

TDEC

Division of Underground Storage Tanks Complaint Response Policy

March 21, 2024

DISCLAIMER: This document is policy only and does not create legal rights or obligations. It is intended to provide division staff guidance on how to apply decisions, procedures and practices pertaining to the internal operation or actions of the division. Decisions affecting the public, including the regulated community, in any particular case will be made applying applicable laws and regulations to the specific facts. Mention of trade names or commercial products does not constitute an endorsement or recommendation for use.

SIGNATURE & REVISION HISTORY TABLE PAGE

Hanley & Bogo

3/21/2024

Division Director

Date

M

Drafter / Preparer

Date

3/21/2024

- Mule Baswell

Reviewer

Date

3/21/2024

Revision Number	Date	Brief Summary of Change
0	2/22/2022	Final Original Draft Policy
1	3/21/2024	Supervision Approval with other Minor Edits

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1. Purpose

a. Authority to Investigate

The Tennessee Petroleum Underground Storage Tank Act (UST Act) provides authority to the Commissioner in § 68-215-107(a) through (e) to investigate complaints and the enforce rules of the Underground Storage Tanks and Solid Waste Disposal Control Board adopted pursuant to § 68-215-107(f)(1) through (11) in Chapter 0400-18-01. This document establishes a policy for receiving and responding to complaints, responding to complainants, tracking results, and periodically analyzing the data collected by the Division of Underground Storage Tanks (UST Division).

b. Definition of Complaint for this Policy

Since the UST Act or rules do not contain a definition for the term complaint, for the purposes of this Policy, valid complaints for the UST Division only include petroleum USTs regulated by the UST Act and rules adopted by the Board.

c. Clarification that Complaints may be Anonymous

There is no requirement in the UST Act for complainants to identify themselves or to submit a complaint in writing. Consequently, UST Division staff will accept complaints in any format, written or unwritten, and there is no requirement for a complainant to identify themselves or to provide a mailing or email address or telephone number unless they chose to for post complaint follow-up by the staff member.

2. Definitions

A petroleum underground storage tank or petroleum UST is defined in § 68-215-103(14).

"Petroleum underground storage tank" means any one (1) or combination of tanks (including the underground lines connected thereto) which are used or have been used to contain an accumulation of petroleum substances, and the volume of which (including the volume of the underground pipes connected thereto) is ten percent (10%) or more beneath the surface of the ground. "Petroleum underground storage tank" does not include any tank exempted from this chapter pursuant to § 68-215-124;"

Exempted tanks under § 68-215-124 are:

- "(1) Septic tanks;
- (2) Farm or residential tanks of one thousand one hundred gallons (1,100 gal.) or less used for storing motor fuel for noncommercial purposes;
- (3) Tanks used for storing heating oil for consumption on the premises where stored;
- (4) Pipeline facilities (including gathering lines) regulated under:
- (A) The Natural Gas Pipeline Safety Act of 1968, compiled in 49 U.S.C. Appx. § 60101 et seq.;
- (B) The Hazardous Liquid Pipeline Safety Act of 1979, compiled in 49 U.S.C. Appx. § 60101 et seq.; or
- (C) State laws comparable to the law referred to in subdivision (4)(A) or (4)(B), if it is an intrastate pipeline;
- (5) Surface impoundments, pits, ponds, or lagoons;
- (6) Storm water or waste water collection systems;
- (7) Flow-through process tanks;
- (8) Liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- (9) Petroleum storage tanks situated in an underground area (such as a basement, cellar, mine working, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor; and
- (10)Pipes or connections connected to exempted tanks."
- 3. Common Complaints Received

The UST Division only has oversight of petroleum USTs, associated piping and ancillary equipment regulated by the UST Act and rules adopted by the Board. The situations listed below are the most commonly received complaints¹.

Unregistered Tanks

UST Act	Unlawful Actions	§ 68-215-104(2)	
UST Act	Notification as to tanks in use and	§ 68-215-106(a)(1) and (a)(4)	
UST ACC	tanks taken out of operation		
UST Act	Notification as to tanks in use and	§ 68-215-106(f)(9)	
USTALL	tanks taken out of operation	3 08-215-100(1)(9)	
UST rules	Notification, Reporting, and	0400-18-0103(1)(a)1 and 2	
UST rules	Record Keeping	0400-18-0103(1)(a)1 and 2	

Release Prevention

UST Act	Unlawful Actions	§ 68-215-104(2) and (6)
UST Act	Supervision, inspection, and enforcement responsibilities	§ 68-215-107(f)(6) and (7)
UST rules	Spill and overfill prevention	0400-18-0102(3)(a) through (d)

Corrosion Protection

¹ The list of commonly received complaints is not an exhaustive list of all violations that could occur under the UST Act and rules adopted by the Board.

