Notification of Compliance Status Report for

Gasoline Dispensing Facilities

THIS IS AN EXAMPLE NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart CCCCCC (6C), Section 63.11124(a) or (b) and 40 CFR 63 Subpart A, Section 63.9(b)

This facility is an area source and is submitting this notification to meet the Notification of Compliance Status requirements of 40 CFR Part 63, Subpart CCCCC (6C) — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Dispensing Facilities.

SECTION I GENERAL INFORMATION

Print or type the following information and **complete a separate form** for each facility **not located in Davidson**, **Hamilton**, **Knox**, **or Shelby County** for which you are making a Notification of Compliance Status. For facilities located in Davidson, Hamilton, Knox, or Shelby County, contact local regulatory program on their requirements.

Operating Permit Number (OPTIONAL)		Facility I.D. Number (OPTIONAL)		
Despensible Official's Name/Title				
Responsible Official's Name/Title				
Street Address				
City	State	ZIP Code	County	
Facility Name (if different from Resp	oonsible Official's Na	me)		
Facility Street Address (If different t	han Responsible Off	icial's Street Address)		
Facility Local Contact Name	Title		Phone (OPTIONAL)	
City	State		ZIP Code	
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SECTION II APPLICABILITY AND COMPLIANCE STATUS

	Applicability Questions (initial in box beside correct answer to the following questions)	
Yes	1. Is your facility a "gasoline-dispensing facility"? Gasoline-dispensing facility means any	
No	stationary facility that dispenses gasoline directly into the fuel tank of a motor vehicle.	
Yes		
No	2. Does your facility receive and dispense any type of gasoline other than aviation gasoline?	
Yes	3. Is your facility meeting the control requirements of an enforceable State, local, or tribal air rule	
No	or air permit?	

If you answer "No" to either question 1 or 2 above and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of Control Questions 1, 2, and 3 listed below, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.

Control Questions (initial in box beside correct answer to the following questions)						
Yes	Do you require that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (a) Minimize gasoline spills (b) Clean up spills as expeditiously as practicable					
No	 (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed when not in use (d) Minimize gasoline sent to open-waste collection systems that collect and transport gasoline reclamation and recycling devices, such as oil/water separators. 					
Yes						
No	2. If the monthly gasoline throughput of your facility is greater than or equal to 10,000 gallons per month, is submerged filling (as specified in section 63.11117(b)) currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?					
N/A	eterage tarine having a capacity of greater trainer of equal to 200 gamener					
Yes	3. If the monthly gasoline throughput of your facility is greater than or equal to 100,000 gallons per month, is vapor-balanced filling (as specified in section 63.11118(b)) currently used for all gasoline					
No	storage tanks except (a) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons (b) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons					
N/A	(c) Tanks equipped with floating roofs, or the equivalent					

Before January 10, 2011, existing sources must comply with all applicable control questions. New sources must comply with all applicable control questions upon startup. Existing sources that increase monthly throughput to a new level must comply with all applicable control questions within 3 years of becoming subject to the listed controls. Notification is required within 120 calendar days after the source becomes subject to the listed controls. Existing sources must submit this report before January 10, 2011, to notify us that you are now in compliance.

Briefly des	III SOURCE DESCRIPTION cribe the source as required in rule sec cility average monthly throughput mber of pumps (dispensing stations))(2)(iv):		
• Nu	mber of pumps (dispensing stations) mber of storage tanks ditional sheets if needed)		storage tanks and	d their storage capacity below- add	
1.)	2.		3.	4.	
5.	6.		7.	8.	_
9.	10.		11.	12.	_
13.	14.		15.	16.	-
Based upo facility, cer	IV CERTIFICATION In information and belief formed after a tify that the information contained in this esponsible Official (Print or Type) Title			sponsible official of the above-mentioned to the best of my knowledge. Date)	t
Signature	of Responsible Official				
subm Subm Env Dire Mai	a military installation.	owner of to	anuary 10, 2011 Tennessee Depa Conservation Division of Air Po	to both of the following addresses: artment of Environment and	

For free confidential assistance with understanding this requirement, call Donovan Grimwood with the Small Business Environmental Assistance Program at 1-800-734-3619 or in Nashville at 532-8013 or e-mail at BGSBEAP@tn.gov.

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