoned but are still operating are maintained in their original balance sheet accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/2020	Dec. 31, 2019
Notes to Financial Statements			

To see Notes to the Financial Statements please refer to Duke Energy's 10-K located at <https://www.duke-energy.com/ /media/pdfs/our-company/investors/2019-duke-energy-form-10-k.pdf?la=en> pages 120 to 242.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	6,317,349,796
4	Property Under Capital Leases	24,308,360
5	Plant Purchased or Sold	
6	Completed Construction not Classified	1,665,813,332
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,007,471,488
9	Leased to Others	
10	Held for Future Use	7,253,394
11	Construction Work in Progress	523,544,395
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,538,269,277
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,254,254,816
15	Net Utility Plant (Total of lines 13 and 14)	6,284,014,461
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	2,184,384,039
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	69,870,777
22	TOTAL In Service (Total of lines 18 thru 21)	2,254,254,816
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,254,254,816

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		6,317,349,796		
4		24,308,360		
5				
6		1,665,813,332		
7				
8		8,007,471,488		
9				
10		7,253,394		
11		523,544,395		
12				
13		8,538,269,277		
14		2,254,254,816		
15		6,284,014,461		
16				
17				
18		2,184,384,039		
19				
20				
21		69,870,777		
22		2,254,254,816		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		2,254,254,816		

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	49,912	
3	302 Franchises and Consents	759,375	
4	303 Miscellaneous Intangible Plant	2,565,015	(2,221,662)
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	3,374,302	(2,221,662)
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				49,912
3				759,375
4			162,793,451	163,136,804
5			162,793,451	163,946,091
6				
7				
8				
9				
10				
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33				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights	4,365,273	239,700
60	361 Structures and Improvements	46,479,746	1,030,334
61	362 Gas Holders	13,681,912	
62	363 Purification Equipment	21,788,095	
63	363.1 Liquefaction Equipment	15,574,558	56,825,361
64	363.2 Vaporizing Equipment	62,939,563	36,484
65	363.3 Compressor Equipment	15,457,622	36,484
66	363.4 Measuring and Regulating Equipment	321,898	
67	363.5 Other Equipment	14,428,659	1,223,940
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	195,037,326	59,392,303
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
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58				
59				4,604,973
60	1,859,834			45,650,246
61				13,681,912
62				21,788,095
63	1,183,483			71,216,436
64				62,976,047
65	(11,393)			15,505,499
66	(366)			322,264
67	(20,953)			15,673,552
68				
69	3,010,605			251,419,024
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80				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	195,037,326	59,392,303
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	70,448,382	(54,021,138)
84	365.2 Rights-of-Way	305,000,821	4,229,823
85	366 Structures and Improvements	30,954,076	5,320,121
86	367 Mains	2,163,942,808	441,220,382
87	368 Compressor Station Equipment	177,275,323	40,912,667
88	369 Measuring and Regulating Station Equipment	237,637,962	29,421,796
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant	5,710	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	2,985,265,082	467,083,651
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	49,842,475	(9,472,659)
95	375 Structures and Improvements	1,696,942	214,062
96	376 Mains	1,713,624,038	218,266,443
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	69,064,223	9,932,900
99	379 Measuring and Regulating Station Equipment-City Gate	57,283,022	5,887,627
100	380 Services	1,099,879,508	85,227,341
101	381 Meters	192,758,250	10,752,724
102	382 Meter Installations	66,835,684	10,113,974
103	383 House Regulators	20,687,918	(24,999)
104	384 House Regulator Installations	3,884,115	247,953
105	385 Industrial Measuring and Regulating Station Equipment	56,762,140	5,743,431
106	386 Other Property on Customers' Premises	743,304	
107	387 Other Equipment	43,672	
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	3,333,105,291	336,888,797
110	GENERAL PLANT		
111	389 Land and Land Rights	10,476,357	8,602
112	390 Structures and Improvements	132,918,630	22,912,480
113	391 Office Furniture and Equipment	253,254,259	18,007,346
114	392 Transportation Equipment	80,424,693	13,769,920
115	393 Stores Equipment	3,385	
116	394 Tools, Shop, and Garage Equipment	49,874,045	3,361,347
117	395 Laboratory Equipment	1,541,104	
118	396 Power Operated Equipment	16,751,557	715,516
119	397 Communication Equipment	37,752,439	3,244,076
120	398 Miscellaneous Equipment	4,083,065	3,528,819
121	Subtotal (Enter Total of lines 111 thru 120)	587,079,534	65,548,106
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	587,079,534	65,548,106
125	TOTAL (Accounts 101 and 106)	7,103,861,535	926,691,195
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	7,103,861,535	926,691,195

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	3,010,605			251,419,024
82				
83	(597,627)			17,024,871
84	(5,077,432)			314,308,076
85	(2,664)			36,276,861
86	2,107,535			2,603,055,655
87	744,154			217,443,836
88	2,751,646			264,308,112
89				
90				
91	3,742			1,968
92	(70,646)			3,452,419,379
93				
94	(757,133)			41,126,949
95	7,649		(5,444)	1,897,911
96	2,499,734		(1,865,853)	1,927,524,894
97				
98	68,597		(327,631)	78,600,895
99	767,103		(182,104)	62,221,442
100	3,729,445			1,181,377,404
101	7,138,506			196,372,468
102				76,949,658
103				20,662,919
104				4,132,068
105	(8,849)		(482,854)	62,031,566
106				743,304
107				43,672
108				
109	13,445,052		(2,863,886)	3,653,685,150
110				
111			(1,714)	10,483,245
112	650,120		28,111,596	183,292,586
113	22,144,075		(162,800,722)	86,316,808
114	3,914,741		(484,156)	89,795,716
115				3,385
116	437,077		(24,642,927)	28,155,388
117				1,541,104
118	445,907		(39,655)	16,981,511
119	3,386,480		(71,987)	37,538,048
120	26,189			7,585,695
121	31,004,589		(159,929,565)	461,693,486
122				
123				
124	31,004,589		(159,929,565)	461,693,486
125	47,389,600			7,983,163,130
126				
127				
128				
129	47,389,600			7,983,163,130

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Northeast Clayton Expansion, Goldsboro County	07/31/2016	12/31/2021	4,596,133
2	Other (Less than \$1M each, 12 items)			2,657,262
3	No dates for the Other items			
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45	Total			7,253,395

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	W Friendly Ave Main Replacement	1,302,637	
2	Ballantyne Commons Pkwy 16" Main	1,548,175	
3	Dixie River Road 16" Pipe	11,827,925	
4	Angier/Harnett Expansion Phase 2	1,892,178	
5	Brick Church Pk. to West Trinity La	1,159,086	
6	NW Rutland Rd. Replacement	2,176,007	
7	Hermitage Pressure Reduction	2,616,766	
8	Valley Proteins Upgrade	1,468,465	
9	Casing 241 Bryant and I77	2,334,133	
10	Archdale to Fairview	2,938,921	
11	Shopton Road	3,856,139	
12	West Blvd Main Connect	2,723,154	
13	Pool Govt Relo Non-Reimb	7,110,607	
14	Pool Revenue Producing	2,580,473	
15	Lincoln Park Subdivision	1,131,931	
16	Pool Revenue Producing	1,372,426	
17	Pool Govt Relo Non-Reimb	1,363,346	
18	Replace HP Distribution Line D	2,082,756	
19	Marshall PowerGen - Line 451	9,886,111	
20	Curd Road and Golden Bear Parkway	3,040,274	
21	Pool Revenue Producing	7,690,644	
22	FBRG Area A Mains	3,322,272	
23	Pool Govt Relo Non-Reimb	1,294,367	
24	Pool Revenue Producing	6,966,958	
25	U2714 Williams St Relocation -	1,280,321	
26	Pool Govt Relo Non-Reimb	6,684,490	
27	Pool Revenue Producing	2,359,916	
28	Pool Revenue Producing	1,226,538	
29	Pool Revenue Producing	1,045,538	
30	Projects less than \$1M Distribution	30,468,587	
31	IT Piedmont Funding Pools	1,297,341	
32	Piedmont GP ACCRUAL	2,386,582	
33	FBRG Area A Regulator Stations	1,070,377	
34	NC Piedmont Vehicles & Equip Pools	4,561,108	
35	PNG Quarterly Payroll Accrual	1,159,188	
36	SC Piedmont Vehicles & Equip Pools	1,141,891	
37	NON CTA Project FP for 47156	2,739,732	
38	Funding project for BU 47156 Pools	7,038,987	
39	Real Estate Piedmont 47156	1,550,542	
40	Real Estate Piedmont Pools	7,378,737	
41	Projects less than \$1M General Plant	4,623,740	
42			
43			
44			

Construction Work in Progress-Gas (Account 107) (continued)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	NON CTA Project FP for 47156	1,312,637	
2	Funding project for BU 47156 Pools	27,532,516	
3	Projects less than \$1M Intangible	(32,533)	
4	Projects less than \$1M Other Storage	(426)	
5	Robeson LNG	87,856,650	
6	Huntersville Liquefaction Upgrade	12,495,306	
7	Projects less than \$1M	306,442	
8	Line 291 6" Convert to DIST	1,000,698	
9	DEC Lincoln Site CT Plant	2,985,354	
10	Monroe Compression Station	1,034,692	
11	OPP Williams Transco 150	1,102,335	
12	Admirals Quarters Regulator Station	2,363,767	
13	Ballantyne Commons Pkwy Reg Stn	4,518,937	
14	Archdale Drive Regulator Station	2,539,715	
15	Equipment Dr & Cannon Trans Line	4,214,331	
16	Line 470 Phase 1	1,815,540	
17	Pleasant Garden Loop 12" -Ln 330 Ex	2,617,013	
18	Line 328 WS Extension	7,955,212	
19	Horney Road Reg Station	1,419,996	
20	Asheton Way & Hwy 14 Reg Station	1,254,313	
21	Stanley Transco Reg Station	1,575,172	
22	Marshall PowerGen - Line 451	70,255,147	
23	Line 431 Ph II & Rcls Dist Line 310	6,994,552	
24	Line 118 ILI Retrofit	5,674,572	
25	302 S Waxhaw Indian Trail Road RS	1,067,876	
26	ACP - Smith Energy Complex	2,455,218	
27	ACP Line 5 Fayetteville Intercnct	1,654,532	
28	ACP Junction A	3,815,909	
29	Robeson LNG Pipeline	3,840,803	
30	Line 24 (439) Sm Diameter	54,974,926	
31	Line 448 (37) small diameter	5,848,850	
32	Line 449 (38) small diameter	2,505,956	
33	(ACP) Clayton Station	1,521,357	
34	(ACP) Johnston Cty Station	4,216,376	
35	Line 94 Syst Supply Mod	6,241,697	
36	Jacksonville City Gate #1	1,399,571	
37	Line 243 Retrofit	2,542,984	
38	Line 208 Retrofit	3,351,219	
39	Projects less than \$1M Transmissions	16,913,636	
40			
41	Projects less than \$1M Services Intangibl	702,181	
42			
43			
44			
45	Total	523,544,395	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/1/2020	Dec. 31, 2019

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. (a) Administrative and general overhead covers that portion of the salaries and expenses of administrative employees applicable to construction work and that portion of other management, supervisory and pension costs applicable to construction.