UST Act	Unlawful Actions	§ 68-215-104(2) and (6)	
UST Act	Supervision, inspection, and enforcement responsibilities	§ 68-215-107(f)(6) and (7)	
UST rules	Corrosion protection	0400-18-0102(4)(a) through (c)6.ii.IV)	

Release Detection

UST Act	Unlawful Actions	§ 68-215-104(2) and (6)	
UST Act	Supervision, inspection, and enforcement responsibilities	§ 68-215-107(f)(1)	
UST rules	Release detection	0400-18-0104(1)(a) through (5)(c)	

Released petroleum discovered at the petroleum site or in the surrounding area by persons other than the responsible party or their service companies and corrective action contractors

UST Act	Unlawful Actions	§ 68-215-104(1)
UST Act	Supervision, inspection, and enforcement responsibilities	§ 68-215-107(f)(3) and (4)
UST rules	Release reporting, investigation and confirmation	0400-18-0105(1) through (4)(b)
UST rules	Petroleum release response, remediation, and risk management – General requirements	0400-18-0106(1)(a)
UST rules	Petroleum release response, remediation, and risk management – Initial Response	0400-18-0106(3)(a)

Illegal Tank Closures

UST Act	Unlawful Actions	§ 68-215-104(2)
UST Act	Supervision, inspection, and enforcement responsibilities	§ 68-215-107(f)(5)
UST rules	Release detection	0400-18-0107

Deliveries to unregistered or red tagged tanks

UST Act	Unlawful Actions	§ 68-215-104(2) and (3)
UST Act	Unlawful use of tanks identified or not identified by notice or tag	§ 68-215-106(c) through (f)
UST rules	Petroleum product delivery	0400-18-0115

Tampering with release detection or release prevention equipment

UST Act Unlawful Actions § 68-215-104(2) and (6)
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UST Act	Unlawful use of tanks identified or not identified by notice or tag	§ 68-215-106(c) through (f)
UST rules	Petroleum product delivery	0400-18-0115

4. Invalid Complaints

The definition of valid complaint for this Policy does not include:

- a. Reporting of a suspected or confirmed release by a regulated party or their representative;
- b. Inquiries for copies of public records from inspections and cleanup projects;
- c. Requests for technical assistance with day-to-day compliance from the public, potential purchasers, real estate agents, tank owners, tank operators, service providers and corrective action contractors on topics like;
 - i Release detection release prevention questions;
 - ii Release response and corrective action questions;
 - iii Fund eligibility and coverage questions;
 - iv Construction or permitting questions;
 - v Notification and fees questions; and
 - vi Liability questions.
- d. Types of tanks that must be referred to another entity:
 - i Exempt tanks listed in 68-215-124(1) through (10);
 - ii Hazardous substance tanks regulated by the Environmental Protection Agency; and
 - iii All other tanks not defined as a petroleum underground storage tank in 68-215-103(14).
- 5. Database Tracking *GasLog*²

Tracking of all valid and invalid complaints will be performed in the GasLog database where the start date for the complaint will be the date the UST Division is contacted by:

- a. The public through an in-person conversation, telephone call, email, letter, news report or by any other means; or
- b. A referral by other TDEC Division, state or local agency, EPA or legislative contact.

² See Appendix F: Database Tracking and Entry – GasLog Complaint Tracking Module

6. Initial Complaint Response

The complaint response begins when the complaint is received by the UST Division.

- a. Employees will follow the work outcomes and action steps in their assigned Individual Performance Plan statements³, established UST Guidance⁴, and use established checklists⁵ for the site conditions, and arrive with the specified equipment⁶. See Appendices A, B and C.
- b. A trip report will be written and included in GasLog unless already determined to be non-jurisdictional
- c. Follow-up correspondence⁷ will be sent to or a conversation held with the complainant whenever possible unless already determined to be non-jurisdictional
 - i Letter use appropriate Division form letter
 - ii Email use appropriate email content copied from the Division's form letter
 - iii Always provide results in a trip report showing findings
 - iv Telephone place telephone conversation report in GasLog
- 7. Complaint Response Complete

The complaint response is complete and will be closed when the UST Division determines that the complaint:

- a. Is valid for regulation under UST Act and enters process for compliance inspections or the process for suspected and confirmed releases of petroleum;
- b. Is not valid for regulation under the UST Act and is referred to other TDEC entity, state or local agency, or EPA; or
- c. No regulated tank or other environmental condition is found after a trip to the site.
- 8. Tracking and Data Analysis
 - a. Tracking will be performed in the GasLog database and periodic analysis of complaints will be performed by designated staff to correspond with the mid-year (January 1 through June 30) and endof-year (July 1 through December 31) Semiannual Reports of UST Performance Measures issued by the Environmental Protection Agency showing at a minimum:
 - i The number and percentage of:
 - A. Valid versus invalid complaints; and

³ See Appendix A – IPP work outcomes and action steps

⁴ See Appendix B - Technical Guidance Documents 19 and 20

⁵ See Appendix C - Drinking Water Complaints, Surface Water Complaints, Vapor Complaints

⁶ See Appendix D - Field Equipment Checklist

⁷ See Appendix E – Complaint follow-up correspondence

- B. The number and percentage of anonymous versus known complainants.
- ii Valid for all regulated USTs under the UST Act § 68-215-101 et seq.
 - A. Valid no violations found
 - B. Valid violations found and type of violations
 - I. Release detection
 - II. Release prevention
 - III. Suspected release
 - IV. Confirmed release
 - V. Unregistered petroleum UST
- iii Invalid for all other tanks and structures not regulated under the UST Act § 68-215-101 et seq.
 - A. Referred yes or no
 - B. Referred where and date
 - C. Complaint types
 - I. Types of invalid complaints for the UST Act
 - II. Age limited pre-1974 and pre-1988 § 68-215-106(a)(2)
 - (i) All USTs out of service on or before January 1, 1974; and
 - (ii) All USTs out of service after January 1, 1974 and removed from the ground before July 1, 1988

"For each petroleum underground storage tank taken out of operation after January 1, 1974, the owner of such tank shall within one (1) year after July 1, 1988, notify the commissioner of the existence of such tanks, unless the owner knows such tanks were removed from the ground. The owner of petroleum underground storage tanks taken out of operation on or before January 1, 1974, shall not be required to notify the commissioner. The commissioner shall accept as formal notification the EPA underground storage tank notification form filed with the department by the owner of the petroleum underground storage tank before July 1, 1988."

- III. Exempt tanks under § 68-215-124 and other tanks
- IV. Hazardous substance tanks will be referred to the Region IV office of the Environmental Protection Agency in Atlanta, Georgia.

- V. Complaints about the following tanks will be referred to the Division of Solid Waste or Division of Remediation
 - (i) Petroleum ASTs;
 - (ii) Farm and residential tanks of \leq 1,000 gallons that are exempt by § 68-215-124(2);
 - (iii) Tanks used for storing heating oil for consumption on the premises where stored that are exempt by § 68-215-124(3);
 - (iv) Flow-through process tanks that are exempt by § 68-215-124(7);
 - (v) Petroleum storage tanks situated in an underground area (such as a basement, cellar, mine working, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor that are exempt by § 68-215-124(9); and
 - (vi) Pipes or connections connected to exempted tanks that are exempt by § 68-215-124(10).
- VI. Complaints about the following tanks and structures will be referred to the Division of Water Resources
 - (i) Septic tanks that are exempt by § 68-215-124(1);
 - (ii) Surface impoundment and lagoons that are exempt by § 68-215-124(5);
 - (iii) Storm water and wastewater collection systems that are exempt by § 68-215-124(6); and
 - (iv) Pipes or connections connected to exempted tanks that are exempt by § 68-215-124(10).
- VII. Complaints about the following tanks and structures exempted by § 68-215-124(9) and (10) will be referred to the Tennessee Public Utility Commission, Gas Pipeline Safety Division
 - (i) Pipeline facilities (including gathering lines) regulated under:
 - (1) The Natural Gas Pipeline Safety Act of 1968, compiled in 49 U.S.C. Appx. § 60101 et seq.;
 - (2) The Hazardous Liquid Pipeline Safety Act of 1979, compiled in 49 U.S.C. Appx. § 60101 et seq.; or
 - (3) State laws comparable to the law referred to in subdivision (4)(A) or (4)(B), if it is an intrastate pipeline; and
 - (ii) Liquid traps or associated gathering lines directly related to oil or gas production and gathering operations.