(b) Administrative and general overhead is allocated to construction on the following basis:

(1) Administrative employees' salaries and other miscellaneous costs - estimates of the charges directly applicable to construction.

(2) Pension costs - payroll charged to construction.

(3) Other engineering and supervision - charged directly.

(4) District overheads - charges incurred for payroll, expenses and other miscellaneous items are distributed based on total expenditures charged.

(5) Payroll taxes - payroll charged to construction.

(6) Supplies and forms - capitalization percentage of payroll charged to construction.

(7) Depreciation expense - expense applicable to transportation equipment used in construction allocated by driver labor.

(c) The amounts determined above are distributed to construction projects to which the overheads apply on the basis of the ratio of direct charges to such construction projects.

(d) Same rates are applied to all types of construction.

(e) Not applicable.

(f) Overhead is assigned directly and indirectly as indicated above.

2. In North Carolina and Tennessee, AFUDC is computed using the current allowed rate of return on rate base . In South Carolina, AFUDC is calculated using the Company's monthly average short-term interest rate. AFUDC is computed from the date funds are expended to the date the property becomes available for service, exclusive of expenditures on blanket authorizations. Effective with the Company's annual Rate Stabilization Act filing, such projects are included in rate base and the accrual of AFUDC ceases on the related base upon the adoption of new rates. Similarly, Tennessee allows PNG via the annual Integrity Management Rider filing the inclusion of eligible projects in rate base for which the accrual of AFUDC ceases on the related base upon the adoption of new rates. The average AFUDC rate for **2019** was **6.71%**. The monthly rate does not include a reduction for the income tax effect on the cost of debt.

The Company is not subject to Federal Energy Regulatory Commission regulation and accordingly has not conformed with the rules for computation and presentation prescribed by that commission.

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S		
	(2) Short-Term Interest			s
	(3) Long-Term Debt	D		d
	(4) Preferred Stock	P		p
	(5) Common Equity	C		c
	(6) Total Capitalization			
	(7) Average Construction Work In Progress Balance	W		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds -
- b. Rate for Other Funds -

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,135,451,021	2,135,451,021		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	169,739,453	169,739,453		
4	(403.1) Depreciation Expense for Asset Retirement Costs	50,951	50,951		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	7,303,988	7,303,988		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):	639,208	639,208		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	177,733,600	177,733,600		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(46,554,253)	(46,554,253)		
13	Cost of Removal	(18,483,893)	(18,483,893)		
14	Salvage (Credit)	(986,907)	(986,907)		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(64,051,239)	(64,051,239)		
16	Other Debit or Credit Items (Describe) (footnote details):	(64,749,344)	(64,749,344)		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,184,384,038	2,184,384,038		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	52,878,632	52,878,632		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	424,453,220	424,453,220		
28	Distribution	1,513,389,064	1,513,389,064		
29	General	193,663,122	193,663,122		
30	TOTAL (Total of lines 21 thru 29)	2,184,384,038	2,184,384,038		

Name of Respondent Piedmont Natural Gas - Total Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report End of <u>2019/Q4</u>
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					51,854,102		15,687,261	67,541,363
2	Gas Delivered to Storage					48,186,043		10,093,297	58,279,340
3	Gas Withdrawn from					48,272,210		13,104,957	61,377,167
4	Other Debits and Credits					839,764		1,470,682	2,310,446
5	Balance at End of Year					52,607,699		14,146,283	66,753,982
6	Dth					21,291,688		5,204,815	26,496,503
7	Amount Per Dth					2.4708		2.7179	2.5194

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
 - (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
		(b)		
1	Account 124 - Other Investments			
2	Charlotte Knights Sponsorship		440,000	
3	See Footnote			
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	43,338		396,662		
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Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 222 Line No.: 3 Column: a

The Charlotte Knights Sponsorship cost at the end of the year should be \$396,000. Transactions totaling \$661.56 posted here in 2019 are being reclassified in January 2020.

Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Piedmont Energy Partners, Inc. \$100 (10 shares of common stock, no par value)	01/30/1996		(47,218,939)
2	Piedmont Hardy Storage Company, LLC \$1000 (100 shares of common stock, no	07/22/2004		31,643,355
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40	TOTAL Cost of Account 123.1 \$		TOTAL	(15,575,584)

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	1,424,283		(45,794,656)	
2	4,325,435		35,968,790	
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40	5,749,718		(9,825,866)	

Name of Respondent

Piedmont Natural Gas - Total Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

04/30/2020

Year/Period of Report

End of 2019/Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	529,287
2	Prepaid Rents	
3	Prepaid Taxes	498,665
4	Prepaid Interest	
5	Miscellaneous Prepayments	3,444,200
6	TOTAL	4,472,152

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/01/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 5 Column: b

Prepaid Other	236,166
Prepaid Cost of Gas	3,208,034
Total	3,444,200

Name of Respondent Piedmont Natural Gas - Total Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report End of <u>2019/Q4</u>
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Regulatory cost of removal asset: deferral certain asset retirement costs FN1	18,768,673	1,106,455		3,409,884		16,465,244
2	Deferral of certain O&M expenses Eastern NC GasCo.FN2	1,961,978	2,693,092	0928000	3,594,004		1,061,066
3	NC Environmental Costs - FN 3	1,768,193	571,784	0928000	1,409,489		930,488
4	SC Environmental Costs - FN 4	1,643,569	2,135,238	0928000	372,036		3,406,771
5	TN Environmental Costs - FN 5	302,939	4,555,395	0928000	467,207		4,391,127
6	TN deferral of funded pension expense -FN 6	17,235,667	4,924,962	0926000	7,611,306		14,549,323
7	NC Undercollected Regulatory Fees FN 7	321,010	233,731	0928000	129,440		425,301
8	Deferred pipeline integrity expenses - NC FN 8	51,281,308	35,055,342	0928000	24,347,142		61,989,508
9	Deferred flood costs - TN FN 9	139,956	19,994	0928000	139,956		19,994
10	Allowance for Doubtful Accounts FN 10		600,000				600,000
11	Deferred rate case costs - TN. FN 11	104,981	14,997	0928000	104,981		14,997
12	Deferred rate case costs - NC. FN 12	40,355	2,198,299	0928000	1,036,764		1,201,890
13	Deferred accounting treatment for defined benefit pension and other FAS158 FN 13	80,884,168	23,354,869	0926000	23,810,201		80,428,836
14	Gas supply derivatives FN 14	141,400,000	463,304,751		488,004,751		116,700,000
15	Vacation accrual	11,924,580	145,207		254,260		11,815,527
16	Regulatory Asset - Income Tax	24,780					24,780
17	Gas cost hedging program NC FN 15	(376,753)	4,623,931		532,569		3,714,609
18	Supply hedging activity - TN FN 16	363,583	870,214		726,481		507,316
19							
20							
21							
22	See footnotes for additional information	0					
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40	Total	327,788,987	546,408,261		555,950,471	0	318,246,777

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 22 Column: b

Footnotes

- (1) NC Utilities Commission (NCUC) Order Docket No. G-9, Sub 530
- (2) NCUC Order Docket No. G-9, Sub 743, Amortization of December 31, 2018 balance over 4 years (11/1/19-10/31/23)
- (3) NCUC Order Docket No. G-9, Sub 743 & NCUC Order Docket No. G-9, Sub 333; Environmental cost – North Carolina deferral of actual environmental cost incurred and for estimated environmental liabilities. Amortization of October 31, 2019 balance over 4 years (11/1/19-10/31/23).
- (4) Public Service Commission of SC (PSCSC) Docket No. 2019-7-G, Amortization of 1 year.
- (5) TN Public Utility Commission (TPUC) Order 92-16160 & TPUC Order 96-00977. Amortization of 8 years (3/1/12-2/28/20)
- (6) TPUC Order 11-00144 & TPUC Order 96-00977. Amortization of 8 years (3/1/12-2/28/20)
- (7) NCUC Order Docket No. G-9, Sub 743, Amortized over 4 years. (11/1/19-10/31/23) 2018 FERC Form 2 included account 0182484: NC Regulatory Fee, which is the deferral of the undercollected Regulatory Fee cost, with the Deferred NC Rate Case Cost 0182433. The accounts are being reported on separate lines in FERC Form 2 this year. The current portion of both Reg Assets is included in the same account, 0182522.
- (8) Deferred pipeline integrity expenses – NC: deferral of certain interim incremental and extraordinary operations and maintenance expenses incurred as a result of the US Department of Transportation Pipeline Improvement Act of 2002. The annual amortization of the June 30, 2019 balance net of amortizations through October 31, 2019 will begin 11/1/2019 and continue for 4 years. NCUC Order Docket No. G-9, Sub 743 and NCUC Order Docket No. G-9, Sub 495.
- (9) The deferral of direct and incremental cost related to 2010 flooding in the Nashville, TN area. Amortization of 8 years (3/1/2012-2/28/20). TPUC Order 11-00144 & TPUC Order 10/00185.
- (10) Allowance for Doubtful Accounts.
- (11) TPUC Order 11-00144
- (12) NCUC Order Docket No. G-9, Sub 743, Amortization of 4 years (11/1/2019-10/31/2023)
- (13) NCUC Order Docket No. G-9, Sub 545, PSCSC Docket No, 2006-296-G, TPUC Order 06-00249
- (14) Derivative – Our gas supply derivatives are generally based on unobservable inputs and are classified within Level 3. In accordance with regulatory provisions for rate regulated activities, any gains and losses associated with these derivatives are reflected as a regulatory asset or liability.
- (15) Gas cost hedging program – NC: hedging positions, after mark to market adjustments. NCUC Order Docket No. G-9, Sub 752
- (16) Supply hedging activity – TN: hedging positions, after mark to market adjustments, under Incentive Plan. TPUC Order 18-00092.