9. Continuous Improvement and Quality Assurance

Training

- i) Division staff will be trained during refreshers at annual staff meetings, compliance inspector training, case manager's training or periodically as needed.
- ii) Report data will be reviewed with individual staff where training opportunities present.
- iii) Updates to the complaint policy will be provided to staff after updates occur.

Complaint Tracking System

- i) The system will be updated as needed per staff and leadership input.
- ii) Updates will be reviewed with Division IT personnel and implemented during the following semiannual reporting period.

Program Adaptation

- i) The Division will consider changes to rules, regulations or policies should data analysis of environmental complaints show such changes are needed.
- ii) The Division will follow all applicable procedures in pursuing any such future changes.

Supervisor Review and Approval

- i) Supervisors will document review and approval of all environmental complaints received in their region in the GasLog complaints module.
- ii) Designated Complaint QA/QC staff will document review and approval of all environmental complaints in the GasLog complaints module.
- iii) Documentation of supervisors' and QA/QC staff's review/approval must take place within 5 business days of complaint closure.

Appendix A: IPP work Outcome and Action Steps for

UST Division Staff with Complaint Response Responsibilities

Work Outcome Statement: Promptly and effectively respond to all assigned UST environmental response situations and complaints in the Environmental Field Office in State fiscal year. For environmental impact issues, respond within 24 hours of notification/knowledge and within 10 days for other complaints.

Action Steps:

1. Notifies and consults appropriate personnel (i.e., supervisor, RP, CAC, state contractor through Central Office, other department program staff, PIO, local emergency response management) to ensure the appropriate response is implemented and information is conveyed, tracked in UST databases, and filed.

2. Ensures UST related complaints are entered, within 10 days, into GasLog and hard file. Any complaint or request that is not under the normal day to day operations of the program is tracked in the Department's CST, if applicable.

Supports Goal: Strategic Goal 3-Positive Environmental Outcomes

B. Complaints are tracked in GasLog

Event Code 35a is used for emergency response, Event Code 02 any other complaints, and these codes will be queried for the annual work report and interim and annual reviews.

SOPs are provided to staff to use with specific inspection forms that are tracked in GasLog under Event Code 14f

Appendix B: Technical Guidance Documents 19 and 20

Use the following web links to obtain the most recent guidance/forms for the reference documents.

- TGD 019
 Impacted Drinking Water Management
- **TGD 020**Petroleum Vapor Management

Appendix C: Drinking Water Complaints, Surface Water Complaints, Vapor Complaints

Examples from reporting period 7/1/2019 to 2/20/21:

Drinking Water:

Complaint No.	UST Fac. ID	Facility Name	EFO	County	Staff Initials
82074	9790157	Charlie's Friendly Service	Memphis	Shelby	КН
82074	Site ID: 89577			Created by:	Updated by:
Plus ID: 783				BG41077	BG41121

Details: The complainant called on February 10, 2020 and said that the facility in question had leaking tanks in the ground and that fuel was leaking into the surface. David Groce and I (Karim Bouzeid) have visited this site in the past for this same complaint. The facility in question has had all tanks removed and appropriate soil sample taken. All documentation shows no tanks and <RBCL contamination results. I told the complainant that we have a closure letter for the tanks and a passing test results for the soil sampling. He said that he was angry that the owner of the facility was, "doing some shady business without a permit". I suggested to them that they may want to check with the city code enforcement or another local government organization as the facility has met all of TDEC-UST standards for their tank closures.

Surface Water:

Complaint No.	UST Fac. ID	Facility Name	EFO	County	Staff Initials
90307		Jack Johnson's Wrecker Service	Chattanooga	Hamilton	DRB
90307	Site ID:			Created by:	Updated by:
Plus ID:				BG41007	
1164					

Details: Initial complaint was sent to DRB via email by John Doe (Attorney) for Mr. Smith. Mr. Doe's phone # 423-555-1212 ext. 999, john@ispmadeup.com

Mr. Smith indicated old USTs were still in ground at 888 Easy Walk Lane and last used around 1981. No registered USTs discovered. Surface soil samples taken within 6" in depth did not indicate any BTEX. Hit on PAHs however could be from surface runoff. Referred to SWM

Vapor Complaints:

Complaint	UST Fac. ID	Facility Name	EFO	County	Staff Initials
No.					
86792	2470913	AR Market 1 LLC	Knoxville	Knox	RAH
86792	Site ID: 78932			Created by:	Updated by:
Plus ID: 964				BG41144	BG41144

Details: Petroleum odors identified in onsite and nearby storm drains. Confirmed during a site visit. Systems test and Site check Required.