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Misc. Wip - Fp Dist. Wids	(80,189)	19,040,636	Various	18,855,718	104,729
2	Goodwill	48,852,311				48,852,311
3	Other Long Term Receivables	6,407,970	9,844,910	Various	13,548,126	2,704,754
4	Reg Asset FAS 158 OCI NQ	1,147,786	380,790	Various	202,450	1,326,126
5	Pension settlement charges		8,052,240	Various	256,796	7,795,444
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39	Miscellaneous Work in Progress					
40	Total	56,327,878	37,318,576		32,863,090	60,783,364

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	Changes During Year
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	259,680,127	105,154,218	32,253,712
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	259,680,127	105,154,218	32,253,712
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	259,680,127	105,154,218	32,253,712
8	Classification of TOTAL			
9	Federal Income Tax	228,395,587	103,122,953	27,263,270
10	State Income Tax	31,284,540	2,031,265	4,990,442
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits	
	(e)	(f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	
1							
2							
3	4,509,744		footnote	7,972,776	283	10,383,378	184,680,479
4							
5	4,509,744			7,972,776		10,383,378	184,680,479
6							
7	4,509,744			7,972,776		10,383,378	184,680,479
8							
9	4,509,744			7,084,982		8,623,224	149,564,402
10				887,794		1,760,154	35,116,077
11							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/01/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: g

236	3,580,159
253	13,130
254	4,379,488
Total	7,972,777

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common Stock is Privately held by Duke Energy	100		
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	100	859,846,537				
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital (Account 211)	
2	Balance: Beginning of Year	300,000,000
3	Equity Infusion from Duke Energy Corporation	150,000,000
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40	Total	450,000,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	Senior Notes:			
2	4.24% - due 2021	06/06/2011	06/06/2021	160,000,000
3	3.47% - due 2027	07/16/2012	07/16/2027	100,000,000
4	3.57% - due 2027	07/16/2012	07/16/2027	200,000,000
5	4.65% - due 2043	08/01/2013	08/01/2043	300,000,000
6	4.10% - due 2034	09/18/2014	09/18/2034	250,000,000
7	3.60% - due 2025	09/12/2015	09/01/2025	150,000,000
8	3.64% - due 2046	07/28/2016	11/01/2046	300,000,000
9	3.5% - due 2029	05/24/2019	06/01/2029	600,000,000
10	Medium Term Notes			
11	6.87%, due 2023	10/06/1993	10/06/2023	45,000,000
12	8.45%, due 2024	09/19/1994	09/19/2024	40,000,000
13	7.40%, due 2025	10/03/1995	10/31/2025	55,000,000
14	7.50%, due 2026	10/09/1996	10/09/2026	40,000,000
15	7.95%, due 2029	09/14/1999	09/14/2029	60,000,000
16	6.00%, due 2033	12/19/2003	12/19/2033	100,000,000
17				
18	Term Loan Retired May 2019			
19	Term Loan Retired May 2019			
20				
21	Allocation to non-utility activities			
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40	TOTAL			2,400,000,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2		4.240	6,784,000		
3		3.470	3,470,000		
4		3.570	7,140,000		
5		4.650	13,950,000		
6		4.100	10,250,000		
7		3.600	5,400,000		
8		3.640	10,920,000		
9		3.500	12,658,333		
10					
11		6.870	3,091,500		
12		8.450	3,380,000		
13		7.400	4,070,000		
14		7.500	3,000,000		
15		7.950	4,770,000		
16		6.000	6,000,000		
17					
18			2,214,336		
19			2,214,336		
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21		(95,364)			
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40		99,217,141			

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1	Unamortized Discount - Long-Term Debt:				
2	3.50% Senior notes due 2029		(1,512,000)		
3	4.65% Senior notes due 2043		(144,000)		
4	4.10% Senior notes due 2034		(435,000)		
5	3.60% Senior notes due 2025		(97,500)		
6	3.64% Senior notes due 2046		(366,000)		
7					
8	Unamortized Debt Expense - Long-Term Debt:				
9	4.24% Senior notes due 2021	160,000,000	1,343,409	06/06/2011	06/06/2021
10	3.47% Senior notes due 2027	100,000,000	817,644	07/16/2012	07/16/2027
11	3.57% Senior notes due 2027	200,000,000	1,646,600	07/16/2012	07/16/2027
12	4.65% Senior notes due 2043	300,000,000	3,124,109	08/01/2013	08/01/2043
13	6.87% Medium-term notes due 2023	45,000,000	432,236	10/06/1993	10/06/2023
14	8.45% Medium-term notes due 2024	40,000,000	386,753	09/19/1994	09/19/2024
15	7.40% Medium-term notes due 2025	55,000,000	518,333	10/03/1995	10/03/2025
16	7.50% Medium-term notes due 2026	40,000,000	351,832	10/09/1996	10/09/2026
17	7.95% Medium-term notes due 2029	60,000,000	589,836	09/14/1999	09/14/2029
18	6.0% Medium-term notes due 2033	100,000,000	1,192,577	12/19/2003	12/19/2033
19	4.10% Senior notes due 2034	250,000,000	2,365,754	09/18/2014	09/18/2034
20	3.60% Senior notes due 2025	150,000,000	1,323,864	09/12/2015	09/01/2025
21	3.64% Senior notes due 2046	300,000,000	3,209,129	07/28/2016	11/01/2046
22	3.50% Senior notes due 2029	600,000,000	3,315,668	05/24/2019	06/01/2029
23	PNG Term Loan				
24					
25					
26					
27	Unamortized Debt Expense - Syndicated Credit Facility			10/01/2012	10/01/2023
28	Shelf registration				
29					
30	Estimated new debt expense holding account				
31					
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2		1,796,627	375,590	1,421,037
3	117,600	448,800	453,600	112,800
4	341,777	1,640,192	1,661,942	320,027
5	65,236	583,097	592,883	55,450
6	336,667	551,974	564,069	324,572
7				
8				
9	326,696	4,174,241	4,308,653	192,284
10	465,542	7,021,744	7,076,247	411,039
11	953,165	14,376,536	14,488,126	841,575
12	2,560,034	40,144,809	40,248,946	2,455,897
13	68,744	986,879	1,001,309	54,314
14	73,705	1,078,288	1,091,181	60,812
15	116,721	1,732,204	1,749,482	99,443
16	89,395	1,340,219	1,351,721	77,893
17	210,601	3,215,489	3,235,166	190,924
18	594,333	9,198,245	9,237,955	554,623
19	1,858,760	28,813,580	28,931,868	1,740,472
20	884,212	13,108,435	13,241,067	751,580
21	2,953,817	46,429,758	46,535,883	2,847,692
22		29,027,353	25,905,099	3,122,254
23	101,577	537,834	639,411	
24				
25				
26				
27	793,309	17,265,318	17,162,865	895,762
28	40,000		40,000	
29				
30	37,864	3,310,265	3,376,870	(28,741)
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized loss on Reacquired Debt:	06/01/2011	196,843,000	(5,956,998)	(4,150,042)	(3,911,762)
2	6.25% insured quarterly notes - amortization					
3	period of June 2011 through May 2036 (no					
4	refunding of debt)					
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	195,637,889
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	CIAC	1,299,922
6		
7		
8	TOTAL	1,299,922
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Income Tax Expense	40,820,232
11	Tax Interest Capitalized	14,735,089
12	Other Adjustments	14,246,512
13	TOTAL	69,801,833
14	Income Recorded on Books Not Included in Return	
15	AFUDC	25,752,385
16		
17		
18	TOTAL	25,752,385
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation in Excess of Book Depreciation	109,752,851
21	Tax Gains/Losses	24,021,986
22	T & D Repairs - Annual Adj.	50,200,000
23	Deferred O&M Pipeline	10,708,200
24	Deferred Compensation	9,630,477
25	Other Adjustments	17,546,663
26	TOTAL	221,860,177
27	Federal Tax Net Income	19,126,082
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	4,016,479
30	NOL's	(94,284,435)
31	Prior Period Adjustments	(7,080,691)
32	Other Adjustments	3,878,298
33		
34	Total Current Federal Tax	(93,470,349)
35		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/01/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: a

Lobbying	1,000,000
Bad Debts - Tax over Book	4,160,790
Environmental Reserve	5,519,228
Other	3,566,494

Total Other	14,246,512
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Schedule Page: 261 Line No.: 25 Column: a

State Income Tax Expense	(2,222,121)
Charitable Contribution Accruals	1,371,456
Hedging	3,710,042
Deferred Fuel Asset - LT	4,723,909
Reg Asset - Environmental	5,013,686
Gas Deferrals	2,528,554
Other	2,421,137

Other Adjustments	17,546,663
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal Income Tax	50,729,723	
2	State Income Tax	597,578	
3	Total Income Taxes	51,327,301	
4			
5			
6	FICA	598,776	
7	Federal Unemployment	2,213	
8	State Unemployment	(8,860)	
9	Total Payroll Taxes	592,129	
10			
11			
12	NC Franchise Tax	2,369,048	
13	Property Taxes	18,718,271	
14	Miscellaneous	9,772	
15			
16	SC Franchise Taxes	386,930	
17			
18	State Gross Receipts - TN		961,140
19	TN Franchise Taxes	2,939,291	
20			
21			
22	Total General Taxes	24,423,312	961,140
23			
24			
25			
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29			
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34			
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36			
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39			
TOTAL		76,342,742	961,140

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		(93,973,561)		503,212
2		(2,312,523)		846,679
3		(96,286,084)		1,349,891
4				
5				
6		8,646,496	29,934	
7		87,457		
8		36,708		
9		8,770,661	29,934	
10				
11				
12		3,515,604		
13		28,419,858		
14		117,312		
15				
16		486,047		
17				
18		1,459,804		
19		2,376,955		
20				
21				
22		36,375,580		
23				
24				
25				
26				
27				
28				
29				
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31				
32				
33				
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36				
37				
38				
39				
TOTAL		(51,139,843)	29,934	1,349,891

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	(93,470,349)	(31,496,382)	9,948,453	(1,295,791)	
2	(1,465,844)	(909,955)	(411,821)	(370,131)	
3	(94,936,193)	(32,406,337)	9,536,632	(1,665,922)	
4					
5					
6	8,684,590	8,390,884	(38,094)	854,388	
7	579,404	87,956	(491,947)	1,714	
8	36,708	36,186	1	(8,337)	
9	9,300,702	8,515,026	(530,040)	847,765	
10					
11					
12	3,515,604	3,480,731		2,403,921	
13	28,419,858	34,402,640	(5,477,626)	7,257,864	
14	117,312	104,207	(1)	22,876	
15					
16	486,047	197,542		675,435	
17					
18	1,459,804	997,329			498,665
19	2,376,955	2,689,345		2,626,901	
20					
21					
22	36,375,580	41,871,794	(5,477,627)	12,986,997	498,665
23					
24					
25					
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39					
TOTAL	(49,259,911)	17,980,483	3,528,965	12,168,840	498,665

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					3.46
3					
4					
5					
6				8,160	
7				491,947	
8					
9				500,107	
10					
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39					
TOTAL				500,107	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/01/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: q
3.4550%

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Incentive Compensation Plans	6,680,757	Various	6,680,757		
2	Unclaimed Property	1,012,362	Various	1,830,878	1,029,522	211,006
3	Accrued Gas Cost On Unbilled Revenues	1,242,014	0804001	8,254,051	8,468,655	1,456,618
4	Conservation Programs	429,229	Various	1,943,327	1,781,550	267,452
5	Deferred Revenue - Warranty Program	276,456	Various	2,353,460	2,266,952	189,948
6	Deferred Revenue - Prepaid Demand Charge	23,669,732	Various	91,720	2,701,308	26,279,320
7	Charitable Contributions & Sponsorships	1,372,066	Various	2,252,342	880,276	
8	Cost Of Gas North Carolina	11,349,185	Various	571,831,963	552,527,267	(7,955,511)
9	Cost Of Gas South Carolina	(857,387)	Various	83,218,314	85,190,388	1,114,687
10	Cost Of Gas Tennessee	(1,059,278)	Various	503,296,676	517,153,882	12,797,928
11	Deferred Mark To Market Gain/Loss	(214,863)	0175001	24,808,591	22,086,317	(2,937,137)
12	Deferred Tax Credits	16,251,898	Various	72,539,235	67,315,141	11,027,804
13	Miscellaneous	313,863	Various	80,737,850	80,508,411	84,424
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44						
45	Total	60,466,034		1,359,839,164	1,341,909,669	42,536,539

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	737,912,766	120,649,612	60,436,116
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	737,912,766	120,649,612	60,436,116
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	737,912,766	120,649,612	60,436,116
8	Classification of TOTAL			
9	Federal Income Tax	649,042,800	99,963,339	50,881,380
10	State Income Tax	88,869,966	20,686,273	9,554,736
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	6,113,794	27	253		253	28,748	804,211,281
4							
5	6,113,794	27				28,748	804,211,281
6							
7	6,113,794	27				28,748	804,211,281
8							
9	5,223,628	23				24,562	703,323,802
10	890,166	4				4,186	100,887,479
11							

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	55,618,621	15,706,447	9,466,081
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	55,618,621	15,706,447	9,466,081
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	55,618,621	15,706,447	9,466,081
8	Classification of TOTAL			
9	Federal Income Tax	47,319,847	13,457,491	7,905,330
10	State Income Tax	8,298,774	2,248,956	1,560,751
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			190	10,383,380	146	50,213	72,192,154
4			253	1,265,281	236	2,087,973	(822,692)
5				11,648,661		2,138,186	71,369,462
6							
7				11,648,661		2,138,186	71,369,462
8							
9				9,932,952		1,826,867	60,978,093
10				1,715,709		311,319	10,391,369
11							

Name of Respondent Piedmont Natural Gas - Total Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report End of <u>2019/Q4</u>
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Reg Liability - OPEB	473,148	Various	2,798,573		5,071,692	2,746,267
2	Deferred Energy Conservation	1,800,934	0235085	1,800,934			
3	Regulatory Liability - NC tax rate change	90,000	Various				90,000
4	NC State Rate Reduction EDIT	56,746,240	Various	34,963,450		29,504,089	51,286,879
5	Excess Deferred Income Taxes (EDIT)	385,573,523	Various	94,262,704		84,350,159	375,660,978
6	EDIT gross-up or deferred tax amount	119,960,425	Various	28,958,229		25,874,218	116,876,414
7							
8							
9							
10	Footnotes						
11							
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43							
44							
45	Total	564,644,270		162,783,890	0	144,800,158	546,660,538

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Line 1: Amounts not yet recognized as component of pension and other retirement benefit costs - deferred accounting treatment for defined benefit pension and other postretirement obligations (Statement of Financial Accounting Standards 158). See Footnote A.

Schedule Page: 278 Line No.: 10 Column: a

- A: NC Utilities Commission Order Docket No. G-9, Sub 545
- B: NC Utilities Commission Order Docket No. G-9, Sub 682
- C: State Legislation/Codification - NC Department of Revenue
NC Utilities Commission Order Docket No. G-9, Sub 743
- D: Internal Revenue Code (IRS/Treasury
NC Utilities Commission Order Docket No. G-9, Sub 743

Schedule Page: 278 Line No.: 2 Column: a

Charitable contributions related to merger commitments. See Footnote B

Schedule Page: 278 Line No.: 3 Column: a

See Footnote C

Schedule Page: 278 Line No.: 4 Column: a

See Footnote C

Schedule Page: 278 Line No.: 5 Column: a

See Footnote D

Schedule Page: 278 Line No.: 6 Column: a

See Footnote D

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	686,502,166	690,567,799	686,502,166	690,567,799	55,413,528	60,223,990
2	421,384,136	424,374,512	421,384,136	424,374,512	50,312,822	52,463,778
3	950,558	1,121,924	950,558	1,121,924	79,261	89,418
4	5,887,323	5,925,195	5,887,323	5,925,195	3,118	17,873
5						
6						
7	4,286,356	5,278,232	4,286,356	5,278,232		
8	2,041,516	2,263,571	2,041,516	2,263,571		
9						
10						
11	176,085,008	183,776,894	176,085,008	183,776,894	405,443,825	444,350,080
12						
13						
14						
15						
16	226,672	141,130	226,672	141,130		
17						
18	1,498,678	3,296,010	1,498,678	3,296,010		
19	1,298,862,413	1,316,745,267	1,298,862,413	1,316,745,267		
20	10,071,739	42,204,106	10,071,739	42,204,106		
21	1,288,790,674	1,274,541,161	1,288,790,674	1,274,541,161		

Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Secondary Market Sales	1,498,678
13		
14		
15		
16		
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20		
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33		
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36		
37		
38		
39		
	Total	1,498,678

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	310,058	281,123
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	5,624,195	3,740,997
87	(Less) 808.2 Gas Delivered to Storage-Credit	0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	0	0
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	462,303,990	505,526,900
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	462,614,048	505,808,023
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	494,584	646,280
129	841 Operation Labor and Expenses	2,388,058	2,051,540
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	234,259	160,143
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	3,116,901	2,857,963
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	77,935	(14,185)
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	8,600	0
140	843.5 Maintenance of Liquefaction Equipment	44,477	(113,223)
141	843.6 Maintenance of Vaporizing Equipment	16,004	47,776
142	843.7 Maintenance of Compressor Equipment	42,560	38,985
143	843.8 Maintenance of Measuring and Regulating Equipment	1,811	308
144	843.9 Maintenance of Other Equipment	307,033	736,281
145	TOTAL Maintenance (Total of lines 136 thru 144)	498,420	695,942
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	3,615,321	3,553,905

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	10	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	10	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	10	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	3,615,331	3,553,905

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	310,260	308,464
181	851 System Control and Load Dispatching	2,061,386	2,761,827
182	852 Communication System Expenses	748,038	10,096
183	853 Compressor Station Labor and Expenses	1,935,114	1,531,679
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	158,138	302,312
187	857 Measuring and Regulating Station Expenses	175,064	138,577
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	474,954
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	5,388,000	5,527,909
192	Maintenance		
193	861 Maintenance Supervision and Engineering	1,357,103	1,139,084
194	862 Maintenance of Structures and Improvements	454,765	644,166
195	863 Maintenance of Mains	8,654,267	6,642,584
196	864 Maintenance of Compressor Station Equipment	1,535,200	1,748,308
197	865 Maintenance of Measuring and Regulating Station Equipment	1,624,546	1,491,429
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	100	2,766
200	TOTAL Maintenance (Total of lines 193 thru 199)	13,625,981	11,668,337
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	19,013,981	17,196,246
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	2,820,863	3,130,456
205	871 Distribution Load Dispatching	375,160	121,367
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	23,315,666	20,785,312
209	875 Measuring and Regulating Station Expenses-General	1,002,849	931,191
210	876 Measuring and Regulating Station Expenses-Industrial	71,631	64,235
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	36,024	64,134
212	878 Meter and House Regulator Expenses	14,855,177	14,459,219
213	879 Customer Installations Expenses	12,856,842	12,878,098
214	880 Other Expenses	13,297,653	14,168,792
215	881 Rents	0	0
216	TOTAL Operation (Total of lines 204 thru 215)	68,631,865	66,602,804
217	Maintenance		
218	885 Maintenance Supervision and Engineering	4,966,552	5,389,724
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	10,818,093	13,054,998
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	3,461,203	3,186,825
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	1,354,176	1,192,645
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	92,371	99,931
225	892 Maintenance of Services	960,858	(17,241)
226	893 Maintenance of Meters and House Regulators	3,295,372	2,984,186
227	894 Maintenance of Other Equipment	262,514	53,605
228	TOTAL Maintenance (Total of lines 218 thru 227)	25,211,139	25,944,673
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	93,843,004	92,547,477
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	138,972	101,451
233	902 Meter Reading Expenses	968,293	816,799
234	903 Customer Records and Collection Expenses	35,005,666	34,743,156

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	0	119,662
236	905 Miscellaneous Customer Accounts Expenses	5,000	9
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	36,117,931	35,781,077
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	244	13,509
241	908 Customer Assistance Expenses	7,368	227
242	909 Informational and Instructional Expenses	737,641	207,744
243	910 Miscellaneous Customer Service and Informational Expenses	1,705,929	1,682,727
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	2,451,182	1,904,207
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	4,407,078	3,872,443
249	913 Advertising Expenses	255,243	677,121
250	916 Miscellaneous Sales Expenses	2,675,483	2,575,241
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	7,337,804	7,124,805
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	37,375,459	43,165,093
255	921 Office Supplies and Expenses	24,873,708	26,226,320
256	(Less) 922 Administrative Expenses Transferred-Credit	(3,364)	(5,048)
257	923 Outside Services Employed	19,161,941	41,469,370
258	924 Property Insurance	956,569	1,029,329
259	925 Injuries and Damages	3,733,080	2,269,603
260	926 Employee Pensions and Benefits	21,040,004	25,537,399
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	10,804,653	8,870,255
263	(Less) 929 Duplicate Charges-Credit	1,795,662	1,167,760
264	930.1General Advertising Expenses	149,067	244,925
265	930.2Miscellaneous General Expenses	6,886,761	12,461,133
266	931 Rents	12,140,986	13,513,015
267	TOTAL Operation (Total of lines 254 thru 266)	135,329,930	173,623,730
268	Maintenance		
269	932 Maintenance of General Plant	1,467,466	2,018,439
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	136,797,396	175,642,169
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	761,790,677	839,557,909

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 317 Line No.: 73 Column: b

Net of line 73 and 74, Cost of Gas net of unbilled Cost of Gas.

Schedule Page: 317 Line No.: 73 Column: c

Net of Cost of Gas and Unbilled Cost of Gas.

Schedule Page: 317 Line No.: 144 Column: c

2018 is a total of line 144 and 174.