Managed as a release case

Appendix D: Field Equipment Checklist for Complaints

STOCKED COOLER

2 – 4 Soil jars 2 – 4 sets VOA vials 1 – 2 sets PAHs bottles Twine Scissors/knife Sample scoop/trowel Alconox DI water Brush **Plastic sheeting** Trash bags Nitrile gloves (in Ziploc bag) Leather gloves Ziploc bags for samples 4 – 6 Laboratory Chain of Custody forms 6 – 10 Sample tags Indelible ink pen Orange safety vest Ear plugs Safety glasses Intrinsically safe flashlight Measuring tape Screwdriver **Emergency contact numbers**

EQUIPMENT

PID CGI Water level indicator Shovel Hand auger Measuring wheel Crowbar GPS GPR (when needed)

OTHER ITEMS TO TAKE TO THE FIELD

Sample cooler Business cards Field/site map Camera Inspection forms/tablet Bailers Safety cones Sample coolers (1 stocked and 1 for samples) Steel toe boots Rubber boots Hard hat Buckets PCA/CAP/Latest monitoring report Waders

Appendix E: Complaint Follow-up Correspondence

Correspondence content and requirements may vary depending upon many factors. The following is an example of an *Unapproved Underground Storage Tank Closure* referenced on page 3 above.

(*1 Date)

CERTIFIED MAIL

#

(*<mark>2</mark> Name) (Company) (Address)

Re: Enforcement Action Notice-Unapproved Underground Storage Tank Closure (*3 Facility Name)
 (*4 Facility Address)
 Facility ID # (*5), (*6) County

Dear (***7**):

The Division of Underground Storage Tanks has discovered that petroleum (***8** tanks, lines, compartments or system) at the above referenced facility have been closed without our approval. This is a violation of Rule 0400-18-01-.07(4)(a) which states, in part:

- "(a) At least thirty (30) days before beginning either permanent closure of any portion of an underground storage tank system or a change-in-service under subparagraphs (b) and (c) of this paragraph, owners, operators and/or other responsible parties shall apply for permanent closure, unless such action is in response to corrective action. Application for permanent closure or change in service shall meet the following requirements:
 - 1. An Application for Permanent Closure of Underground Storage Tank Systems shall be submitted in a format established by the division. The application shall be completed according to the instructions provided by the division.
 - 2. The tank owner, operator and/or other responsible party shall obtain division approval of the Application for Permanent Closure prior to permanently closing the UST system or any portion thereof or effecting a change in service of the UST system, unless tank compartment closure is conducted in accordance with paragraphs (3) and (5) of this rule.
 - 3. The application shall constitute a plan for closure or change in service of the UST system, or any portion thereof."

This file is being referred to the enforcement section of the Division for review and may result in assessment of civil penalties. Once the file is received in our central office, a case manager will be assigned to evaluate the case, and this person will work with you throughout the enforcement process.

Although the Division does have to make you aware of this violation and inform you about the referral, we are committed to working with you to reach our common goal of safely storing petroleum in the State of Tennessee.

Please submit a properly completed Application for Permanent Closure of Underground Storage Tank Systems (PCA) to this field office by (*9 date 30 days). We ask for your help to protect our natural resources because leaking tanks can contaminate Tennessee's drinking water or cause significant safety hazards and the cost to clean-up even small leaks can be very high.

All forms and guidance, including the PCA, are available at <u>https://www.tn.gov/environment/program-areas/ust-underground-storage-tanks.html</u>

If you have any questions about this letter, please do not hesitate to call me at (phone ***#**).