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	804 Cost of Gas		736,704			
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		736,704			

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	2,902,535
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	824,142
5	Contract Labor/Outside Services	6,148,210
6	Employee Expenses	762,800
7	Labor/Benefits	4,915,678
8	Purchases/Materials	2,396,936
9	Regulatory Fees	2,274
10	Service Company Support/Allocations	(11,065,814)
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	6,886,761

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule **Page: 335** **Line No.: 4** **Column: b**
Miscellaneous General Expenses (Account 930.2)

17,448.46	ADVERTISEMENTS
4,695.98	INFORMATIONAL ADVERTISING
2,884.74	Vehicle & Equip. Chargeback
260.84	Vehicle & Equip Chrbk (Alloc)
5,414.02	Telephone/Communications
19,945.09	Other Utilities
97.76	CELL PHONES
7,500.00	Workers Compensation
9.82	SPONSORSHIPS
1,512.00	LICENSES/PERMITS
2,480.46	Purchase of Land Rights
468,049.75	Mutual aid assistance for work in Boston
116,223.31	Overspend on CTA charitable contributions
(16,106.11)	Accounting Entry, Misc reclasses
1,157.31	Accounting Entry, Misc reclasses
-	Telephone/Communications
-	Fuel Inventory Transactions
0.77	Telephone/Communications
192,468.24	Insurance - Other
<u>100.00</u>	LICENSES/PERMITS
824,142.44	

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	4,728,182			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	54,825,759			
9	Distribution plant	89,000,258			
10	General plant	21,185,162			
11	Common plant-gas				
12	TOTAL	169,739,361			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,747,131		1,747,131	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			4,728,182	Other storage plant
7				Base load LNG terminaling and processing plant
8			54,825,759	Transmission plant
9			89,000,258	Distribution plant
10	639,208		21,824,370	General plant
11				Common plant-gas
12	2,386,339		172,125,700	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	0426100 - Donations	1,974,827
2	0426200 - Life Insurance Expense	(9,146)
3	0426300 - Penalties	1,828
4	0426400 - Exp/Civic and Political Activity	534,071
5	0426508 - Inc Deduction-Other Inc & Exp	345,418
6	0426540 - Employee Service Club Dues	1,492
7	0430216 - IC Moneypool - Interst Exp	4,879,605
8	0431400 - Int/Other Notes and Acct Pay	18,246
9	0431900 - Interest Expense Other	707,059
10	0431550 - Interest Exp-Assign From Svc	474,112
11	0431000 - Int Exp - Taxes	1,528
12	0431921 - Other Interest - Customer Deposit	1,085,700
13	0431150 - Regulatory Interest Expense	4,697,491
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Service Commission of SC (PSCSC)	551,850		551,850	
2	Tennessee Public Utility Commission(TPUC) TN Inspection Fee	931,471		931,471	
3	North Carolina Utilities Commission(NCUC) Regulatory Commission Fee	1,351,068		1,351,068	
4	TN Rate Case Expense 2011, TPUC, Docket No. 11-00144 (amortize for 8 years 3/1/12-2/28/2020)				104,981
5	TN Nashville Flood Expense 2010, TPUC Docket No. 10-00185 and 11-00144 (amortize 8 years				139,956
6	NC Rate Case 2019 Exp and NC Under-collected Regulatory Fees, NCUC Docket No. G-9 Sub 743				361,365
7	TN Environmental Expense, TPUC Docket No. 92-16160 and 11-00144 (amortized over 8 years beginning March				302,939
8	SC Environmental Expense, PSCSC Docket No. 2019-7-G (amortized 1 year beginning November 1,				1,643,569
9	NC Environmental Expense, NCUC Docket No. G-9 Sub 333 and G-9 Sub 743 (amortized over 4 years beginning				1,768,193
10	NC Amortization of PIM, NCUC Docket No. G-9 Sub 495 and G-9 Sub 743 (amortized over 4 years beginning				51,281,308
11	Eastern NC Deferred O&M with Accrued Interest booked to 0419040, NCUC Docket No. G-9 Sub 743 (amortized				1,961,979
12	Other Expenses		21,160	21,160	
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	2,834,389	21,160	2,855,549	57,564,290

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1		0928014	551,850				
2		0928014	931,471				
3		0928014	1,351,068				
4					0928000	89,984	14,997
5					0928000	119,963	19,994
6				1,338,896	0928000	73,069	1,627,192
7				4,352,262	0928000	264,074	4,391,127
8				1,922,021	0928000	158,819	3,406,771
9				217,743	0928000	1,055,448	930,487
10				15,868,380	0928000	5,160,180	61,989,508
11				97,538	0928000	998,451	1,061,067
12		0928014	21,160				
13							
14							
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24							
25			2,855,549	23,796,840		7,919,988	73,441,143

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 4 Column: a

The Current Liability account for TN Rate Case 0182008 was not included in the calculation for 2018. The ending balance 2018 should have been \$104,981

Schedule Page: 350 Line No.: 6 Column: a

NC Rate Case Expense and the NC Undercollected Regulatory Fees are combined here since the current asset account for both is the same. The beginning balance will not tie to the Ending Balance for 2018.

Schedule Page: 350 Line No.: 7 Column: a

Ending balance was incorrectly listed last year, therefore, 2019 beginning balance will not reflect 2018 ending balance.

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	(7,906,246)
2	Pensions - other	13,904,709
3	Post-retirement benefits other than pensions (PBOP)	(1,818,325)
4	Post-employment benefit plans	5,101,782
5	Other (Specify)	
6	Medical and Dental	16,420,617
7	Life Insurance	259,098
8	Service/Safety Awards	150,329
9	Other Work/Family Benefits/Tuition	140,499
10	Benefits Distribution	(8,490,649)
11	Other	620,966
12	TN Deferred Pension	2,686,343
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	Total	21,069,123

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas	114,093			114,093
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	2,286,933	729,930		3,016,863
31	Storage, LNG Terminaling and Processing	(94)			(94)
32	Transmission	2,304,303	449,343		2,753,646
33	Distribution	32,748,038	1,482,869		34,230,907
34	Customer Accounts	12,511,869	737,473		13,249,342
35	Customer Service and Informational	10,640	13,515		24,155
36	Sales	4,264,307	489,548		4,753,855
37	Administrative and General	7,018,606	19,190,410		26,209,016
38	TOTAL Operation (Total of lines 28 thru 37)	61,258,695	23,093,088		84,351,783
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply	7			7
43	Storage, LNG Terminaling and Processing	164,411			164,411
44	Transmission	4,379,804	475,874		4,855,678
45	Distribution	16,951,100	234,672		17,185,772

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	799,740	32,051		831,791
47	TOTAL Maintenance (Total of lines 40 thru 46)	22,295,062	742,597		23,037,659
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	114,093			114,093
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	2,286,940	729,930		3,016,870
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	164,317			164,317
54	Transmission (Total of lines 32 and 44)	6,684,107	925,217		7,609,324
55	Distribution (Total of lines 33 and 45)	49,699,138	1,717,541		51,416,679
56	Customer Accounts (Total of line 34)	12,511,869	737,473		13,249,342
57	Customer Service and Informational (Total of line 35)	10,640	13,515		24,155
58	Sales (Total of line 36)	4,264,307	489,548		4,753,855
59	Administrative and General (Total of lines 37 and 46)	7,818,346	19,222,461		27,040,807
60	Total Operation and Maintenance (Total of lines 50 thru 59)	83,553,757	23,835,685		107,389,442
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	83,553,757	23,835,685		107,389,442
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	40,062,676	4,895,018		44,957,694
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	40,062,676	4,895,018		44,957,694
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	2,954,889	645		2,955,534
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	2,954,889	645		2,955,534
75	Other Accounts (Specify) (footnote details)	111,972	4,046,034		4,158,006
76	TOTAL Other Accounts	111,972	4,046,034		4,158,006
77	TOTAL SALARIES AND WAGES	126,683,294	32,777,382		159,460,676

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 75 Column: a

Schedule Page: 354 Line No.: 75 Column: b

Non-Regulated Business Income	3,338,324
Other	4,481
Clearing Accounts	(3,230,834)
Total	111,972

Schedule Page: 354 Line No.: 75 Column: c

Non-Regulated Business Income	76,616
Other	57,789
Clearing Accounts	3,911,630
Total	4,046,034

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	ACCENTURE LLP	8,272,521
2	ACUREN INSPECTION INC	4,490,722
3	ADM SECURITY SYSTEMS INC	1,085,313
4	AECOM TECHNICAL SERVICES INC	2,214,698
5	ALSTOM GRID LLC	353,711
6	APPALACHIAN PIPELINE CONTRACTORS LLP	11,364,392
7	APTUS GROUP USA LLC	778,233
8	ARCADIS US INC	300,762
9	ARI	1,327,472
10	ASPHALT AND CONCRETE REPAIR INC	941,636
11	B & G PIPELINE COMPANY	1,336,593
12	B H HOLMES CONSTRUCTION CO INC	38,291,240
13	BILL R ENNIS	283,950
14	BLACKSTONE TECHNOLOGY GROUP	3,054,646
15	BORIN MANUFACTURING INC	477,199
16	BURNS & MCDONNELL CONSULTANTS INC	1,765,966
17	BURNS & MCDONNELL LAND SERVICES INC	278,744
18	CACTX CORPORATION	440,852
19	CANTER POWER SYSTEMS LLC	342,291
20	CARMICHAEL FARMS LLC	1,315,030
21	CAROLINA TRACTOR & EQUIPMENT COMPANY	313,068
22	CGI TECHNOLOGIES AND SOLUTIONS INC	989,606
23	CHAPEL HILL FOUNDATION REAL ESTATE	477,166
24	CHI ENGINEERING SERVICES INC	19,902,739
25	CLEVELAND INTEGRITY SERVICES INC	24,243,235
26	COGNIZANT TECHNOLOGY SOLUTIONS	396,079
27	CONTRACT LAND STAFF LLC	612,325
28	COSMODYNE LLC	22,669,411
29	CROFT & ASSOCIATES LLC	1,966,941
30	CSX TRANSPORTATION INC	306,953
31	DELOITTE & TOUCHE	797,147
32	DENROCK COMPANY	600,000
33	DIVERSIFIED ENERGY SERVICES INC	842,661
34	DNV GL USA INC	384,394
35	E-COMMERCE GROUP PRODUCTS INC	908,296

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	EIU INC	1,595,782
2	EN ENGINEERING LLC	630,968
3	ENERGY LAND & INFRASTRUCTURE LLC	5,784,681
4	ENSITE USA INC	889,453
5	ENVIRONMENTAL MANAGEMENT SPECIALISTS	362,038
6	ERM-SOUTHEAST INC	610,009
7	ERNST & YOUNG LLP	1,752,253
8	ETHOS ENERGY US GROUP INC	677,428
9	FARNSWORTH GROUP INC	1,223,543
10	FARR FRONT CHEMICAL SERVICES	4,688,215
11	FHG INC	632,951
12	FIRSTPOINT COLLECTION RESOURCES INC	2,610,419
13	GUIDANT GROUP INC	18,579,702
14	GULF INTERSTATE FIELD SERVICES INC	1,494,200
15	HAYNSWORTH SINKLER BOYD PA	664,836
16	HDR ENGINEERING INC OF THE CAROLINAS	1,849,795
17	HEATH CONSULTANTS INC	16,193,497
18	HEPACO LLC	695,835
19	INTELLIGENT ACCESS SYSTEMS OF NC LLC	538,836
20	INTERGRAPH CORPORATION	941,652
21	JN UTILITIES SUPPORT LLC	297,702
22	JONES LANG LASALLE AMERICAS INC	31,295,231
23	JONES LOGISTICS LLC	5,719,650
24	KEHL CULBERTSON ANDRIGHETTI LLC	557,618
25	KIEFNER & ASSOCIATES INC	574,979
26	KLEINFELDER INC	2,729,825
27	LA HUNT ENGINEERING & CONSULTING LLC	1,887,881
28	LOCUSVIEW SOLUTIONS INC	1,269,264
29	L TJ PROPERTIES LLC	418,500
30	LUMBEE RIVER ELECTRIC MEMBERSHIP CORP	1,438,452
31	M G DYESS INC	11,302,479
32	MAGNOLIA RIVER SERVICES INC	1,454,048
33	MARSH USA INC	1,730,455
34	MASER CONSULTING PA	2,917,427
35	MATRIX SERVICE INC	56,781,755

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	MCGRIFF INSURANCE SERVICES INC	656,592
2	MCGUIRE WOODS LLP	1,283,414
3	MCKIM & CREED INC	366,510
4	MEARS CONSTRUCTION LLC	62,091,502
5	MEARS GROUP INC	11,702,667
6	MERIDIAN CONSTRUCTION CONSULTANTS LLC	2,213,418
7	MESA PRODUCTS INC	2,038,142
8	MID-OHIO PIPELINE SERVICES LLC	560,486
9	MILLER PIPELINE CORP	479,324
10	MILLER PIPELINE LLC	18,547,008
11	MISTRAS GROUP INC SERVICES DIVISION	3,910,946
12	MOBILE MOUNTING SOLUTIONS INC	1,930,528
13	MOREHEAD TITLE COMPANY	861,120
14	MOTT MACDONALD CONSULTANTS INC	329,454
15	MOTT MACDONALD GROUP INC	3,940,344
16	MRC GLOBAL US INC	430,264
17	NATURAL ENERGY ENGINEERING SERVICES PLLC	814,526
18	NATURAL ENERGY FIELD SERVICES LLC	1,618,823
19	NICHOLLS & CRAMPTON PA	255,968
20	NORTH CAROLINA 811 INC	435,245
21	NORTH CAROLINA DEPARTMENT OF	1,974,383
22	NORTHSTAR ENERGY SERVICES INC	47,828,032
23	OPRONA INC	1,562,292
24	ORC UTILITY&INFRASTRUCTURE LAND SERVICES	2,719,847
25	PALMETTO ASPHALT MAINTENANCE	391,711
26	PARKER POE ADAMS & BERNSTEIN LLP	2,735,493
27	PARKER STOCKSTILL CONSTRUCTION INC	29,927,366
28	PERCHERON PROFESSIONAL SERVICES LLC	2,121,509
29	PII NORTH AMERICA LLC	343,850
30	POND & COMPANY	5,300,683
31	POWERTEAM LLC	1,502,127
32	PRICE GREGORY INTERNATIONAL INC	73,004,010
33	PRICE WATERHOUSE COOPERS LLP	515,786
34	PROFESSIONAL PROPERTY SERVICES INC	1,781,259
35	PROGRESSIVE PIPELINE CONSTRUCTION LLC	8,806,851

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	PWC HOLDINGS NO 21 LLC	7,055,638
2	REGIONAL LAND SURVEYORS INC	1,089,741
3	REGULUS HOLDING LLC	1,559,214
4	S&ME INC	825,672
5	S3 INTEGRATION LLC	326,747
6	SANBORN HEAD ENGINEERING PC	272,326
7	SCHULMAN LEROY & BENNETT PC	827,595
8	SHAWCOR INC	345,550
9	SMITH ANDERSON BLOUNT DORSETT	3,799,363
10	SMITH EXCAVATING LLC	1,469,312
11	SNELSON COMPANIES INC	797,011
12	SOUTHEAST CONNECTIONS LLC	58,279,960
13	STRATEGIC INDUSTRIAL SOLUTIONS	405,568
14	STRUCTURAL INTEGRITY ASSOCIATES INC	1,187,753
15	SUNSTATES SECURITY LLC	649,372
16	TDW SERVICES INC	3,062,541
17	TEAM CONSTRUCTION LLC	38,272,621
18	TEMPO HOLDING	388,291
19	THE DEARING COMPRESSOR & PUMP CO	311,847
20	TRAFFIC PRO LLC	342,987
21	TRITON CONSTRUCTION INC	10,998,152
22	TROY CONSTRUCTION LLC	133,745,237
23	TULSA INSPECTION RESOURCES PUC LLC	10,346,642
24	UBISENSE INC	284,321
25	URS GROUP INC	369,520
26	USIC LOCATING SERVICES LLC	988,962
27	UTILLIGENT LLC	4,223,627
28	W D WRIGHT CONTRACTING INC	325,397
29	W K DICKSON & CO INC	1,651,128
30	WALLER LANSDEN DORTCH & DAVIS LLP	1,761,082
31	WOOD ENVIRONMENT & INFRASTRUCTURE	336,560
32		
33	OTHER	14,231,059
34		
35	TOTAL	932,429,627

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Services provided by Duke Energy Business Services	Duke Energy Business Services, LLC	Various	206,622,978
3	Customer and Market Services	Duke Energy Carolinas, LLC	Various	6,100,927
4	Generation Services	Duke Energy Carolinas, LLC	Various	28,043
5	Other Goods and Services	Duke Energy Carolinas, LLC	Various	659,546
6	Transmission and Distribution Services	Duke Energy Carolinas, LLC	Various	924,265
7	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	510,436
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	Services provided by Duke Energy BPiedmont Natural Gas provided services to Duke Energy Business Services, LLC	Duke Energy Business Services, LLC	Various	385,349
22	Gas Distribution Services	Duke Energy Carolinas, LLC	Various	2,797,471
23	Gas Distribution Services	Duke Energy Kentucky, Inc.	Various	1,978,723
24	Gas Distribution Services	Duke Energy Ohio, Inc.	Various	8,552,796
25	Gas Distribution Services	Duke Energy Progress, LLC	Various	75,697,456
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Cabarrus, NC	5	23,675	56,785,763
2				
3	Pembroke, NC	2	2,592	6,320,354
4				
5	Battleboro, NC	2	2,678	1,512,137
6				
7	Monroe, NC	3	4,045	14,602,968
8				
9	Clayton, NC	3	10,500	40,481,911
10				
11	Wadesboro/Anson NC	4	18,940	46,365,617
12				
13	Lumberton/Robeson NC	3	7,500	26,695,004
14				
15	WS Lee	3	7,500	38,880,228
16				
17	Small Field Compressor Stations (4)			1,305,355
18				
19				
20				
21				
22				
23				
24				
25				

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1				2,167,449		8,958	2	
2								
3								
4								
5				71,473		327	1	
6								
7								
8								
9						4,449	1	
10								
11				1,694,860		9,792	2	
12								
13				157,477		4,422	2	
14								
15						5,308		
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	331,256		331,256
3	February	292,022		292,022
4	March	57,035		57,035
5	April	3,055,069		3,055,069
6	May	3,759,441		3,759,441
7	June	4,372,836		4,372,836
8	July	4,656,568		4,656,568
9	August	2,086,150		2,086,150
10	September	3,253,603		3,253,603
11	October	1,830,628		1,830,628
12	November	1,334,556		1,334,556
13	December	433,010		433,010
14	TOTAL (Total of lines 2 thru 13)	25,462,174		25,462,174
15	Gas Withdrawn from Storage			
16	January	6,836,098		6,836,098
17	February	4,442,797		4,442,797
18	March	4,003,174		4,003,174
19	April	728,821		728,821
20	May	144,023		144,023
21	June	116,305		116,305
22	July	156,472		156,472
23	August	244,671		244,671
24	September	143,451		143,451
25	October	177,037		177,037
26	November	1,208,469		1,208,469
27	December	2,797,162		2,797,162
28	TOTAL (Total of lines 16 thru 27)	20,998,480		20,998,480

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	200,877
8	Date of Maximum Days' Withdrawal	03/04/2019
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	3
11	Capacity of Tanks	870,000
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Piedmont Natural Gas - Total Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/01/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 513 Line No.: 11 Column: b
870,000 Barrels

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
1	Transmission		
2	4" and less NC 318.7 SC 2.2 TN 0.1		321.00
3	6" NC 475.3 SC 9.7 TN 0.0		485.00
4	8" NC 337.5 SC 18.0 TN 10.2		365.70
5	10" NC 336.3 SC 9.1 TN 0.0		345.40
6	12" NC 688.4 SC 38.1 TN 24.5		751.00
7	14" NC 0.0 SC 0.0 TN 0.0		
8	16" NC 251.8 SC 1.5 TN 5.9		259.20
9	18" NC 1.0 SC 0.0 TN 0.0		1.00
10	20" NC 168.4 SC 0.2 TN 19.8		188.30
11	22" NC 0.0 SC 0.0 TN 0.0		
12	24" NC 22.1 SC 0.0 TN 0.0		22.10
13	26" NC 0.0 SC 0.0 TN 0.0		
14	28" NC 0.0 SC 0.0 TN 0.0		
15	30" NC 138.1 SC 0.0 TN 0.0		138.10
16	Over 30" NC 0.0 SC 0.0 TN 0.0		
17	NC 2737.6 SC 78.6 TN 60.6		
18	TOTAL		2,876.80
19	DISTRIBUTION		
20	Other NC 12.9 SC .5 TN 2.3		15.70
21	2" and less NC 11,003.0 SC 2,540.7 TN 2,542.2		16,086.00
22	Over 2' through 4" NC 3,135.9 SC 749.1 TN 591.7		4,476.80
23	Over 4" through 8" NC 2,201.3 SC 473.5 TN 281.9		2,956.70
24	Over 8" through 12" NC 176.8 SC 61.5 TN 72.1		310.30
25	Over 12" NC 4.1 SC 0.0 TN 8.4		12.60

Transmission Lines (continued)

Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)
1	NC 16,534.0 SC 3,825.3 TN 3,498.7		
2	Total		23,858.10
3			
4			
5			
6			
7			
8			
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Charlotte, NC & Bentonville, NC	LNG	190,000	187,064,651	Yes
2	Nashville, TN	LNG	80,000	63,839,305	No
3					
4					
5					
6					
7					
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
 3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
 4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
 5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
 6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
 7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
 8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
 9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
 10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
----------	-------------	--	---	--

01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		172,903,016	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	405,443,825	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	(2,853)	
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		20,998,480	
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		599,342,468	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		168,730,309	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	405,443,825	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		25,462,174	
28	Gas Used for Compressor Station Fuel	509		
29	Other Deliveries and Gas Used for Other Operations		736,704	
30	Total Deliveries (Total of lines 18 thru 29)		600,373,012	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,030,545)	
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		599,342,467	

Name of Respondent Piedmont Natural Gas - Total Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 29 Column: a
Company Usage

Schedule Page: 520 Line No.: 32 Column: c
Distribution System Losses

Estimated Line Loss	786,453
Unbilled DT Adjustment	<u>(1,816,998)</u>
total	(1,030,545)