Sincerely,

(name) (Title optional) Division of Underground Storage Tanks

c: -----FO Closure File # (*5)

FO-029EAN 04022018 FINAL

Appendix F: Database Tracking and Entry – *GasLog Complaint Tracking Module*

This complaint policy process is paraphrased below for staff convenience and use while using the Division's Complaint Tracking Module. Staff responding to complaints must:

- 1) Thoroughly collect and document complainant allegations and contact information (if not anonymous),
- 2) For environmental impacts, investigate and respond within **2** calendar days and for all others within **10** calendar days of complaint intake,
- 3) Determine if the allegations made can be independently confirmed which will predominantly involve on-site observations, photographic documentation, etc.
- 4) Determine if the allegation falls under the Division of Underground Storage Tanks' jurisdiction (UST Act and subsequent adopted Rules),
- 5) If not the Division of Underground Storage Tanks' jurisdiction, make proper referrals to other TDEC regulatory Divisions, external agencies, and/or local government, if applicable,
- 6) Communicate results of the complaint investigation to complainant upon request,
- Enter complaint investigation and upload documentation into the Division's *GasLog* Complaint Tracking Module completing information in each region of the module in its entirety,
- 8) Complete the above steps, and close the complaint within **one business week** of completing the initial complaint response,
- 9) Secure supervisory and designated complaint QA/QC staff approval within 5 business days of complaint closure, and
- 10) For continuing UST jurisdictional requirements, track subsequent actions in other *GasLog* modules (compliance, remediation, etc.) per standard protocols.

The following shows each module of the *GasLog* Complaints Tracking Module and brief notes where needed. Selecting the "Apply Changes" button at any point saves the data entered. Selecting the "Cancel" button refreshes the record to the last saved version and does not save any updates currently entered. A printed version of the complaint data can be generated by selecting the "Printed Version" and following the printer dialogue prompts thereafter.

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•	V Rec	ceived > 12/01/201	8		×									•					user id and
1 - 50 of 135	>																		
Complaint#	Site Id	Site	Efo	County	Complainant	Anonymous	Concerning	Staff	Received ↓=	Investigated	Completed	Status	Facility Id	UST Jurisdiction	Tanks Found	Nov Issued	Inspection Conducted	Release Investigated	password.
<u>120997</u>			Nashville	Williamson			Environmental Complaint		02/14/2022	02/14/2022			5940188						
<u>120876</u>	77169	Roadrunner Market No. 115 Fruitland	Johnson City	Washington	Brian Mueller		Environmental Complaint	HLM	02/10/2022	02/11/2022	02/11/2022	Closed	1900338	Yes	Yes				To start a
<u>120613</u>	79625	Market Pilot #132	Knoxville	Roane	Jill Reams- Widder	No	Environmental Complaint		02/08/2022	02/08/2022	02/08/2022	Closed	2730041	No	Yes				
<u>119975</u>	83152	ZHP Petromart, LLC	Nashville	Davidson	D'Angelo	No	Environmental Complaint Environmental	MCB	01/24/2022	01/24/2022	01/24/2022		5190118	Yes	Yes				complaint modu
119968 119554	83287	6608 Dailys S & H Grocery	Nashville	Davidson	Steven Biles	No	Complaint Environmental	PLO	01/18/2022	01/26/2022	01/26/2022	Closed	5190297	Yes	Yes	No	Yes	Yes	database entry,
119737	83823	4357 Madison Shell	Nashville	Davidson	Steven Biles	Tes	Complaint Environmental Complaint	кнн	01/18/2022	01/18/2022	01/18/2022		5191038	Yes	Yes	NU	NO	NU	select the
<u>119736</u>	48749	Sudden Service No. 72	Nashville	Montgomery	Steven Biles	No	Environmental Complaint	кнн	01/14/2022	01/14/2022	01/14/2022	Closed	5630421	Yes	Yes				
<u>118095</u>	76308	Family Food Mart and Deli	Johnson City	Hawkins	Rebecca and Trevor Smith	No	Environmental Complaint	HUM	01/04/2022	01/04/2022	01/14/2022	Closed	1370143	Yes	Yes		Yes		complaint modu
<u>118022</u>	84868	Sango Market No. 2212	Nashville	Montgomery	Steven Biles		Environmental Complaint Environmental	КНН	12/17/2021	12/17/2021	12/17/2021	Closed	5630427	Yes	Yes				tab on the uppe
118019	167392	Macon Express	Memphis	Shelby	Brian Coder	No	Constraint	DAG	12/15/2021	12/16/2021	12/22/2021	Closed	9793643	Yes	Yes				screen right (larg
																			red arrow) and
																			then select the
																			"Create New
																			Complaint" gray
																			button on the
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Note: The regions' screen is intended to be completed from left to right top to bottom.