Schedule Page: 520 Line No.: 12 Column: c
Inventory Withdrawals

Schedule Page: 520 Line No.: 27 Column: c
Inventory Injections

Name of Respondent	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/01/2020	Year of Report Dec. 31, 2019
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicated the following information on the maps:

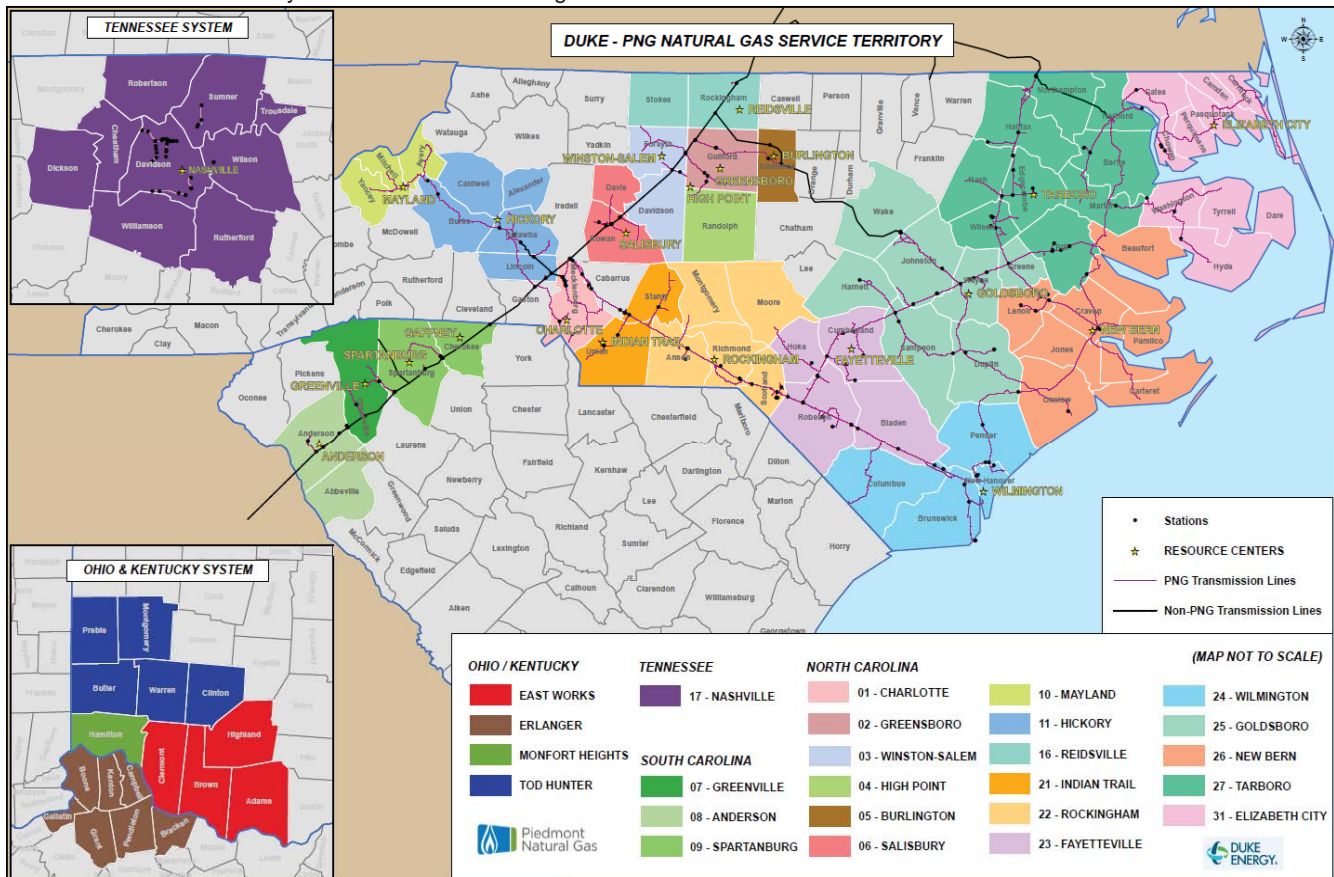
- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.

- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

NOTE: Ohio and Kentucky not included in PNG filing



Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting mehods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	215,885,071	222,802,154	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	119,766,125	126,609,121	0	0
5	Maintenance Expenses (402)	317-325	9,373,460	6,824,678	0	0
6	Depreciation Expense (403)	336-338	30,200,195	28,734,426	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	373,763	109,615	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	7,711,408	11,340,671	0	0
15	Income Taxes-Federal (409.1)	262-263	(13,653,243)	6,292,976	0	0
16	Income Taxes-Other (409.1)	262-263	(247,477)	(385,412)	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	17,506,442	2,846,061	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	0	0	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		(2,245)	(3,245)	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		171,028,428	182,368,891	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		44,856,643	40,433,263	0	0

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	215,885,071	222,802,154	0	0
3						
4	0	0	119,766,125	126,609,121	0	0
5	0	0	9,373,460	6,824,678	0	0
6	0	0	30,200,195	28,734,426	0	0
7	0	0	0	0	0	0
8	0	0	373,763	109,615	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	7,711,408	11,340,671	0	0
15	0	0	(13,653,243)	6,292,976	0	0
16	0	0	(247,477)	(385,412)	0	0
17	0	0	17,506,442	2,846,061	0	0
18	0	0	0	0	0	0
19	0	0	(2,245)	(3,245)	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	171,028,428	182,368,891	0	0
26	0	0	44,856,643	40,433,263	0	0

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		44,856,643	40,433,263	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		0	0	0	0
38	Allowance for Other Funds Used During Construction (419.1)		0	0	0	0
39	Miscellaneous Nonoperating Income (421)		0	0	0	0
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		0	0	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	0	0	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		0	0	0	0
49	Other Deductions (426.5)		0	0	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	0	0	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	0	0	0	0
54	Income Taxes-Other (409.2)	262-263	0	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	0	0	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	0	0	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		0	0	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		0	0	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	0	0	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		0	0	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		0	0	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		44,856,643	40,433,263	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		44,856,643	40,433,263	0	0

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	1,056,542,771
4	Property Under Capital Leases	3,728,828
5	Plant Purchased or Sold	
6	Completed Construction not Classified	307,356,564
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,367,628,163
9	Leased to Others	
10	Held for Future Use	(1,296)
11	Construction Work in Progress	39,475,115
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,407,101,982
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	464,378,897
15	Net Utility Plant (Total of lines 13 and 14)	942,723,085
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	453,733,232
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	10,645,665
22	TOTAL In Service (Total of lines 18 thru 21)	464,378,897
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	464,378,897

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		1,056,542,771		
4		3,728,828		
5				
6		307,356,564		
7				
8		1,367,628,163		
9				
10		(1,296)		
11		39,475,115		
12				
13		1,407,101,982		
14		464,378,897		
15		942,723,085		
16				
17				
18		453,733,232		
19				
20				
21		10,645,665		
22		464,378,897		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		464,378,897		

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	30,035	
3	302 Franchises and Consents	109,186	
4	303 Miscellaneous Intangible Plant		(351,023)
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	139,221	(351,023)
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				30,035
3				109,186
4			25,721,365	25,370,342
5			25,721,365	25,509,563
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights	630,064	
60	361 Structures and Improvements	12,689,738	756,042
61	362 Gas Holders	3,031,845	
62	363 Purification Equipment	6,616,076	
63	363.1 Liquefaction Equipment	7,466,192	
64	363.2 Vaporizing Equipment	20,992,590	
65	363.3 Compressor Equipment	9,651,405	
66	363.4 Measuring and Regulating Equipment	28,381	
67	363.5 Other Equipment	2,990,577	898,536
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	64,096,868	1,654,578
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and Processing		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53				
54				
55				
56				
57				
58				
59				630,064
60	1,871,697			11,574,083
61				3,031,845
62				6,616,076
63	44,040			7,422,152
64				20,992,590
65				9,651,405
66				28,381
67	(3,594)			3,892,707
68				
69	1,912,143			63,839,303
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80				

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	64,096,868	1,654,578
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	1,744,993	1,526
84	365.2 Rights-of-Way	16,822,477	1,002,108
85	366 Structures and Improvements	1,265,520	611,888
86	367 Mains	209,345,280	37,215,223
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment	23,760,464	12,065,208
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant	5,710	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	252,944,444	50,895,953
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	7,650,070	3,003,599
95	375 Structures and Improvements	219,208	
96	376 Mains	427,440,619	69,493,208
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	13,429,436	3,196,903
99	379 Measuring and Regulating Station Equipment-City Gate	5,542,264	21,783
100	380 Services	283,516,562	19,273,342
101	381 Meters	32,872,850	952,358
102	382 Meter Installations	16,223,382	2,212,853
103	383 House Regulators	5,301,906	(727,114)
104	384 House Regulator Installations	3,404,579	
105	385 Industrial Measuring and Regulating Station Equipment	3,255,207	2,285,989
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	798,856,083	99,712,921
110	GENERAL PLANT		
111	389 Land and Land Rights	4,568,585	
112	390 Structures and Improvements	25,518,701	419,362
113	391 Office Furniture and Equipment	41,893,697	1,906,063
114	392 Transportation Equipment	12,677,460	2,484,274
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	8,744,900	701,234
117	395 Laboratory Equipment	105,879	
118	396 Power Operated Equipment	1,484,236	22,331
119	397 Communication Equipment	5,757,515	62,389
120	398 Miscellaneous Equipment	217,965	904,184
121	Subtotal (Enter Total of lines 111 thru 120)	100,968,938	6,499,837
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	100,968,938	6,499,837
125	TOTAL (Accounts 101 and 106)	1,217,005,554	158,412,266
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,217,005,554	158,412,266

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	1,912,143			63,839,303
82				
83	(41,899)			1,788,418
84	(69,145)			17,893,730
85			56,353	1,933,761
86	401,701			246,158,802
87				
88	66,530		892,741	36,651,883
89				
90				
91	3,742			1,968
92	360,929		949,094	304,428,562
93				
94	(201,888)			10,855,557
95				219,208
96	1,252,697			495,681,130
97				
98	81,510			16,544,829
99	41,103			5,522,944
100	1,383,683			301,406,221
101	1,129,085	(122,718)	9,468	32,582,873
102				18,436,235
103				4,574,792
104				3,404,579
105	13,998			5,527,198
106				
107				
108				
109	3,700,188	(122,718)	9,468	894,755,566
110				
111				4,568,585
112	36,881	(53,751)	459	25,847,890
113	3,479,571	(1,274,230)	(25,721,825)	13,324,134
114	821,734	(4,013)	(660)	14,335,327
115				
116	50,132	(14,810)		9,381,192
117				105,879
118	29,840			1,476,727
119	500,768	(149,372)	35,239	5,205,003
120	(75)	(625)		1,121,599
121	4,918,851	(1,496,801)	(25,686,787)	75,366,336
122				
123				
124	4,918,851	(1,496,801)	(25,686,787)	75,366,336
125	10,892,111	(1,619,519)	993,140	1,363,899,330
126				
127				
128				
129	10,892,111	(1,619,519)	993,140	1,363,899,330