omplaint Region	
Sites, Facs, Contacts, Docs Inspections Remediation	Enter or select items beginning
Parent Site Name Site Location County EFO Latitude Longitude	with "Date Received" and continue
Macon Express 3388 Macon Rd. Shelby Memphis 35.162929 -89.947518	entering/selecting items down the
	page completing the entire region.
	The complaint can be
COMPLAINT	assigned/delegated to other staff
Cancel Apply Changes Printable Version	members for response and follow-
Concerning Environmental Complaint	through or by the original staff
Complaint Number 118019	recipient as needed.
Division UST	
O Date Received DEC-15-2021	All registered UST facility ID's can
O Received by RMF Roshanda Forsythe . (901) 232-5968 8 = ×	be selected.
How Received Phone	
Assigned By RMF Roshanda Forsythe . (901) 232-5968	Important note: A TDEC Site ID
Assigned Date DEC-16-2021	must be selected for the
Assigned To DAG David Groce . (901) 275-4203	Documents with this Complaint
	and location based on SITE_ID
UST Facility ID 9793643167392Macon Express	regions to display. Documents,
TDEC Site ID 167392 Macon Express 3388 Macon Rd.	photos, etc. cannot be uploaded
Concerning	without a TDEC Site ID selected.
Concerning	The source of TDEC Site IDs
Complainant Allegation Staff Verified	incorporate sites from all TDEC
Drinking Water Yes Yes No N/A	(water, air, solid waste, etc.) so
Stream/Surface Water Yes Yes No N/A	most of the time a TDEC site ID
Vapors in Building Yes Yes No N/A	exists. If a TDEC site ID cannot be
Vapors in Sewer System Yes No N/A Vapors other Yes No N/A	matched, please contact lo
Petroleum discovered on-site Yes Yes No N/A	<u>McCrary</u> or <u>David Brewer</u> for
Petroleum discovered off-site Yes Yes No N/A	assistance.
Tank floating from tank pit Yes Yes No N/A	
Storm Drain Yes Yes No N/A	Check box(es) "Yes" for allegations
Stained Soil Yes Yes No N/A	
Stressed Vegetation Yes Yes No N/A	made by the complainant.
Building Evacuated Yes No N/A Fire and/or Explosion Yes No N/A	Charly have as the as the
Fire and/or Explosion Yes Yes No N/A Surface Spill Yes Yes No N/A	Check box(es), "Yes", "No, or "N/A"
Overfill Yes Yes No N/A	for staff verified. Staff verified
Water in Auto Fuel Tank Yes Yes No N/A	means that staff themselves
Water in UST Yes No N/A	directly confirmed the allegation.
Unregulated/Orphan Tank 🗹 Yes 🇹 Yes 🗌 No 🗌 N/A	Any "N/A" box checked should be
	further detailed in the "Concerning
Unregistered UST	Other" memo box at the bottom of
Concerning (Other)	this region.

udit History	for Complai	nts Re	egion				
Audit History	or Complaints	•					By default, this
Complaint ID 1=	Col Name	Rcd ID	Old Value	New Value	Change Date	Change By	region is not
118019	SITE ID	118019	-	167392	24-JAN-2022 08:20:41	BG41154	
118019	ASSIGNED_TO	118019	-	DAG	24-JAN-2022 08:22:37	BG41154	expanded. Select
118019	ASSIGNED_BY	118019	-	RMF	24-JAN-2022 08:22:37	BG41154	the arrow right
118019	ASSIGNED_DATE	118019	-	DEC-16-2021	24-JAN-2022 08:22:37	BG41154	and adjacent to
						1 - 4	the title "Audit
							History for Complaints" to expand.
							This displays the audit trail (staff

Loca	tion based on SITI	_ID Region		
ſ	Location b	ased on SITE_		This region displays when a TDEC SITE_ID is selected from the Complaint Region.
	Site ID	<u>167392</u>		
	Site	Macon Express		
	Location	3388 Macon Rd.		
	City	Memphis, TN		
	Description	-		
	County	Shelby		
	EFO Name	Memphis		
	Site Owner	-		
5			_	

Appendix F (conťd)	
Complainant Region	
Complainant	Enter complainant contact information in
Contact ID	this region.
Anonymous Ves No	If the anonymous "yes"
First Name	radio button is selected,
Middle Name	all complainant
Last Name	information fields (first
Company	name, middle name, last
Address	name, etc.) are greyed out
<u>City</u> ŝ≡	and data entry is not
State TN V	permitted.
Zip Code	
Phone	All care should be taken
Email	to protect an anonymous
	complainant's privacy. Should an anonymous
Followed Up On DEC-22-2021	complainant request an
Followed Up by Phone (referral-use only)	investigation update,
	simply provided the
	staff's phone number so
	that the complainant can
	call back in the future to
	receive an update.