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	445,412,456	445,412,456		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	30,200,195	30,200,195		
4	(403.1) Depreciation Expense for Asset Retirement Costs	16,092	16,092		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing	1,220,237	1,220,237		
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):	97,716	97,716		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	31,534,240	31,534,240		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(9,751,175)	(9,751,175)		
13	Cost of Removal	163,371	163,371		
14	Salvage (Credit)	2,896,364	2,896,364		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(12,484,168)	(12,484,168)		
16	Other Debit or Credit Items (Describe) (footnote details):	(10,729,296)	(10,729,296)		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	453,733,232	453,733,232		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	11,845,805	11,845,805		
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	23,186,010	23,186,010		
28	Distribution	387,495,547	387,495,547		
29	General	31,205,870	31,205,870		
30	TOTAL (Total of lines 21 thru 29)	453,733,232	453,733,232		

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	126,839,973	133,115,042	126,839,973	133,115,042	11,609,916	12,439,025
2	78,495,803	81,204,538	78,495,803	81,204,538	8,428,857	8,674,489
3						
4	42,805	41,449	42,805	41,449	2,484	1,662
5						
6						
7	1,990,993	2,365,545	1,990,993	2,365,545		
8	258,301	274,415	258,301	274,415		
9						
10						
11	11,526,766	12,464,492	11,526,766	12,464,492	12,244,819	12,601,135
12						
13						
14						
15						
16	38,007	20,430	38,007	20,430		
17						
18	398,187	600,375	398,187	600,375		
19	219,590,835	230,086,286	219,590,835	230,086,286		
20	3,705,765	7,284,131	3,705,765	7,284,131		
21	215,885,070	222,802,155	215,885,070	222,802,155		

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	76,058,646	84,646,509
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	76,058,646	84,646,509
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	323,823	390,341
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	323,823	390,341

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	0	0
87	(Less) 808.2 Gas Delivered to Storage-Credit	0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	0	0
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	76,382,469	85,036,850
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	76,452,923	85,103,370
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	251,078	256,716
129	841 Operation Labor and Expenses	1,004,681	809,940
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	1,255,759	1,066,656
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	(10,232)
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	26,059	(157,883)
141	843.6 Maintenance of Vaporizing Equipment	5,510	8,513
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	308
144	843.9 Maintenance of Other Equipment	12,910	74,070
145	TOTAL Maintenance (Total of lines 136 thru 144)	44,479	(85,224)
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,300,238	981,432

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	1,300,238	981,432

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	1,444
181	851 System Control and Load Dispatching	513,451	746,706
182	852 Communication System Expenses	54,459	228
183	853 Compressor Station Labor and Expenses	238,495	181,072
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	444	0
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	24,031
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	806,849	953,481
192	Maintenance		
193	861 Maintenance Supervision and Engineering	174,378	136,130
194	862 Maintenance of Structures and Improvements	57,023	64,722
195	863 Maintenance of Mains	2,911,047	520,598
196	864 Maintenance of Compressor Station Equipment	144,476	161,058
197	865 Maintenance of Measuring and Regulating Station Equipment	72,736	109,002
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	360
200	TOTAL Maintenance (Total of lines 193 thru 199)	3,359,660	991,870
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	4,166,509	1,945,351
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	252,575	210,254
205	871 Distribution Load Dispatching	98,127	55,094
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	0	12,649
236	905 Miscellaneous Customer Accounts Expenses	516	2
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	5,330,431	5,697,486
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	41	2,285
241	908 Customer Assistance Expenses	1,242	26
242	909 Informational and Instructional Expenses	110,290	35,815
243	910 Miscellaneous Customer Service and Informational Expenses	13,636	26,345
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	125,209	64,471
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	490,105	484,811
249	913 Advertising Expenses	43,008	116,736
250	916 Miscellaneous Sales Expenses	505,711	466,879
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,038,824	1,068,426
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	6,393,744	6,157,924
255	921 Office Supplies and Expenses	4,124,325	4,508,288
256	(Less) 922 Administrative Expenses Transferred-Credit	(567)	(870)
257	923 Outside Services Employed	3,314,575	1,989,166
258	924 Property Insurance	161,182	177,456
259	925 Injuries and Damages	626,661	386,450
260	926 Employee Pensions and Benefits	5,513,520	5,936,775
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	1,411,739	1,331,275
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	25,118	42,225
265	930.2Miscellaneous General Expenses	981,684	298,017
266	931 Rents	2,012,136	2,262,011
267	TOTAL Operation (Total of lines 254 thru 266)	24,565,251	23,090,457
268	Maintenance		
269	932 Maintenance of General Plant	71,056	125,782
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	24,636,307	23,216,239
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	129,139,582	133,433,799

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	1,597,957			
7	Base load LNG terminaling and processing plant				
8	Transmission plant	4,228,465			
9	Distribution plant	21,305,196			
10	General plant	3,049,400			
11	Common plant-gas				
12	TOTAL	30,181,018			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	276,047		276,047	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			1,597,957	Other storage plant
7				Base load LNG terminaling and processing plant
8			4,228,465	Transmission plant
9			21,305,196	Distribution plant
10	97,716		3,147,116	General plant
11				Common plant-gas
12	373,763		30,554,781	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			
10			
11			
12			
13			
14			
15			

G-6	Name of Respondent	This Report Is:	Date of Report	Year of Report
	Piedmont Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/01/2020	Dec. 31, 2019
GAS OPERATING REVENUES AND EXPENSES				
	Particulars (a)	Tennessee Intra-state Operations (b) This Year	Tennessee Intra-state Operations (c) Last Year	Difference (d)
OPERATING REVENUES				
SALES OF GAS				
	Residential Sales (480)	126,839,973	133,115,042	(6,275,069)
	Commercial and Industrial Sales (481)	78,495,803	81,204,538	(2,708,734)
	Other Sales to Public Authorities (482)	0	0	0
	Sales for Resale (483)	42,805	41,449	1,356
	Interdepartmental Sales (484)			
	Other (Please Specify)			
	Other (Please Specify)			
	Total Sales of Gas	205,378,582	214,361,029	(8,982,447)
OTHER OPERATING REVENUES				
	Forfeited Discounts (487)	1,990,993	2,365,545	(374,552)
	Miscellaneous Service Revenues (488)	258,301	274,415	(16,115)
	Revenues from Transportation of Gas of Others (489)	11,526,766	12,464,492	(937,726)
	Rent from Gas Property (493)	38,007	20,430	17,577
	Interdepartmental Rents (494)			
	Other Gas Revenues (495)	398,187	600,375	(202,187)
	Other (Please Specify)	(3,705,765)	(7,284,131)	3,578,367
	Total Other Operating Revenues	10,506,489	8,441,125	2,065,364
	Total Operating Revenues (400)	215,885,071	222,802,154	(6,917,083)
OPERATING EXPENSES				
	Gas Production Expenses (700-798)	70,454	66,520	3,934
	Purchased Gas Expenses (800-813)	76,382,469	85,036,850	(8,654,381)
	Total Production Expenses	76,452,923	85,103,370	(8,650,447)
	Underground Storage Expenses (814-837)			
	Other Storage Expenses (840-848.3)	1,868,087	1,734,574	133,513
	Transmission Expenses (850-867)	3,359,660	992,953	2,366,706
	Distribution Expenses (870-894)	16,328,143	15,556,281	771,862
	Customer Accounts Expenses (901-905)	5,330,473	5,699,771	(369,297)
	Customer Service Expenses (909-912)	125,168	62,186	62,982
	Sales Expenses (915-918)	1,038,824	1,068,425	(29,601)
	Administrative and General Expenses (920-932)	24,636,307	23,216,238	1,420,069
	Other (Please Specify)			
	Other (Please Specify)			
	Total Operation and Maintenance	129,139,585	133,433,799	(4,294,214)
	Depreciation Expense (403)	30,200,195	28,734,426	1,465,768
	Amortization and Depletion of Producing Natural Gas Land (404.1)			
	Amortization of Underground Storage Land (404.2)			
	Amortization of Other Limited-Term Utility Plant (404.3)	373,763	109,615	264,148
	Amortization of Other Utility Plant (405)			
	Amortization of Utility Plant Acquisition Adjustments (406)			
	Amortization of Property Losses (407.1)			
	Amortization of Conversion Expenses (407.2)			
	Taxes Other than Income Taxes (408.1)	7,711,408	11,340,671	(3,629,264)
	Income Taxes (409.1)	(13,900,720)	5,907,564	(19,808,284)
	Provision for Deferred Income Taxes, Operating (410.1)	17,506,442	2,846,061	14,660,382
	Income Taxes Deferred in Prior Years-Credit, Operating (411.1)			
	Investment Tax Credits, Deferred (412.1)			
	Investment Tax Credits, Restored (412.2)	(2,245)	(3,245)	1,000
	Other (Please Specify)			
	Other (Please Specify)			
	Total Operating Expenses	171,028,427	182,368,891	(11,340,463)
	Operating Income	44,856,644	40,433,263	4,423,381

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report
Piedmont Natural Gas Company		4/1/2020	Dec. 31, 2019

REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

Rate Schedule (a)	Tennessee This Year			Tennessee Last Year		
	Revenues (b)	MCF/DKT (c)	Customers (d)	Revenues (b)	MCF/DKT (c)	Customers (d)
Residential	126,839,973	11,609,916	169,619	133,115,042	12,439,025	166,862
Commercial-Firm	76,792,055	8,150,124	18,107	79,629,159	8,365,080	17,969
Commercial-Interruptible						
Commercial-Transportation-Firm						
Commercial-Transportation-Interruptible						
Commercial-Total	76,792,055	8,150,124	18,107	79,629,159	8,365,080	17,969
Industrial-Firm	1,746,554	281,218	21	1,616,827	311,071	23
Industrial-Interruptible						
Industrial-Transportation-Firm	11,526,766	12,244,819	127	12,464,492	12,601,135	128
Industrial-Transportation-Interruptible						
Industrial-Total	13,273,320	12,526,036	148	14,081,319	12,912,206	151
Other-Firm						
Other-Interruptible						
Other-Transportation-Firm						
Other-Transportation-Interruptible						
Other-Total	0	0	0	0	0	0
Total Firm Sales	205,378,582	20,041,257	187,747	214,361,029	21,115,176	184,854
Total Interruptible Sales	0	0	0	0	0	0
Total Firm Transportation	11,526,766	12,244,819	127	12,464,492	12,601,135	128
Total Interruptible Transportation	0	0	0	0	0	0
Total Throughput	216,905,348	32,286,076	187,874	226,825,520	33,716,311	184,982

Please describe any unusual or special contract sales below.

Note: Total throughput for the Company includes both sales of gas per line 17 of page G-6 and revenues from the transportation of gas of others per line 22 of page G-6.

*Note: A breakdown between firm and interruptible revenues, dekatherms and customers is not readily available.