Complaint Description and Writeup Region	
Complaint Description and Writeup Complaint Description and Writeup on 12-15-21 a consultant requested information on the registration of the operating gas station at 3388 Macon Road. If was found that the tanks were not registered. David Groce went to the site on 12-16-21 to get the notification form filled out and to schedule an inspection. All other information is under the inspection for the facility. 345 of 2000	Describe the complaint allegations and factual details. Be sure to select other complaint module regions' checkbox(es) and not simply describe in this narrative.
	The checkboxes are used to mine complaint tracking data and generate statewide reports every 6 months.

Appendix F (conťd)	
Documents with this Complaint Region	
Documents with this Complaint	Select "Add Document" to upload trip report, photos, sampling results, etc.
Add Document No data found. Documents can be uploaded from the site page.	Remember, this region will not display unless a TDEC SITE_ID is selected in the Complaint Region of this module.

Ε	nforc	ement at	the Site Reg	gion				
ſ	Enfo	orcement	at this Site	GasLog Enforcement related to this site is displayed for this				
		Division	EAR Date	<u>Status</u>	Order No	<u>Status</u>	Staff	UST Facility ID.
		UST	DEC-20-2021	Assigned				
							1 - 1	Note this may or may not be
								associated with this
								complaint.

specti	ions or	n this Facili	ty Region				
Inspect 1 - 2	GasLog Operational Compliance						
Row Id	Case #	Site name	Inspection ↓∓ Date	Purpose Of Visit	Currentstatus	Violations Found	Inspections related to this site
1	2	Macon Express	DEC-22-2021	Red Tag	Closed	-	is displayed for
1	1	Macon Express	DEC-20-2021	Operational	Action Required	51	1 5
1 - 2							this UST Facility ID.
							Note this may or
							may not be
							associated with
							this complaint.

Investigation Region The results of the Investigation complaint investigation are entered here from Apply Changes top to bottom of the 00 Date SEP-02-2023 region. Were tanks Enter or select ALL information that applies. Is this UST 0 Yes Jurisdiction? Status Detail The PTC truck delivery hose was never connected to the UST. The amount of fuel from the hose was The responsible party is 10 to 15 gallons according to American Environmental. According to American the owner/operator Environmental, the spill was cleaned up with oil dry, 2 drums of soil were removed from the area shown in notification records at the time of the 381 of 800 investigation and/or nsible Petroleum Transport Company (PTC) Party petroleum release. Resp Party (336) 368-.8974 The date completed should be no later than 8 Date SEP-02-2023 one business week after the complaint was Open Closed ⑦ investigated. Referred To TDEC - APC If referred to another TDEC - REM TDEC - SWM TDEC Division, external TDFC - WRs agency, or local TDEC - Other Other Agency - Local Municipality government, check all Other Agency - State that apply. Other Agency - Federal Date Referred SEP-05-2023 80 Complete the date Photos 🛃 Yes 🕐 referred, photos Manager HM1 . . Holly Marlowe . (865) 594-5448 checkbox if applicable, and select "Apply 8 Manager Approval Date SEP-15-2023 Changes" button. QAQC CBL.. Christopher Lewis . () Approval Designated Manager and QA/QC staff will QAQC SEP-11-2023 Approval Date document approval within 5 business days of Created by BG41109 complaint closure. (Margaret.Greene@tn.gov) Last updated SEP-18-2023 . by. BG41148 (Holly.Marlowe@tn.gov)

UST Action Pathway Region	
UST Action PathWay> Select those that Apply NOV Issued Yes Inspection Conducted Yes Release Investigated Yes Notification Application Required Yes No Yes No No Notification Application Required Yes No Yes	For complaints under UST jurisdiction, check either "Yes" or "No" for each item.